

Energy & Environmental Research Center (EERC)

# iPIPE 2.0 Intelligent Pipeline Integrity Program

North Dakota Oil & Gas Research Program
Bismarck, North Dakota
February 23, 2022

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EERC Assistant Director for Energy, Oil and Gas

## iPIPE 2.0 implementation focus and continued exploration



"These projects are coming here because we embrace innovation."

Governor Burgum, State of the State Address, February 16, 2022







## **IPIPE FINANCIALS**



	iPIPE 1.0 (2018–2022)						
	NDIC Share	Commercial Share					
Funding	\$2,600,000	\$2,577,000					
Expended	\$2,186,998	\$2,363,904					
Member Cost Share		\$640,956					
Vendor Cost Share		\$3,546,581					
Total (12/31)	\$2,186,998	\$6,551,441					

Request	iPIPE 2.0 (2022–2023)				
	NDIC Share	Commercial Share			
Funding	\$400,000	\$1,450,000			
Future Cost Share		TBD			

3.6:1 match

**iPIPE 1.0** - \$626,098 outstanding funds

OSK Subcontract: \$552,817 TOKU Final Payment: \$65,400 Other costs: \$7,881

3:1 match



## RECOGNITION



- Media attention
  - 100+ mentions of iPIPE in the media
  - Feature article in Pipeline & Gas Journal
  - Feature article in SPE's Journal of Oil & Gas Facilities
  - Feature article in Pipeline Technology
     Journal
  - Six-episode series focused on iPIPE on "The Pipeliners Podcast"
- Awards
  - API Industry Innovation Award (Nov 2018)
  - IOGCC Chairman's Stewardship Award (Aug 2019)



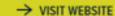
## MEMBER RECOGNITION





## **iPIPE MEMBERSHIP**

Energy Transfer is involved in a number of organizations that are focused around the constant improvement of pipeline safety and operations. The intelligent Pipeline Integrity Program (iPIPE) is an industry-led consortium whose focus is to contribute to the advancement of near-commercial, emerging technologies to prevent and detect gathering pipeline leaks.







### Accelerating the flow of innovation down the iPIPE

In 2019, Enbridge joined the intelligent Pipeline Integrity Program (iPIPE), an association of companies in the upstream and midstream pipeline industry. The association works with entrepreneurs in the pipeline integrity space, driving innovation and accelerating the development of leak detection and prevention technologies.

Learn more

## **GROWTH**





















## **TECHNOLOGY SCOUTING**

## **110+ VETTED**

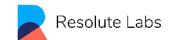
Table 1. Technology Screening and Selection

Date:	May 2018	Oct 2018	Oct 2019	Oct 2020	
	First Round	Second Round	Third Round	Fourth Round	Total
Invited:	7	21	62	58	120+
Proposals:	7	10	14	24	55
Presented:	7	9	8	10	34
Selected:	2	4*	2	2	10

<sup>\*</sup> Two selections were unable to agree upon terms, so contracting did not occur.



































## DIRECT-C

#### Sensing of Hydrocarbons and Produced Water



#### **Application**

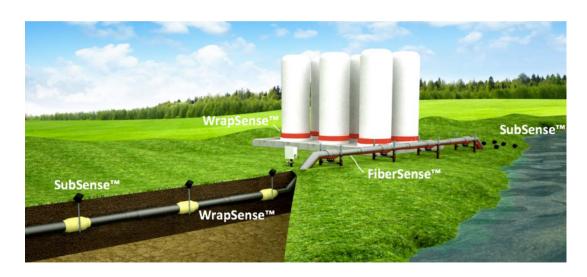
- Useful in focused areas.
- Attached on or near pipe and equipment.

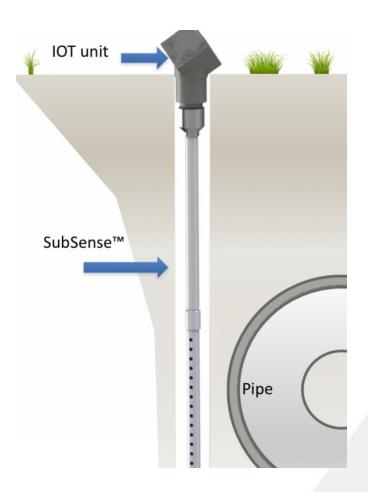
#### **Development**

- Pushed technology beyond HC application exploring PW.
- Enhanced installation methods, product hardware, alarm algorithms, and remote communications.

#### **Success**

- In use in North Dakota.
- Achieved growth in eight states, Canada, and Europe.







## **INGU SOLUTIONS**



#### **Application**

- · Advanced in-line inspection.
- Advanced technology for gathering lines that are otherwise difficult to inspect.

#### **Development**

- Demonstrated Pipers capability in operational pipelines.
- Developed launch and receive methods.
- Validated repeatability between free-floating and cleaning pig deployments.

#### Success

 INGU has operated in North Dakota and inspected over 300 pipelines for over 100 customers in 15 countries building a network of nine agents.



## **SATELYTICS**



#### **Application**

- Leak detection from space.
- Advanced processing and algorithms of satellite data to provide actionable alerts.

#### **Development**

"We often state that iPIPE was beneficial in providing copious amounts of data to train our algorithms. With 3 years of weekly monitoring, our algorithms were provided with an extensive training opportunity."

#### **Success**

- Deployed commercially in North Dakota on the Pelican Pipeline system.
- Projects with BP: leak detection, chemical and carbon accounting.
- Duke Energy (methane), Central Hudson Gas & Electric, Washington Gas, Southern Company, ADNOC, SoCalGas, ItalGas, Oxy, Dominion Energy.





## PIPELINE RISK



#### **Application**

- Advanced risk identification.
- Leverage machine learning (ML) processes and technology to support pipeline and facility risk mitigation.

#### **Development**

Explored application with customer and regional data.

#### Success

 Application identifies higher-risk areas of pipeline segments and ranks risk.





## **TOKU**



#### **Application**

- Leak detection.
- Advanced pressure sensing applying ML.
- Ability to detect anywhere along a pipeline system.

#### **Development**

- Distinguish between operational signals such as pump-off versus leaks in gathering lines.
- Completed tests and advanced ML algorithms.
- Development of Illumass (customer monitoring package).

#### **Success**

- ML can distinguish similar signatures, operational vs. leaks.
- Can detect leaks in the presence of changes occurring simultaneously.
- Sensors presently in use in North Dakota.





## ORBITAL SIDEKICK



#### **Application**

Leak detection from space.

#### **Development**

- Advance the resolution, accuracy, and frequency of hyperspectral satellite data.
- Compare to manned overflights.

#### Success

- Achieved launch and learnings from Aurora mission.
- Focus ahead on next mission.

#### STATE NEWS

#### North Dakota's iPIPE goes to space!

The satellite will detect & prevent pipeline leaks from space.













## **MOMENTUM**



- Growing membership and enthusiastic membership.
- Flood of emerging technologies wanting to compete in selection process in 2022.
- Implementation of technologies explored.
- Venture capital firms helping to fund start-ups that iPIPE selected.
- Looking for technologies that fill gaps.
- Evolving space race.
- Working toward greater collaboration.
- ✓ SUCCESS FOR NORTH DAKOTA
- ✓ DEMONSTRATION OF NORTH DAKOTA LEADERSHIP

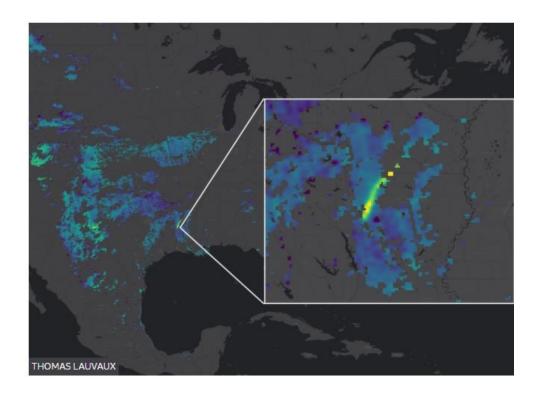


## iPIPE 2.0 is working ahead of our competition

Green Energy & Science

#### Louisiana Investigates Massive Methane Cloud Seen From Space February 14, 2022, 2:47 PM CST

The plume was the most severe concentration of the powerful greenhouse gas spotted by the Sentinel-5P satellite in the U.S. since October.





## A Constellation of Satellites Hunting Methane Leaks Is Launching Soon Stephen Rassenfoss, JPT Emerging Technology Senior Editor March 9, 2021



### COLLABORATION

## New Federal Regulations Add More Than 400,000 Miles of "Gas Gathering" Pipelines Under Federal Oversight

Monday, November 15, 2021

unregulated gas gathering pipelines. The final rule will—also for the first time—require pipeline operators to report safety information for all gas gathering lines, representing more than 425,000 additional miles overed by Federal reporting requirements.

Estimated effective date May 15, 2022

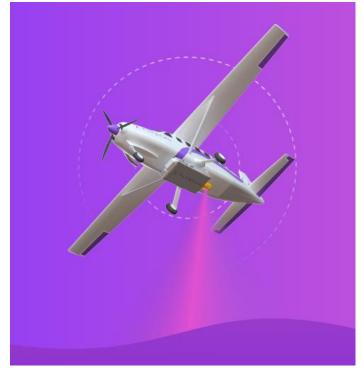


Image courtesy of Flyscan

iPIPE 2.0 - Can we fly once and collect better data with technology?



## **EXPECTED RESULTS (2022–2023)**



- Technology selection event
- Complete at least two new projects
- Grow industry membership
- Annual member forum
- Continued monthly membership meetings
- Advance technology to commercial application and demonstrate commercial deployment

- Advance
  - In-line detection
  - Sensors
  - Satellite
  - Aerial
  - Drone



## iPIPE 2.0 – the best is yet to come.











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