Oil and Gas Research Fund Financial Statement 2009-2011 Biennium

December 9, 2010 Oil and Gas Research Council Meeting

	Cash Balance
July 1, 2009 Balance	\$ 1,278,907.41
Revenues through October 31, 2010	\$ 4,013,104.08
Transfer to the Pipeline Authority Fund	\$ (300,000.00)
Expenditures through October 31, 2010	\$(1,233,710.82)
	\$ 3,758,300.67
Outstanding Technical Services & Administrative Costs	\$ (3,040.18)
Outstanding Project Commitments as of October 31, 2010	\$(2,371,270.00)
Balance	\$ 1,383,990.49

Oil and Gas Research Fund Continuing Appropriation Authority 2009-2011 Biennium

Balance July 1, 2009	\$1,278,907.41
Projected Income from Project Applications & Interest	\$ 20,000.00
Revenues (2% of State's Share of Oil Tax Revenues)	\$4,000,000.00
	\$5,298,907.41

57-51.1-07.3. Oil and gas research fund - Deposits - Continuing appropriation.

There is established a special fund in the state treasury to be known as the oil and gas research fund. Before depositing oil and gas gross production tax and oil extraction tax revenues in the general fund or the permanent oil tax trust fund, two percent of the revenues must be deposited monthly into the oil and gas research fund, up to four million dollars per biennium. All moneys deposited in the oil and gas research fund and interest on all such moneys are appropriated as a continuing appropriation to the council to be used for purposes stated in chapter 54-17.6.

OGRP grant round 21 breakdown.xlsx

Oil and Gas Research Program Budget Allocation/Applications											
:		2009-2011 Biennium	Corried	2009-2011	Approved	Approved	Approved	Approved		Crant	Crost
			Carried		Grant	Grant	Grant	Grant	ما ما سانست	Grant	Grant
		New	Over	Available	Round 19	Round 20	Round 21	Round 22	Available	Round 23	Round 24
Priorities	%	Monies	Funds	Funds	6/1/0 9	11/1/09	2/15/10	6/1/10*	Funding	11/1/10	6/1/11
Research	82.00%	3,280,000	0	3,280,000	68,350	585,000	275,000	873,000	1,478,650	150,000	
Education	7.50%	300,000	854	300,854	72,000	50,000	0	155,000	23,854	0	
Subtotal	89.50%	3,580,000	854	3,580,854	140,350	635,000	275,000	1,028,000	1,502,504	150,000	
Pipeline	7.50%	300,000	32,089	332,089							
Admin.	3.00%	120,000	14,036	134,036		<u> </u>					
Total	100.00%	4,000,000	46,979	4,046,979							
12/9/2010)										
*During Round 22 an education project in the amount of \$120,000 was approved. \$30,000 of this project will be expended during the last									- <u>-</u>		
six months of the 2009-2011 biennium. The											
remaining \$90,000 has not been included in											
this chart.	It will be ind	cluded in the	2011-								
2013 bienn	2013 biennium.										



INDUSTRIAL COMMISSION OF NORTH DAKOTA

John Hoeven Governor

Wayne Stenehjem Attorney General

Doug Goehring Agriculture Commissioner

Memorandum

Oil and Gas Research Council TO:

Karlene Fine. Industrial Commission Executive Director FR:

DT: December 9, 2010

RE: Transfer of budget allocation

At the beginning of the biennium the Council allocated 3% of its revenues for Administration. That equals \$120,000. In addition there was \$14,036 of carried over costs that were disbursed during the 09-11 biennium as final payment to Dave Fischer for his services throughout the 07-09 biennium. The total Administrative Budget was established at \$134,036.

Beginning this biennium each of the Research Councils under the Industrial Commission are being charged a portion of the costs of the Commission's Administrative Office. The Oil and Gas Research Program was charged \$54,909 for the biennium. This cost will be on-going in future biennia. That amount took nearly 50% of the budgeted amount for the biennium. At the time the allocation of 3% was established the Industrial Commission had not determined the amount that would be billed to the Oil and Gas Research Program.

In addition the Program had a one-time cost to develop the new website. Those costs totaled just over \$24,000.

Therefore, I am proposing a transfer of budget allocation from Research to Administration in the amount of \$50,000 for your consideration.

<u>Current</u>	<u>Allocation</u>		Proposed Allocation			
Research	82.00%	\$3,280,000	Research	80.75%	\$3,230,000	
Education	7.50%	\$ 300,000	Education	7.50%	\$ 300,000	
Pipeline	7.50%	\$ 300,000	Pipeline	7.50%	\$ 300,000	
Administration	3.00%	\$ 120,000	Administration	4.25%	\$ 170,000	

Karlene

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