## Oil and Gas Research Fund Financial Statement 2015-2017 Biennium

October 19, 2015 Oil & Gas Research Council Meeting

	Cash Balance
July 1, 2015 Balance	\$ 4,419,836.98 \$ 1,792,885.75
Revenues through August 31, 2015 (2% of State's share of oil taxes) Revenues from Abandoned Well Fund	\$ 1,500,000.00
Transfer to the Pipeline Authority Fund Expenditures through August 31, 2015	\$ (00.00) \$(1,230,851.30)
	\$ 6,481,871.43
Outstanding Administration Commitment*	\$ (522,410.42)
Outstanding Project Commitments as of August 31, 2015	\$(9,905,054.67)
Balance	\$(3,945,593.66)

## Oil and Gas Research Fund Continuing Appropriation Authority 2015-2017 Biennium

Uncommitted Balance July 1, 2015 Carried Over Unused Administration Allocation	\$ 759,360.59 \$ 72,009.72
Projected Income from Project Applications & Interest	\$ 20,000.00
Revenues (2% of State's Share of Oil Tax Revenues)	\$10,000,000.00
Transfer from the Abandoned Well Fund for two studies	\$ 2,000,000.00
	\$12,851,370.31
Transfer to Pipeline Authority	\$ (200,400.00)
Administration Commitment*	\$ (522,909.72)
Approved Project Commitments 2015-2017	\$ (750,000.00)
Legislative Mandated Studies	\$ (2,000,000.00)
Carried over Project Commitments for 2015-2017**	<b>\$ (4,796,940.00)</b>
Available Funding	\$ 4,581,120.59

## 57-51.1-07.3. Oil and gas research fund - Deposits - Continuing appropriation.

There is established a special fund in the state treasury to be known as the oil and gas research fund. Before depositing oil and gas gross production tax and oil extraction tax revenues in the general fund, property tax relief sustainability, strategic investment and improvements fund or the state disaster relief fund, two percent of the revenues must be deposited monthly into the oil and gas research fund, up to ten million dollars per biennium. All moneys deposited in the oil and gas research fund and interest on all such moneys are appropriated as a continuing appropriation to the council to be used for purposes stated in chapter 54-17.6.

<sup>\*</sup>This includes the remaining amount of \$39,356.50 owed on the NDSU Workforce Study and Legislative Mandated \$100,000 Natural Gas Study

<sup>\*\*</sup>This amount includes research/education funding carried over from prior biennia for:

Contract G-028-058 with \$1,100,000 to be expended in the 2015-2017 biennium;

Contract G-030-060 with \$3,027,250 to be expended in the 2015-2017 biennium;

Contract G-034-065 with \$669,690 to be expended in the 2015-2017 biennium.

Priorities	%	2015-2017 Biennium New Monies	Carried Over Uncommitted Funds	Carried Over Commitment to 2015-2017 biennium*	2015-2017 Available Funds	Industrial Commission Award 6/1/15	2015-2017 Available Funds	Special Grant Round 37 8/18/15	Grant Round 38 11/1/15	Grant Round 39 6/1/16	Grant Round 40 11/1/16	
Research	80.00%	8,016,000	759,361	4,127,250	4,648,111	750,000	3,898,111	137,321				
Education	13.50%	1,352,700	0	669,690	683,010	0	683,010	0				
Subtotal	93.50%	9,368,700	759,361	4,796,940	5,331,121	750,000	4,581,121	137,321	0	0	0	0
Pipeline	2.00%	200,400	0		200,400							
Admin.**	4.50%	450,900	72,010		522,910							
Total	100.00%	10,020,000	831,370	4,796,940	6,054,430			:				
10/16/2015												
approxi	mately \$90 to be disbu	0,000 during t										
	<u> </u>											
\$1,399,36	7 during th d in the 201	e 2011-2013 b	anticipates pa piennium, \$4,1 um and <b>\$3,02</b> nnium	27,883 to be								
\$736,290 aı	nticipates p	ayments of \$6	oplication in th 66,600 during 2015-2017 bi	the 2013-2015				1 1 1 1				
**Includes production	•		dy on natural (	gas			MI - / / / / / / / / / / / / / / / / / /					