Oil and Gas Research Fund Financial Statement 2013-2015 Biennium

May 26, 2015 Oil & Gas Research Council Meeting

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	Cash Balance
July 1, 2013 Balance	\$ 3,875,671.18
Revenues through April 30, 2015	\$10,009,014.47
Transfer to the Pipeline Authority Fund	\$(200,400.00)
Expenditures through April 30, 2015	\$(9,002,717.91)
	\$ 4,681,567.74
Outstanding Administration Commitment*	\$ (84,221.06)
Outstanding Project Commitments as of April 30, 2015**	\$(3,094,057.00)**
Balance	\$ 1,503,289.68**

Oil and Gas Research Fund Continuing Appropriation Authority 2013-2015 Biennium

Uncommitted Balance July 1, 2013 Carried Over Administration Allocation	\$ 000.00 \$ 32,106.18
Projected Income from Project Applications & Interest	\$ 20,000.00 \$10,000,000.00
Revenues (2% of State's Share of Oil Tax Revenues) Returned Commitments	\$ 20,056.03
Unused commitment from 2011-2013 biennium	\$ 1,000,000.00 \$11,072,162.21
Transfer to Pipeline Authority	\$ (200,400.00)
Administration Commitment	\$ (332,706.00)
Approved Project Commitments 2013-2015	\$ (2,482,342.00)
Carried over Project Commitments for 2013-2015	\$ (6,542,439.00)
Available Funding	\$ 1,514,275.21**

57-51.1-07.3. Oil and gas research fund - Deposits - Continuing appropriation.

There is established a special fund in the state treasury to be known as the oil and gas research fund. Before depositing oil and gas gross production tax and oil extraction tax revenues in the general fund, property tax relief sustainability, strategic investment and improvements fund or the state disaster relief fund, two percent of the revenues must be deposited monthly into the oil and gas research fund, up to ten million dollars per biennium. All moneys deposited in the oil and gas research fund and interest on all such moneys are appropriated as a continuing appropriation to the council to be used for purposes stated in chapter 54-17.6.

^{*}This includes the remaining amount of \$134,938 owed on the NDSU Workforce Study

^{**}This amount does not include research/education funding for:

Contract G-028-058 with \$1,100,000 to be expended in the 2015-2017 biennium;

Contract G-030-060 with \$3,027,250 to be expended in the 2015-2017 biennium;

Contract G-034-065 with \$669,690 to be expended in the 2015-2017 biennium.

Priorities Research	% 92.00%	2013-2015 Biennium New Monies 9,218,400	Carried Over Uncommitted Funds	Carried Over Commitment to 2013-2015 biennium* 6,363,383	Grant Round 27 Project	Available Funds	Approved Grant Round 31 6/1/13	Approved Grant Round 32+ 11/1/13 679,500	Approved Grant Round 33 6/1/14 200,000	Returned Commitment	Approved Grant Round 34 11/1/14 1,311,242	Industrial Comm. Award 150,000	Available Funding 1,514,275	Special Grant Round 35 4/15/15 759,860	Carried over Commitment to 2015-2017 biennium* 4,127,250
Education	3.00%	300,600	0	179,056	0	121,544	75,000	0	0	20,056	66,600	0	0	0	669,690
Subtotal	95.00%		0	6,542,439	1,000,000	3,976,561	75,000	679,500	200,000	20,056	1,377,842	150,000	1,514,275	759,860	4,796,940
Pipeline	2.00%	200,400	166,067			366,467		0	MINISTER OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY A						
Admin.	3.00%	300,600	32,106			332,706		149,931							1
Total	100.00%	10,020,000	198,173	6,542,439	1,000,000	4,675,734		829,431							
approxi \$800,000 t Round 28 \$900,000	rant Round mately \$20 to be charge application during the	0,000 during ted to the 2013 anticipates p 2011-2013 bi	anticipates paths 2011-2013 3-2015 bienniu ayments of apennium, \$2,00 100,000 to th	biennium, im. The <u>Grant</u> oproximately 00,000 to be											
\$1,399,36	7 during th d in the 201	e 2011-2013 b	anticipates policenium, \$4,1 um and <i>\$3,02</i> nnium	. 27,883 to be											
\$736,290 a	nticipates p	ayments of \$6	oplication in th	the 2013-2015											



INDUSTRIAL COMMISSION OF NORTH DAKOTA

Jack Dalrymple Governor Wayne Stenehjem Attorney General Doug Goehring
Agriculture Commissioner

MEMORANDUM

TO: Oil and Gas Research Council

FR: Karlene Fine, Industrial Commission Executive Director

DT://May 25, 2015

RE:

2015-2017 OGRF allocations

Attached is a spread sheet for the allocation of the \$10,020,000 of funding that is anticipated to be available in the Oil and Gas Research Fund for the 2015-2017 biennium. Please note that \$4,796,940 of that funding has already been committed by prior actions of the Council/Commission. At this point I do not have the final amounts that will not be committed or used during the 2013-2015 biennium.

The attached spreadsheet proposes the following allocation of \$10,000,000 plus investment earnings:

Research	80.0%	\$ 8,016,000
Education	13.5%	\$ 1,352,700
Pipeline Authority	2.0%	\$ 200,400
Administration/Legislative action	4.0%	\$ 450,900
		\$10,020,000

I have increased the amount for Administration to include the funding for the \$100,000 Natural Gas Production Study that was passed by the Legislature in Senate Bill 2035.

This breakdown does not include any of the dollars that the Legislature directed in House Bill 1358 be transferred to the Oil and Gas Research fund for specific studies/pilot program.

The Oil and Gas Research Council does not have to act on this at the May 25, 2015 meeting if you would prefer to wait until we know the funding that will be carried over to the next biennium. However if you wish to act on May 25, 2015 I would propose the allocation as noted above be recommended to the Industrial Commission.

Karlene

Attachment

Priorities		New Monies	Funds	to 2015-2017 biennium*	2015-2017 Available Funds	Grant Round 36 6/1/15	Grant Round 37 11/1/15	Grant Round 38 6/1/16	Grant Round 39 11/1/16				
Research	80.00%		C	`	3,888,750								
Education	13.50%							_				_	_
Subtotal	93.50%	9,368,700	C	4,796,940	4,571,760		0	0	0	0	0	0	0
Pipeline	2.00%	200,400			200,400								
Admin.**	4.50%	450,900			450,900								4444
Total	100.00%	10,020,000	C	4,796,940	5,223,060								
5/25/2015													
approxir	nately \$90 to be disbu	2 <u>8</u> application 0,000 during t orsed in the 20 e 2015-2017 b	he 2011-2013 013-2015 and	· 1									
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\$736,290 an	iticipates p		6,600 during	he amount of the 2013-2015 iennium.									
**Includes L	•	mandated stud	dy on natural	gas									