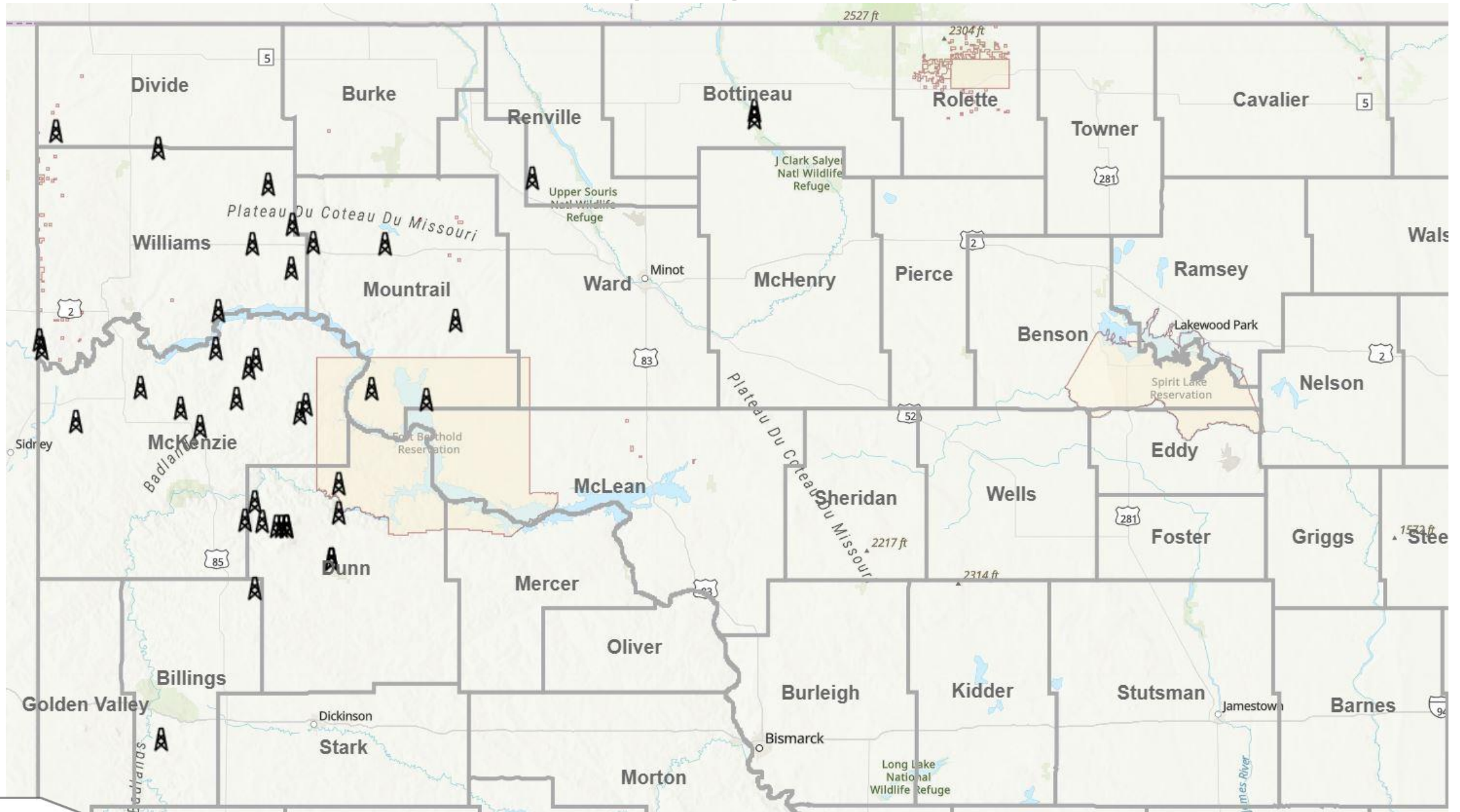


# North Dakota Midstream Overview

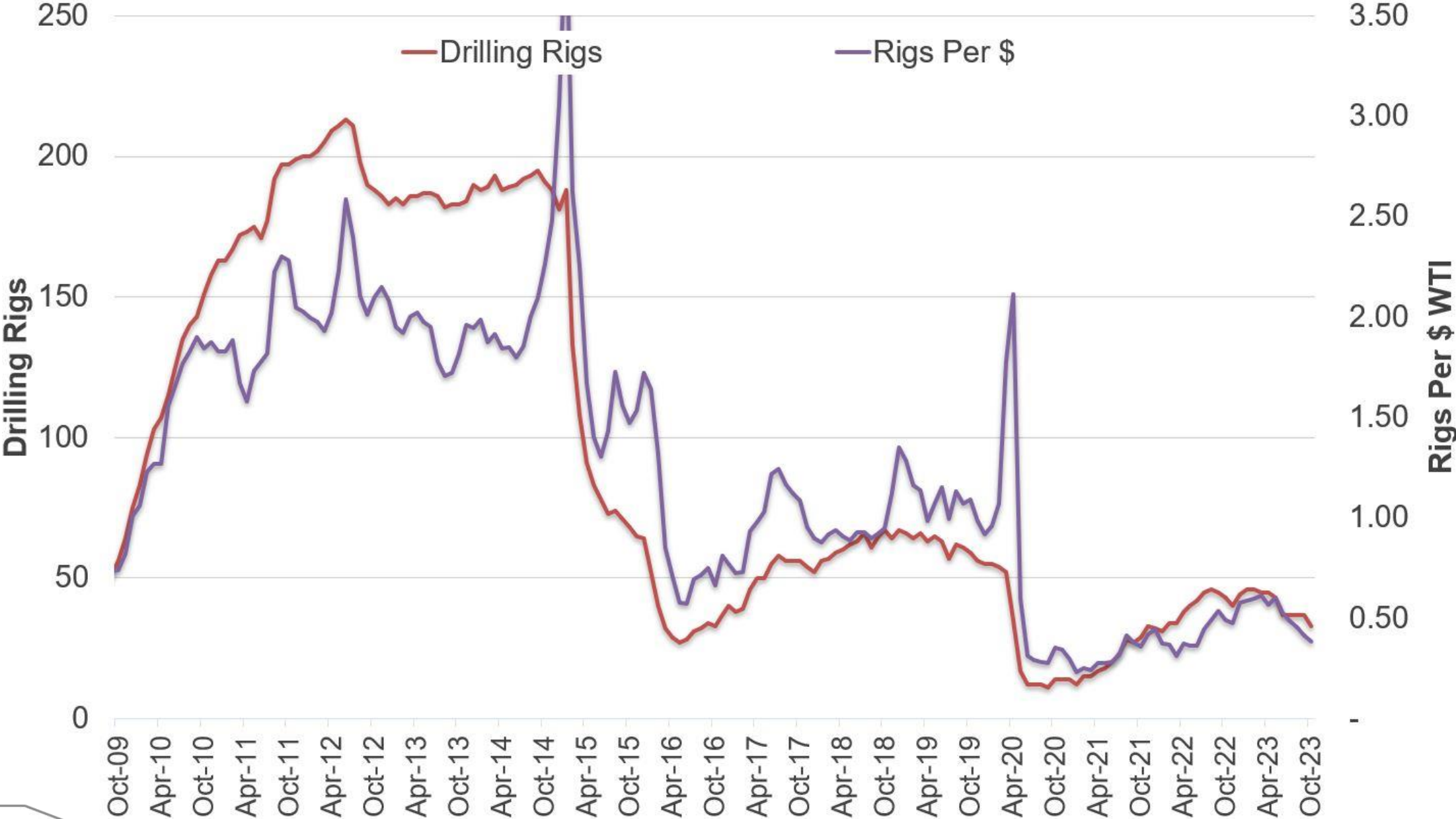




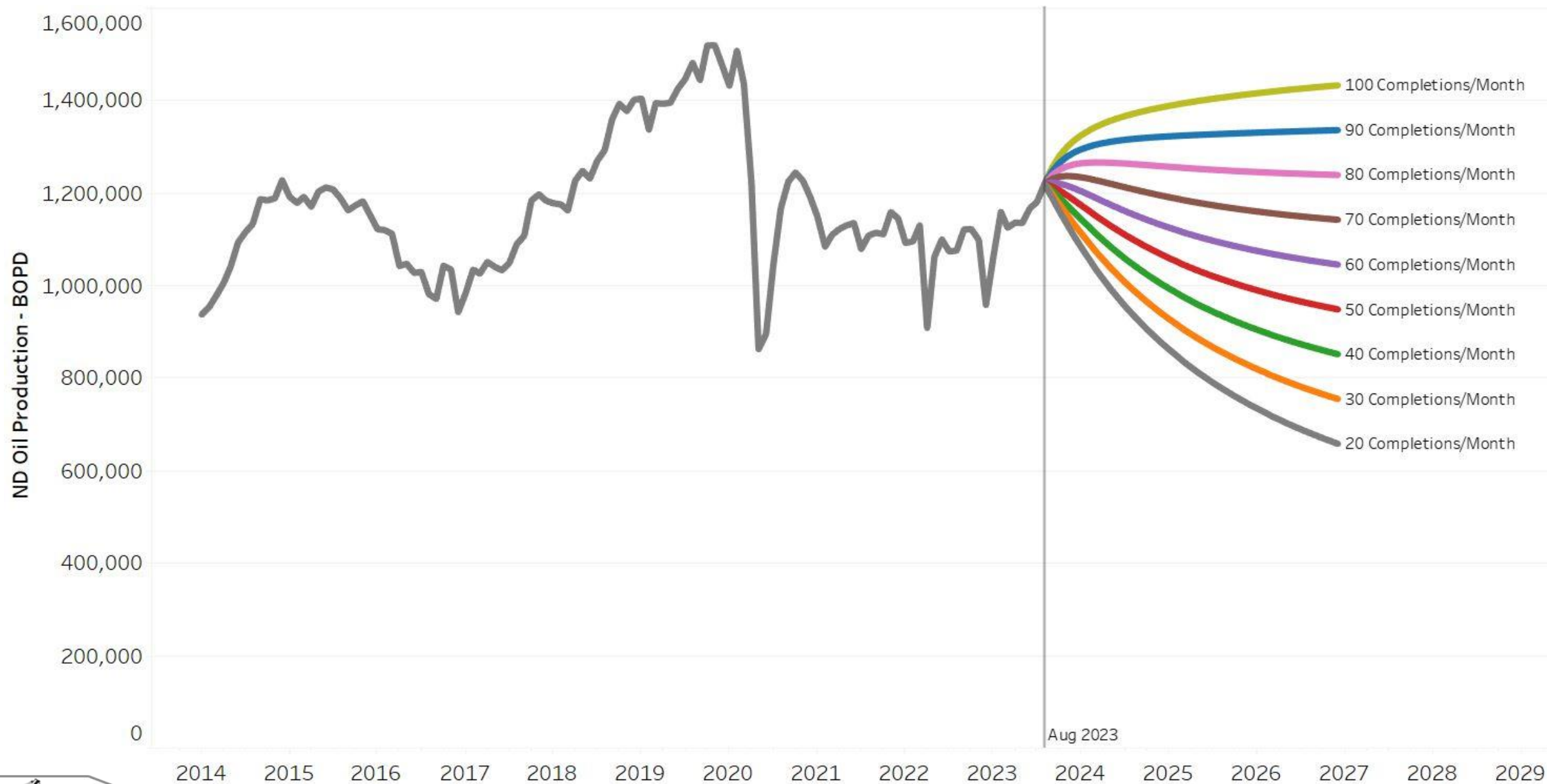
# North Dakota Drilling Rig Count: 40 (12-9-2023)



# North Dakota Drilling Rig Relationship With Oil Price



# Monthly Completion\* Scenarios - Oil

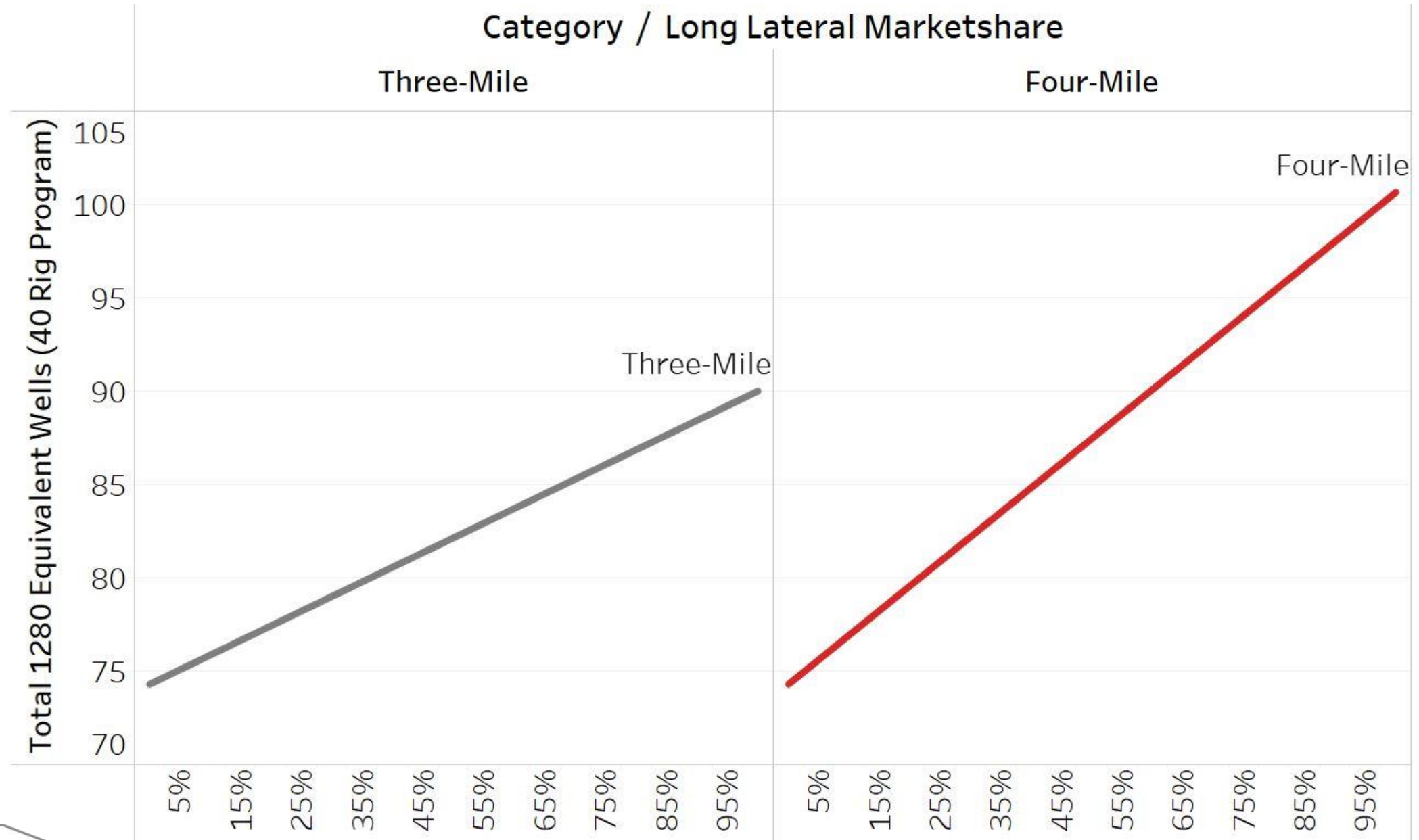


Aug 2023





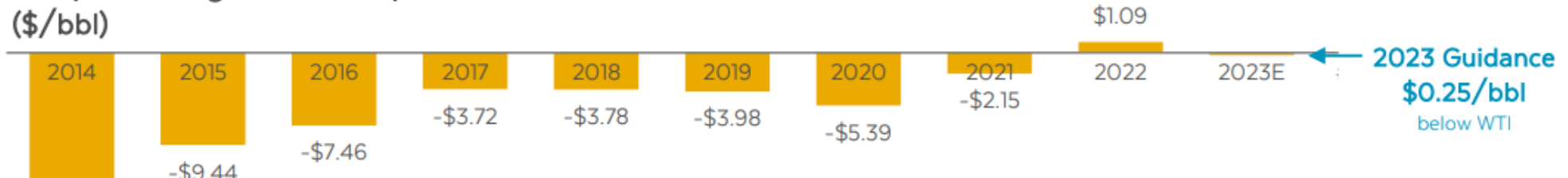
# How Three and Four Mile Laterals Impact Efficiency



## Bakken oil price strength supported by ample pipeline capacity

Oil price diffs

Enerplus average Bakken oil price differential vs WTI (\$/bbl)



**Pre-DAPL**

Significant rail utilization led to wider differentials

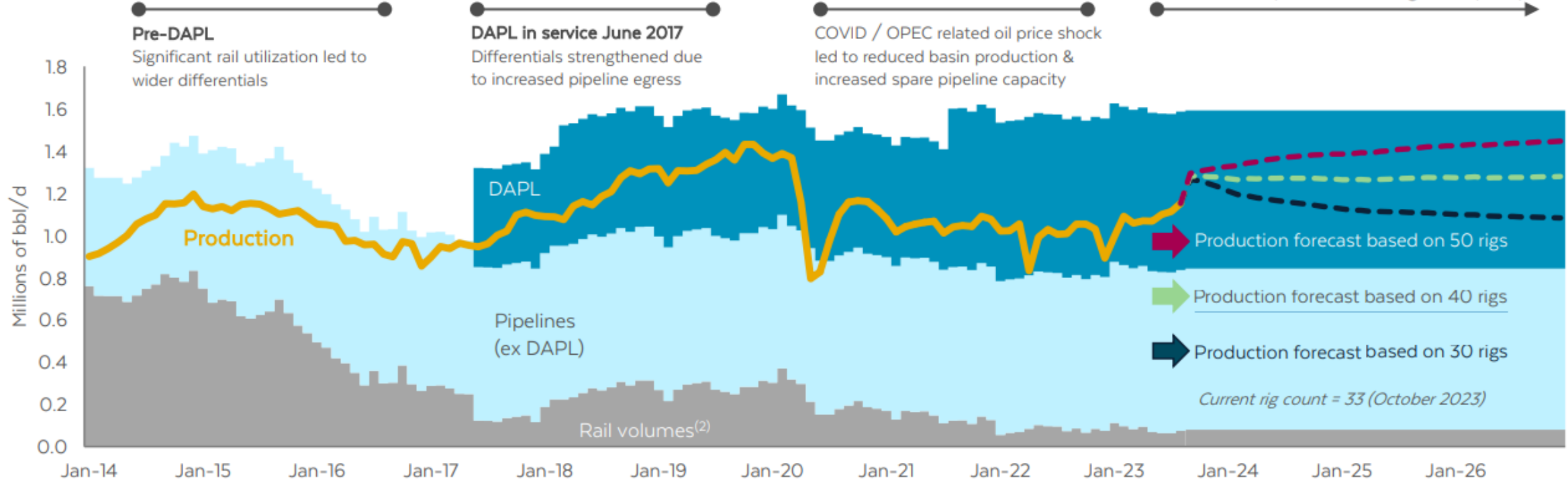
**DAPL in service June 2017**

Differentials strengthened due to increased pipeline egress

COVID / OPEC related oil price shock led to reduced basin production & increased spare pipeline capacity

Basin not expected to test egress capacity

Bakken oil production & takeaway<sup>(1)</sup>

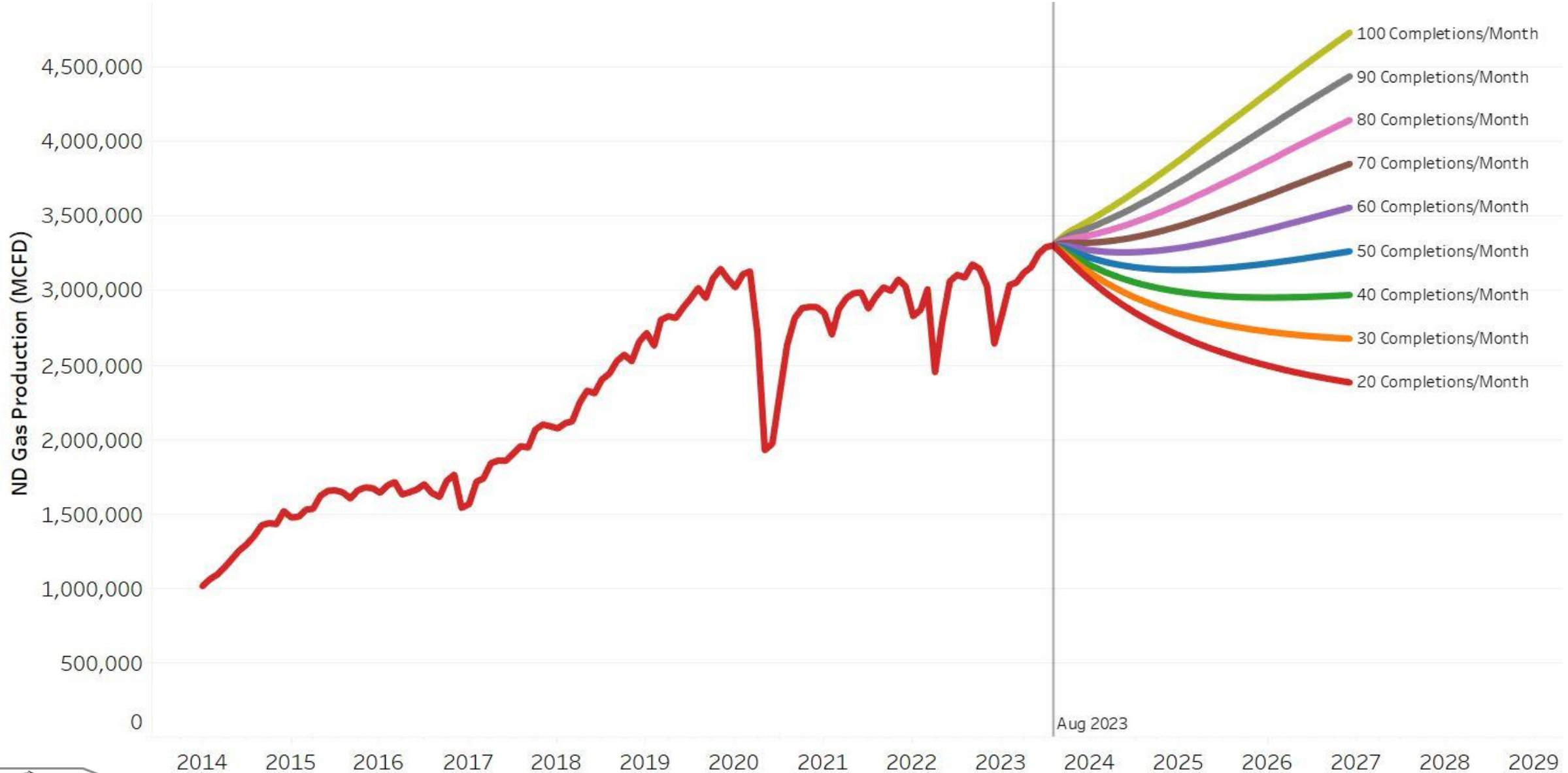


1) Source: North Dakota Industrial Commission (NDIC), Company estimates, Wood Mackenzie. Production is shown net of local refining demand.

2) Forecast rail volumes assume 80 mb/d are contracted going forward.



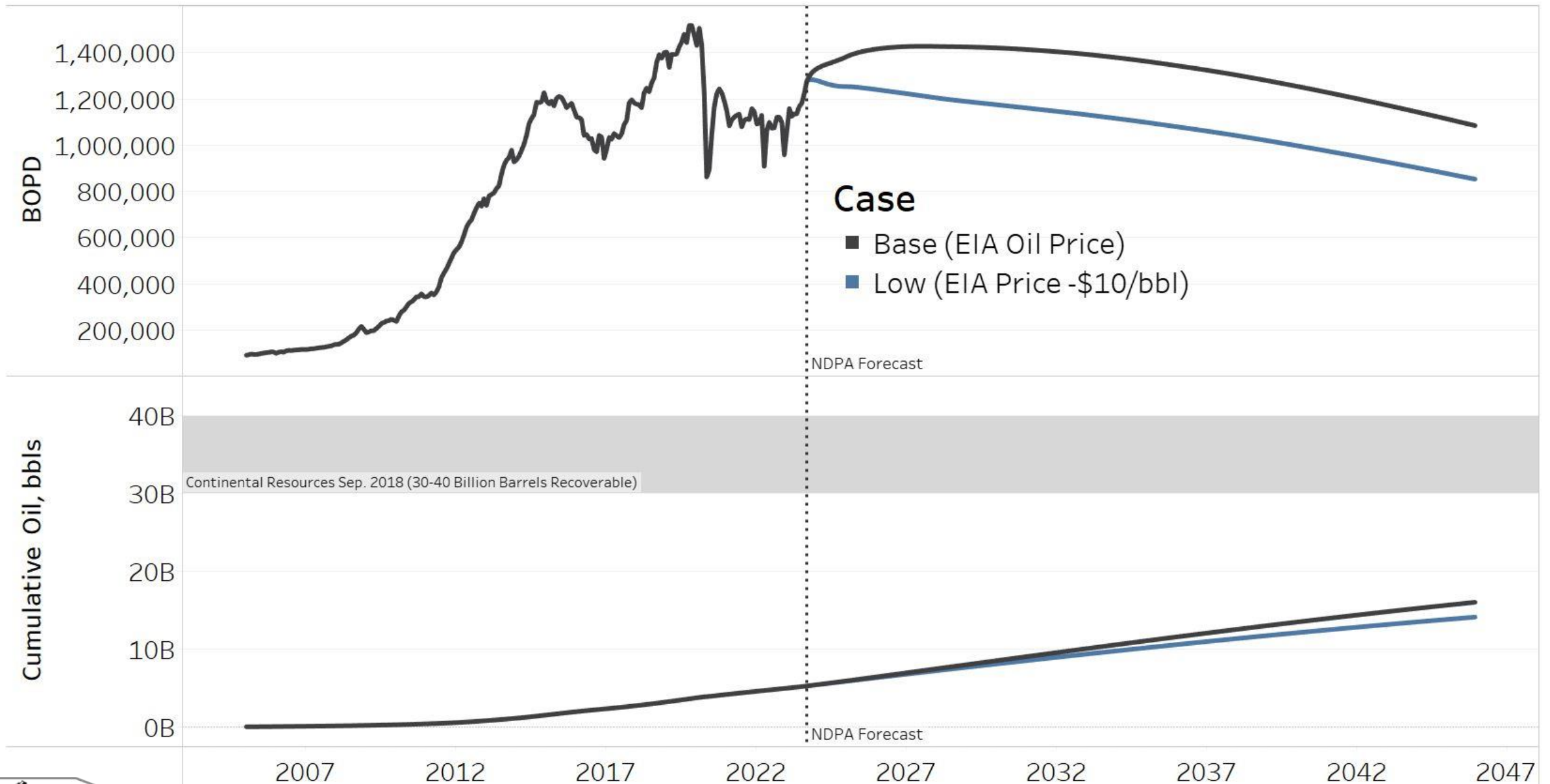
# Monthly Completion\* Scenarios - Gas



Aug 2023

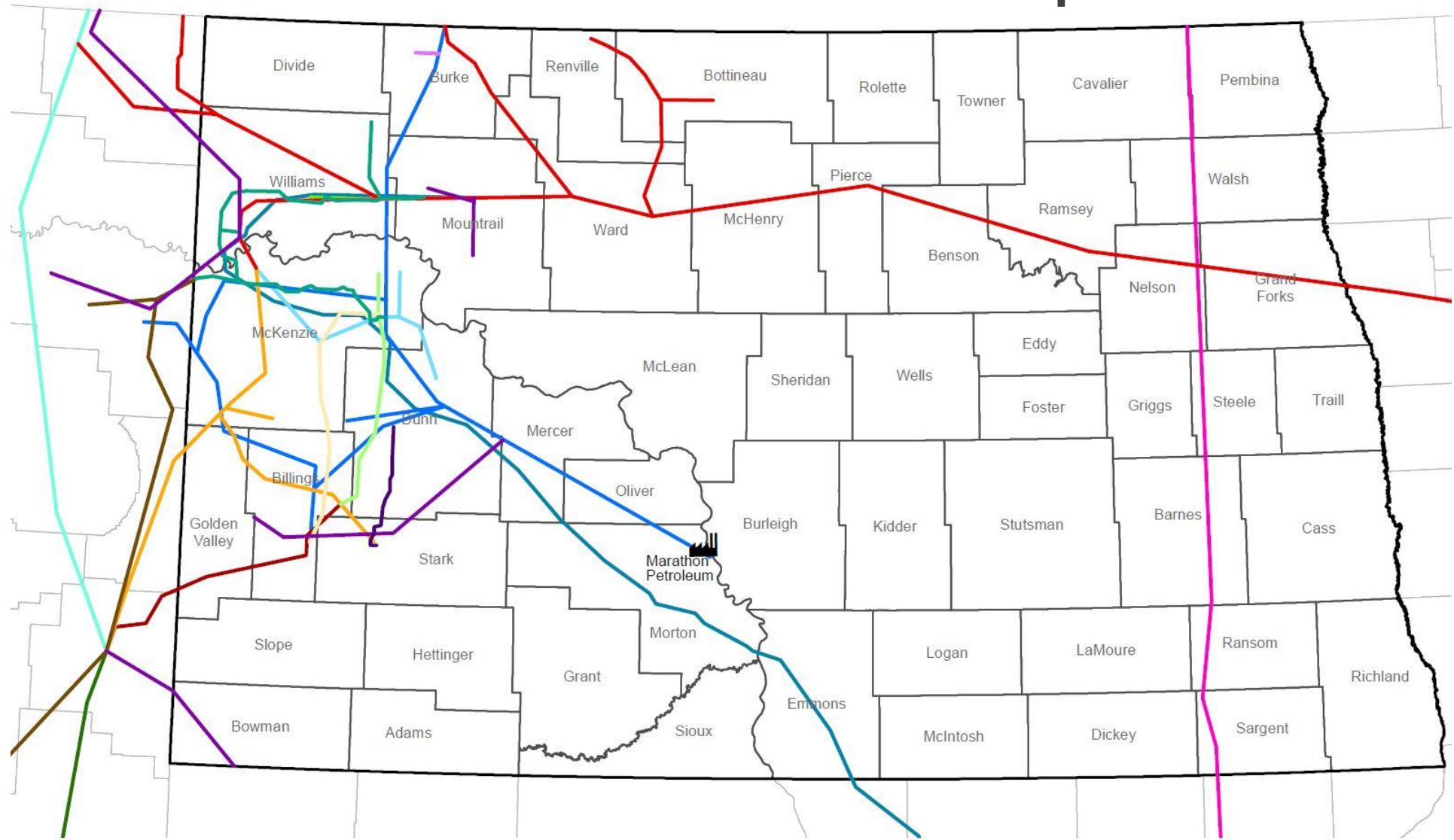


# ND Oil Production: EIA Price Deck





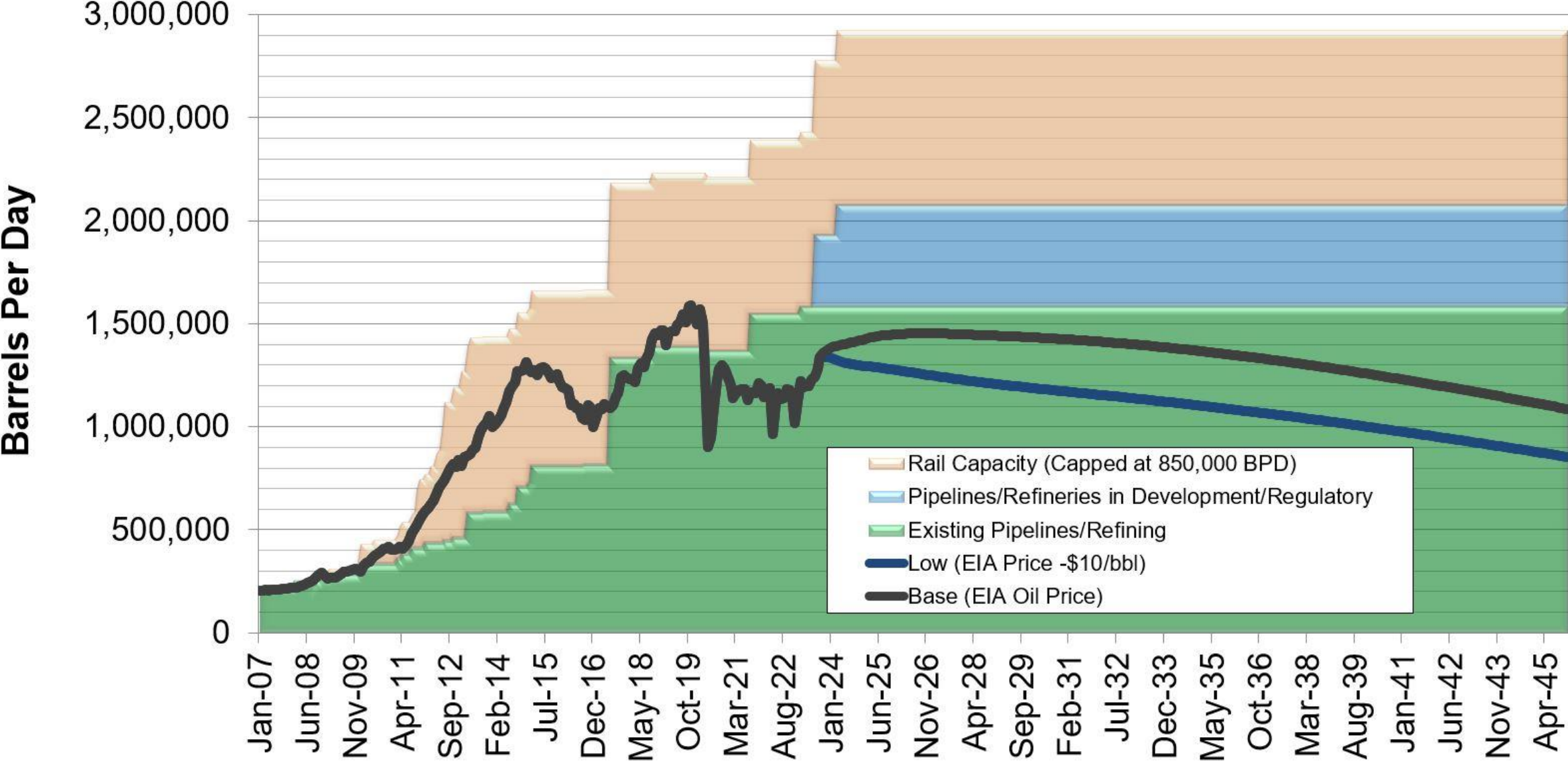
# North Dakota Oil Transmission Pipelines



- |                    |                 |               |            |                   |          |
|--------------------|-----------------|---------------|------------|-------------------|----------|
| Refinery           | Basin Transload | Butte         | Double H   | Hiland            | Bridger  |
| Bakken Oil Express | Belle Fourche   | Crestwood     | Enbridge   | Keystone Pipeline | Targa    |
| BakkenLink         | Bridger         | Dakota Access | Four Bears | Little Missouri   | Marathon |

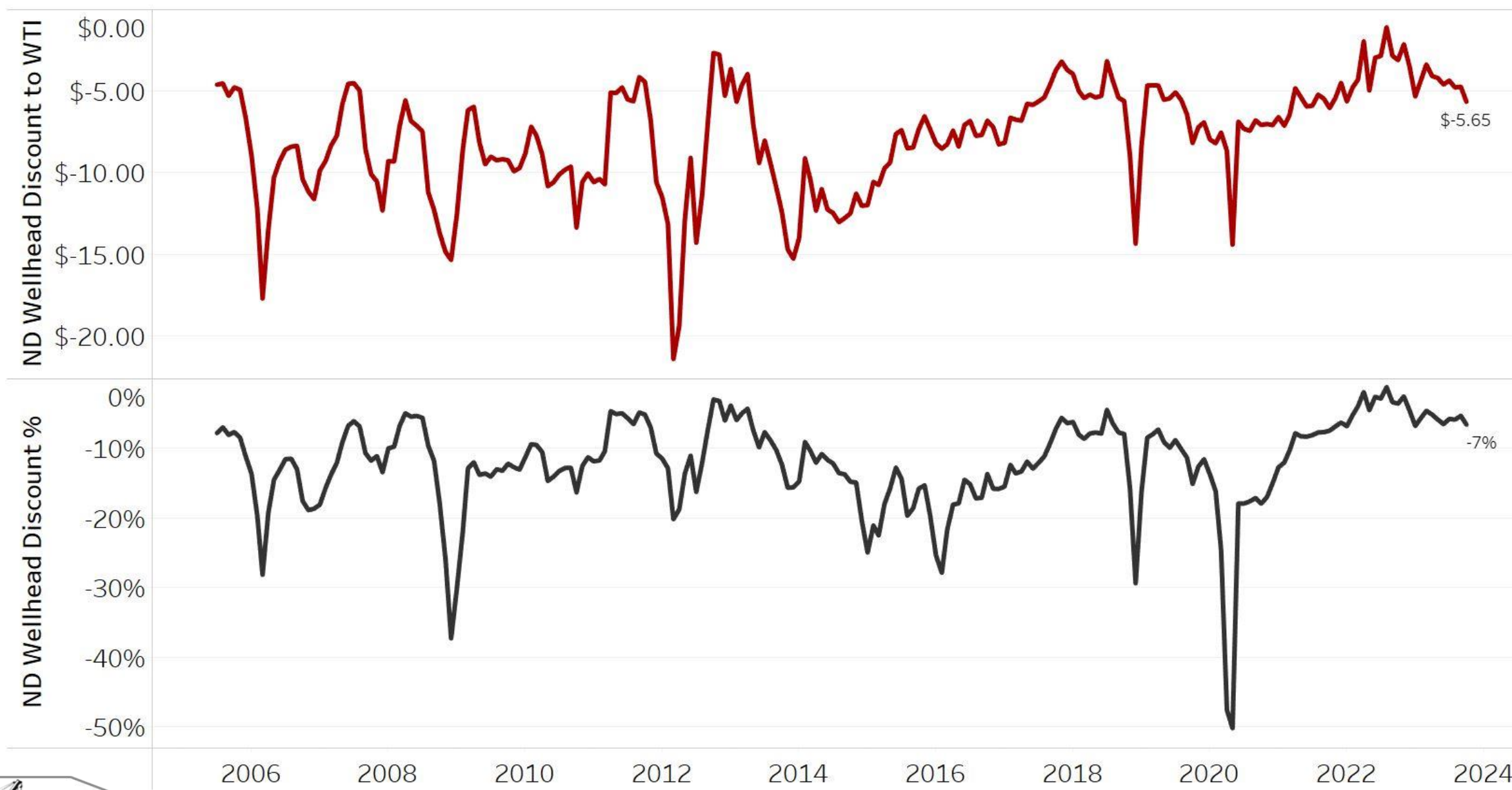


# Williston Basin Oil Production & Export Capacity, BOPD

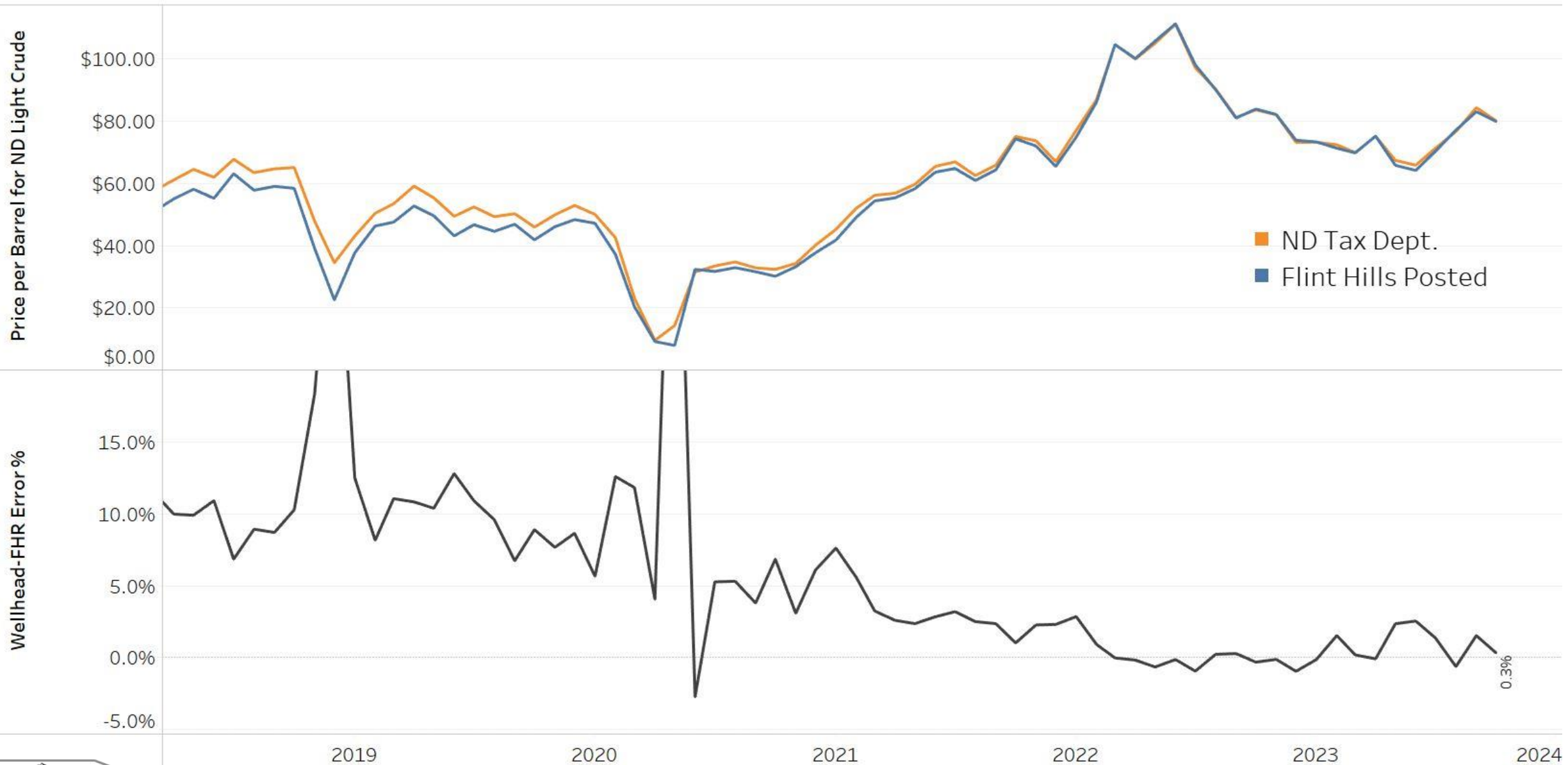




# Average North Dakota Oil “Discount” to WTI

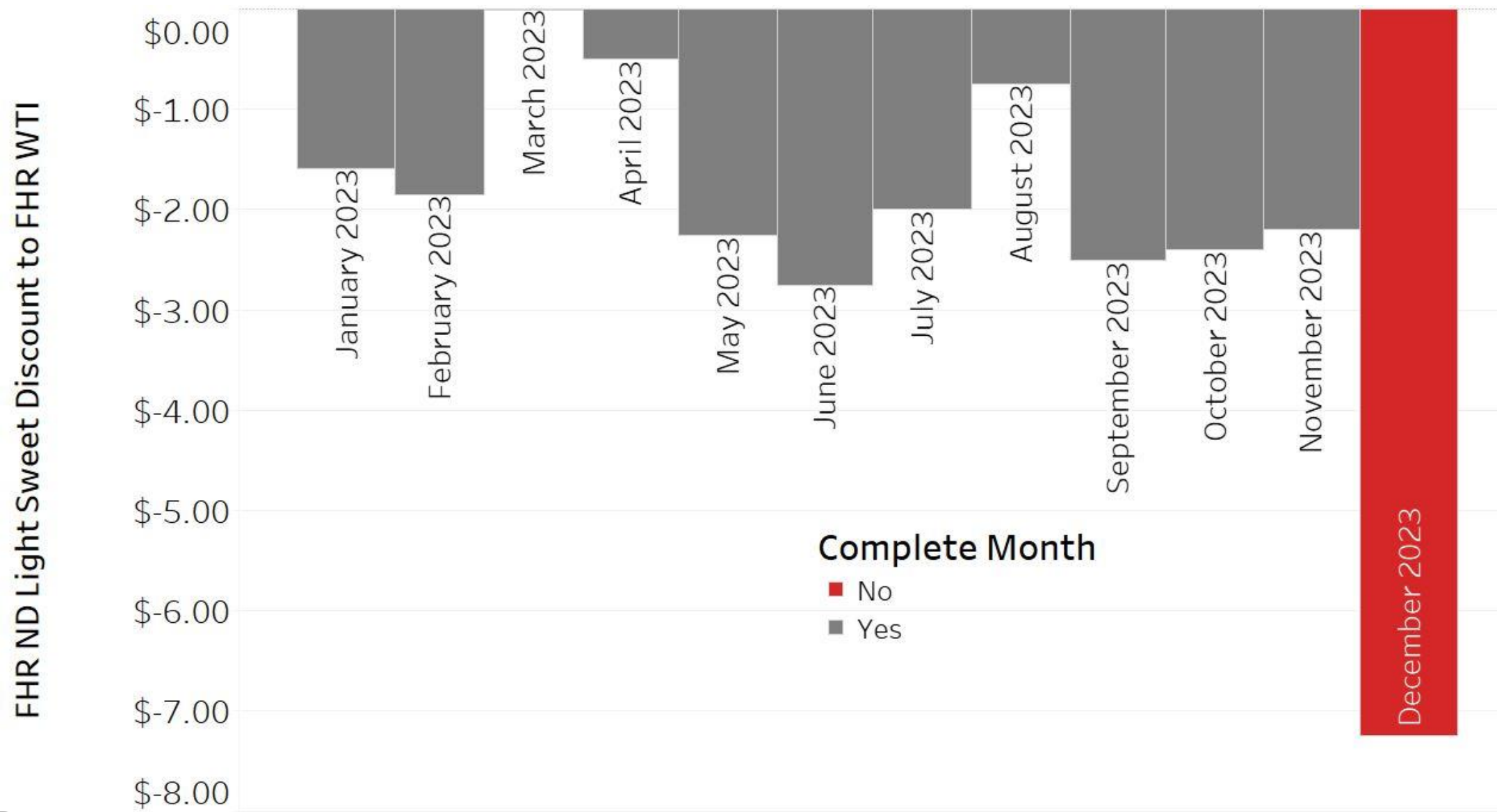


# ND Wellhead Vs Flint Hills Postings





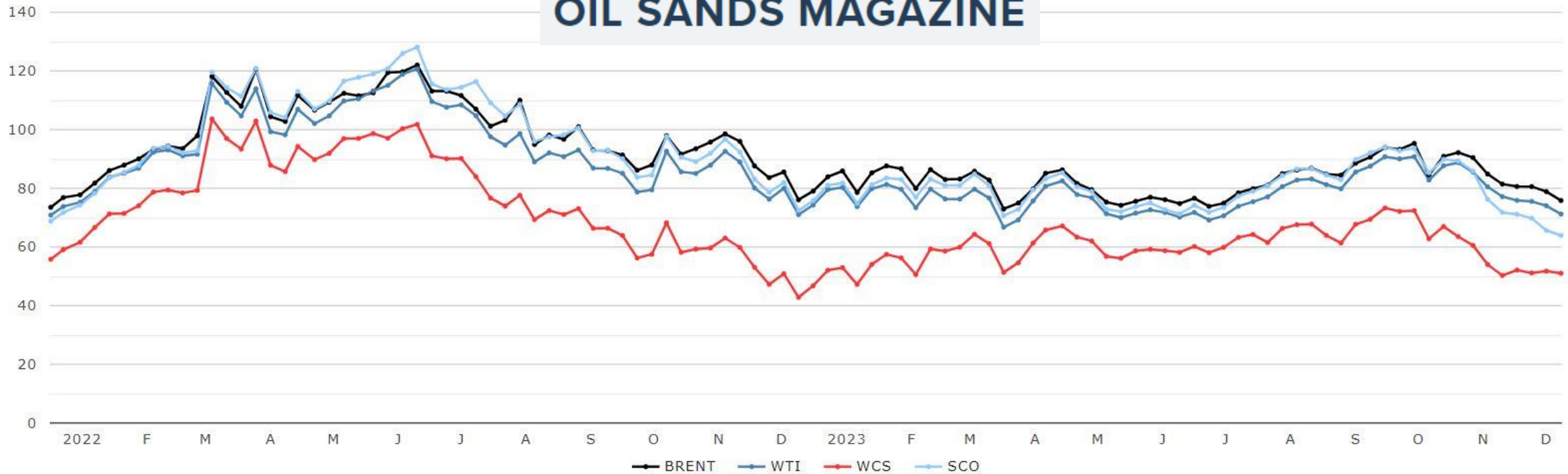
# FHR ND Light Sweet Discount to FHR WTI



# Canadian Oil Prices

OIL PRICES • WEEKLY CLOSE  
USD/bbl

**OIL SANDS MAGAZINE**



# Trans Mountain Pipeline



February 2023

Source(s): Energy Information Administration (EIA), Canadian Association of Petroleum Producers (CAPP) and company sources

The map excludes refineries with capacities below 20,000 barrels per day in the contiguous United States.

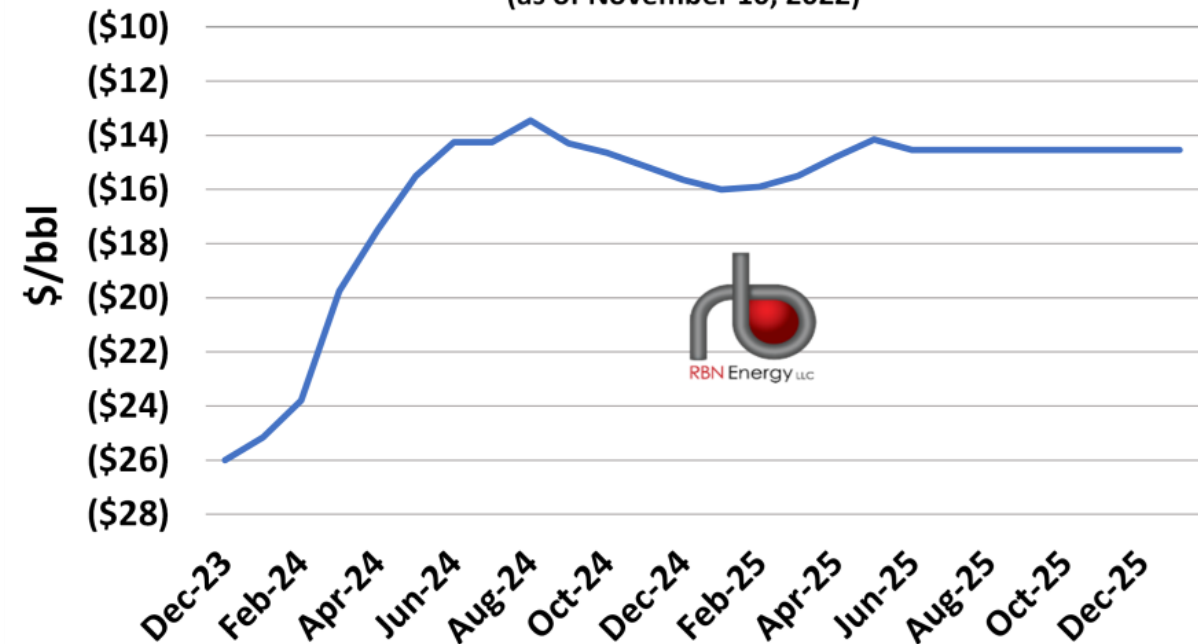


# Trans Mountain Pipeline Price Impact\*

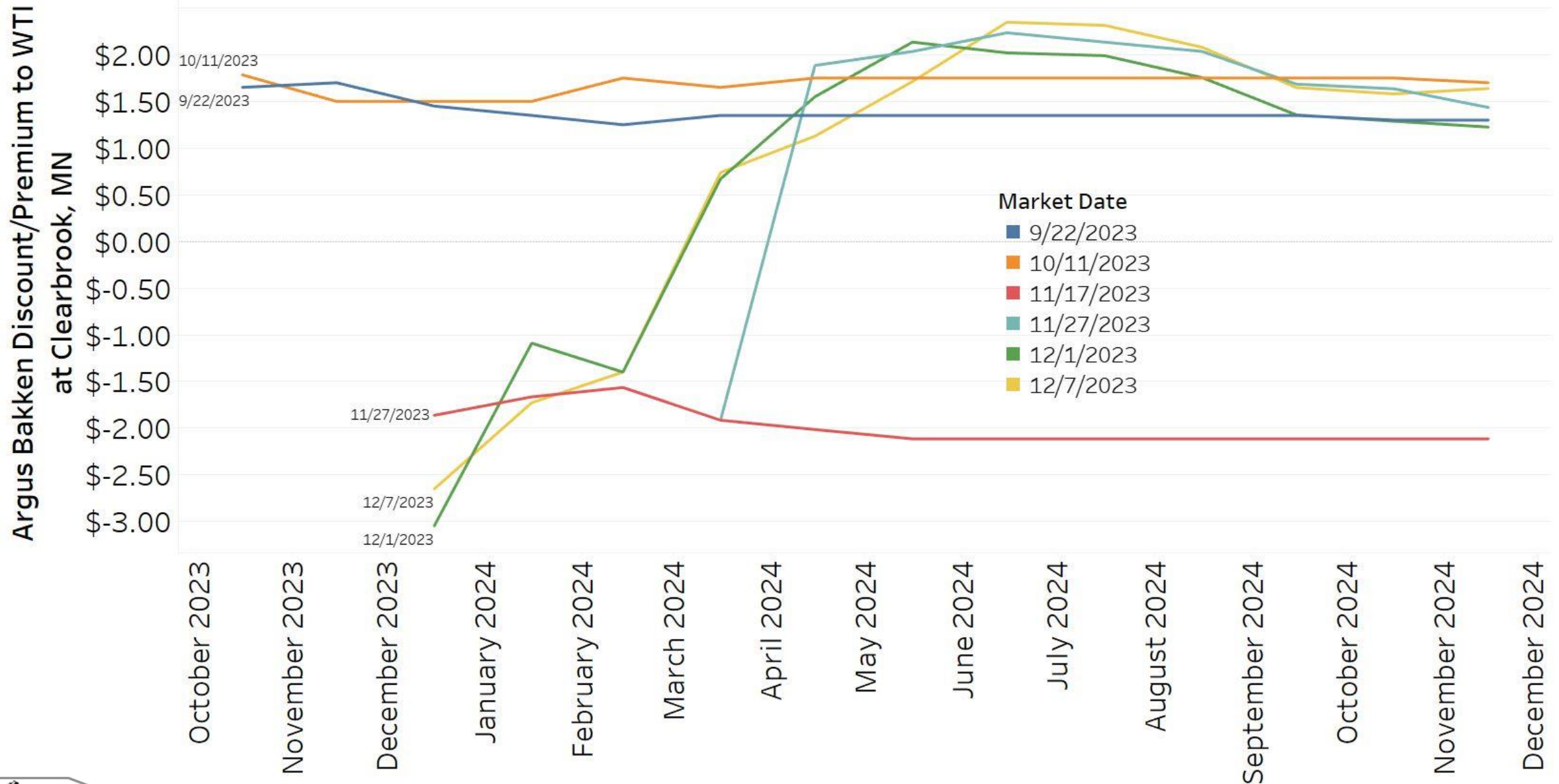
## WCS Hardisty Price Discount to WTI Cushing



## WCS Hardisty-WTI Cushing Forward Price Discount (as of November 10, 2022)

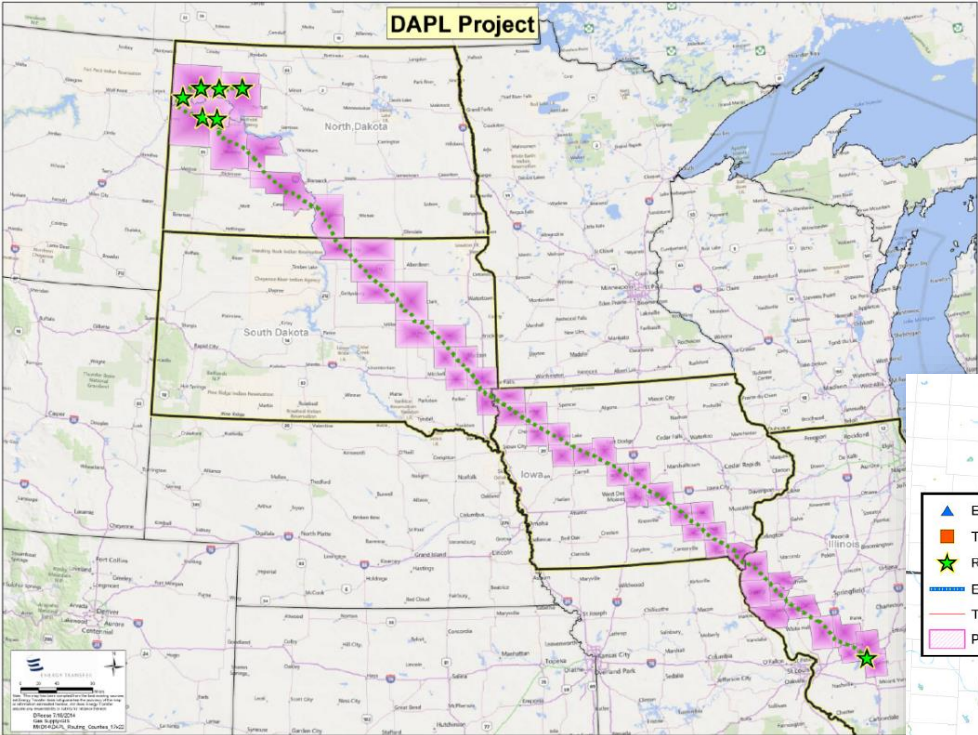


# Clearbrook, MN Bakken Futures\*

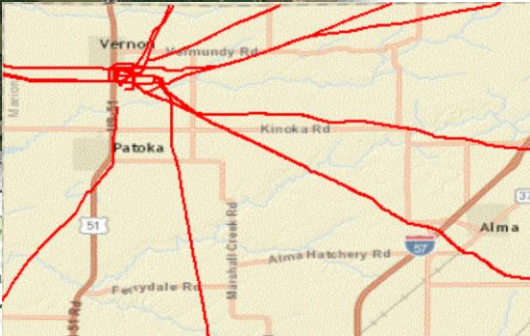
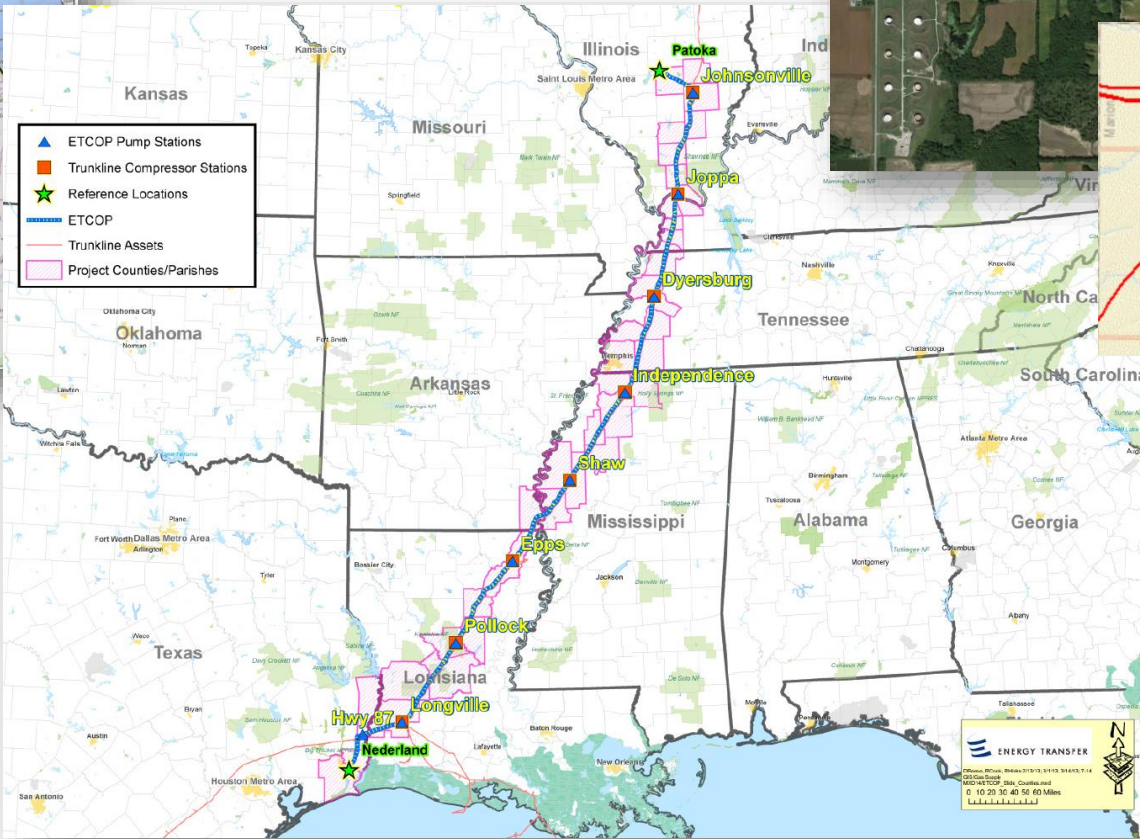




# Energy Transfer Partners: Dakota Access & ETCOP



Patoka, IL Hub



Pipeline Map Source: Energy Transfer Partners





# A Complete Natural Gas Solution



## Production

- Technology
- Markets
- Forecasting



## Gathering

- Capacity
- Connections
- Compression



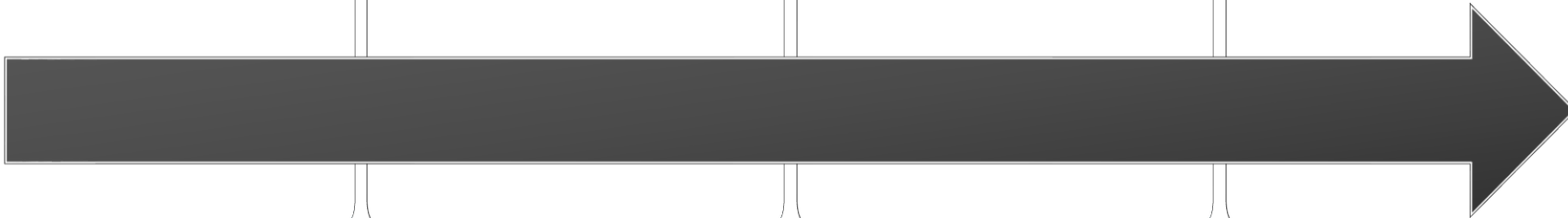
## Processing

- Capacity
- Location
- Configuration

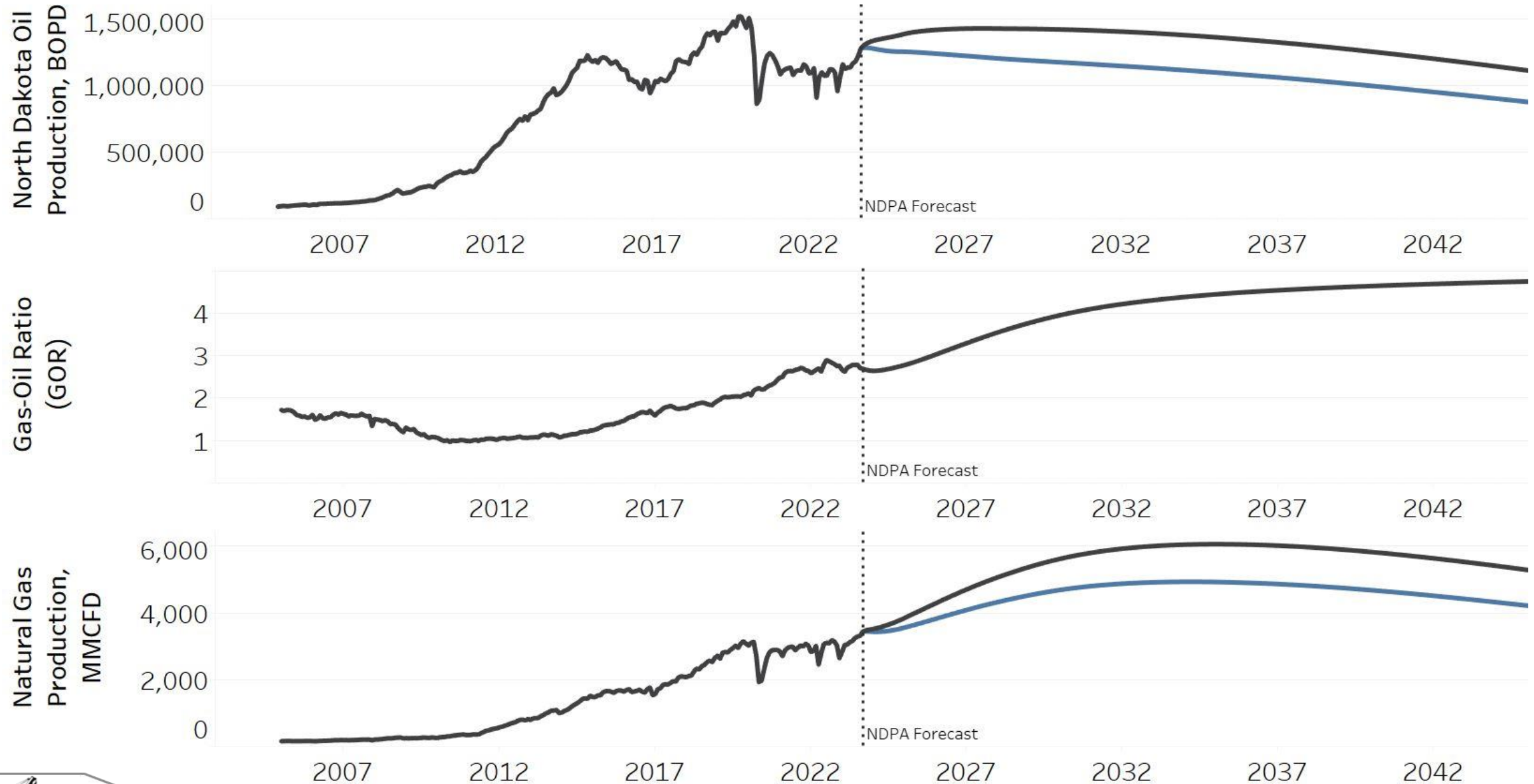


## Transmission

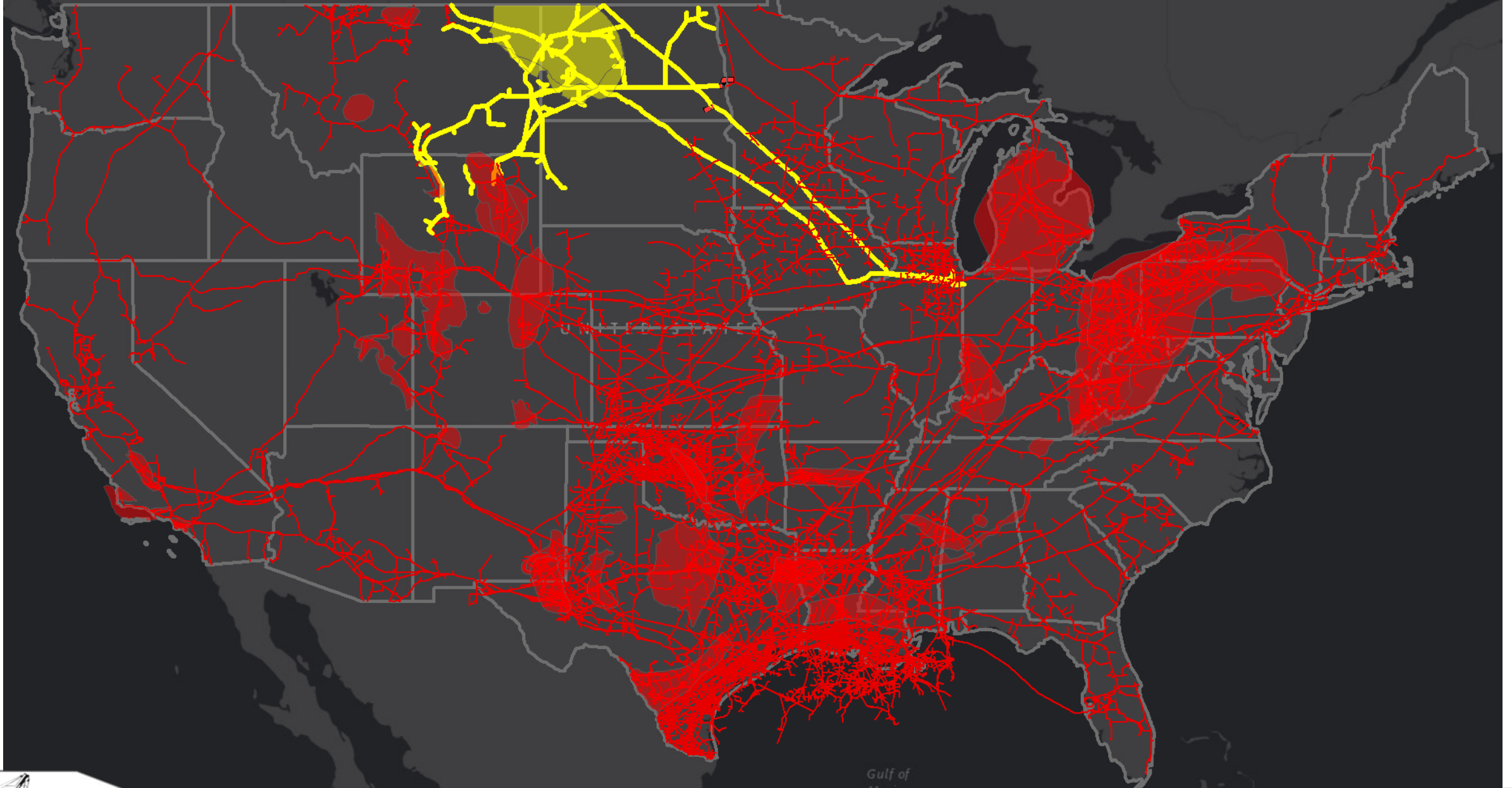
- Dry Gas
- Natural Gas Liquids



# ND Production Forecast: EIA Price Deck

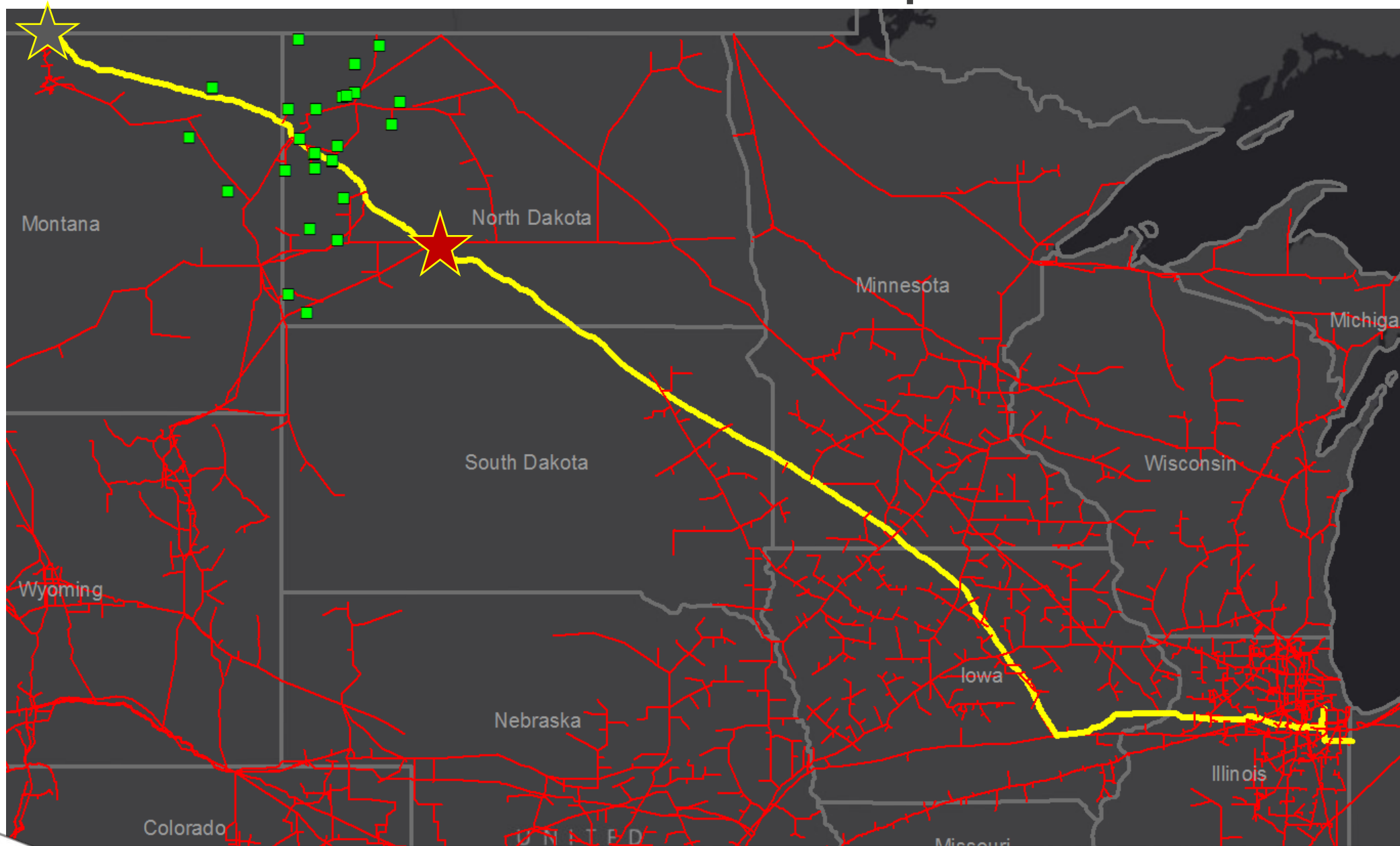


# Bakken Natural Gas Infrastructure

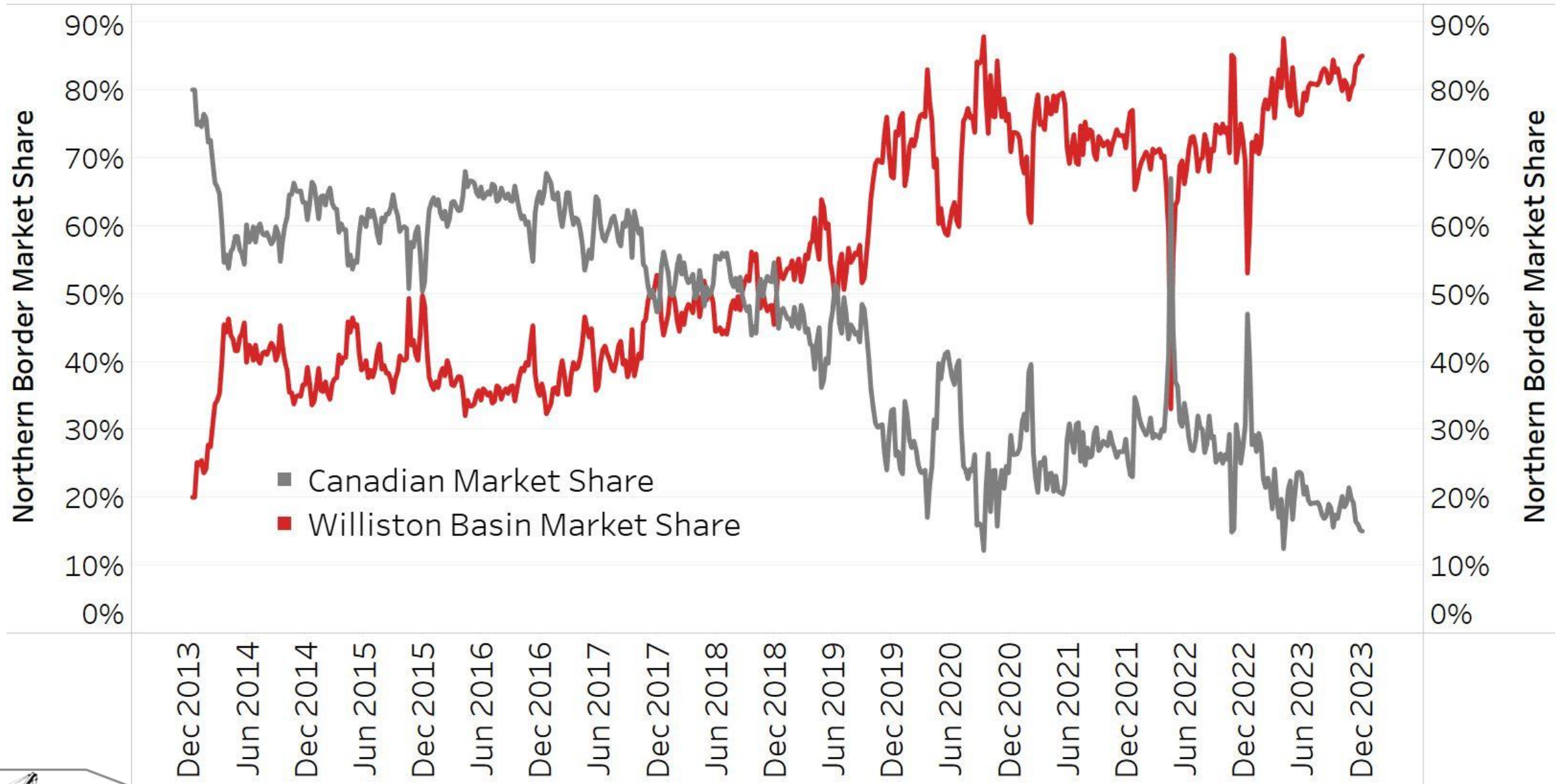




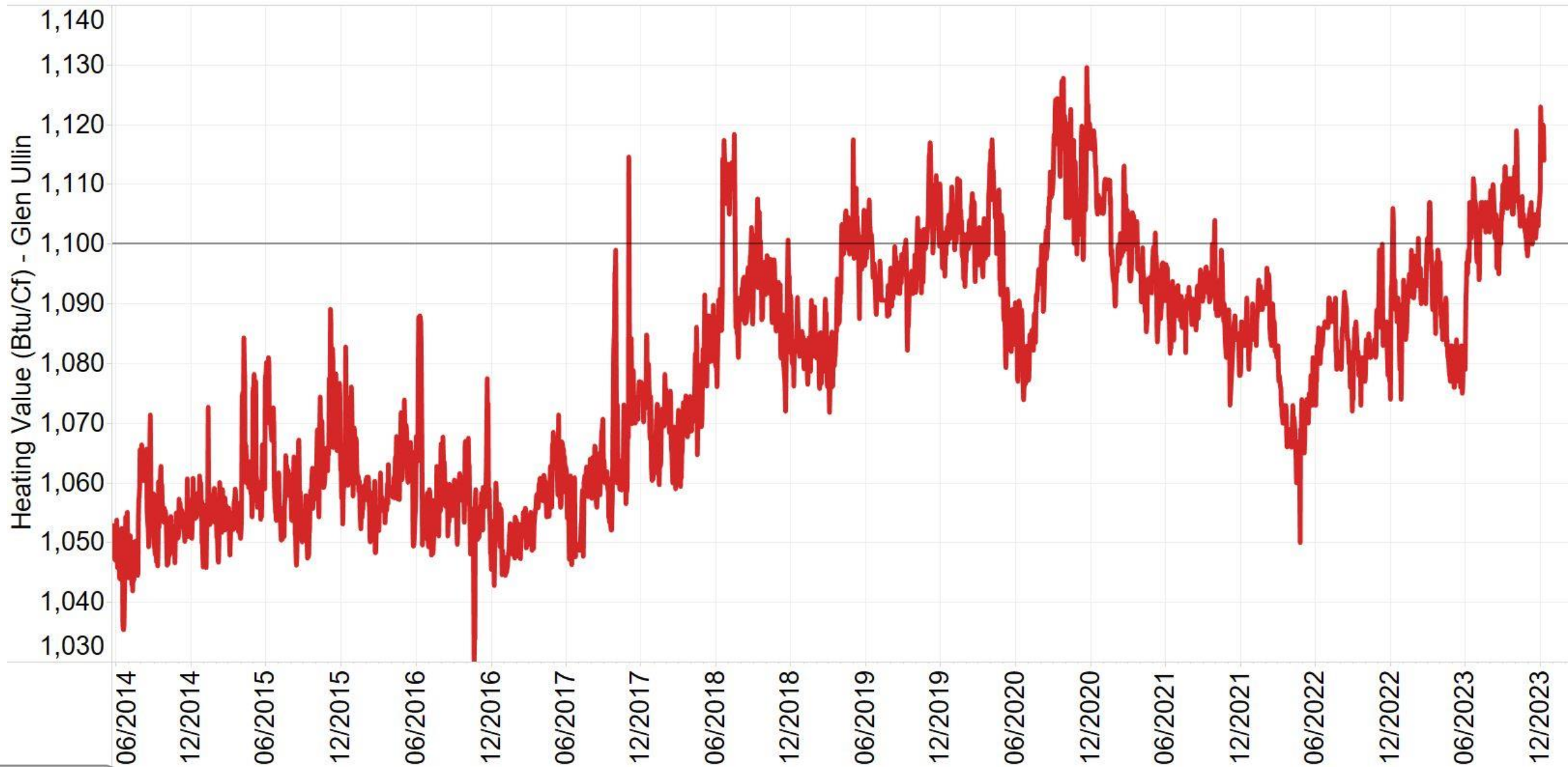
# Northern Border Pipeline



# Northern Border Pipeline Market Share

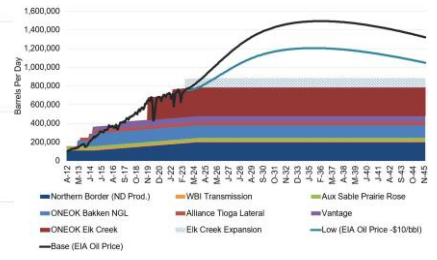
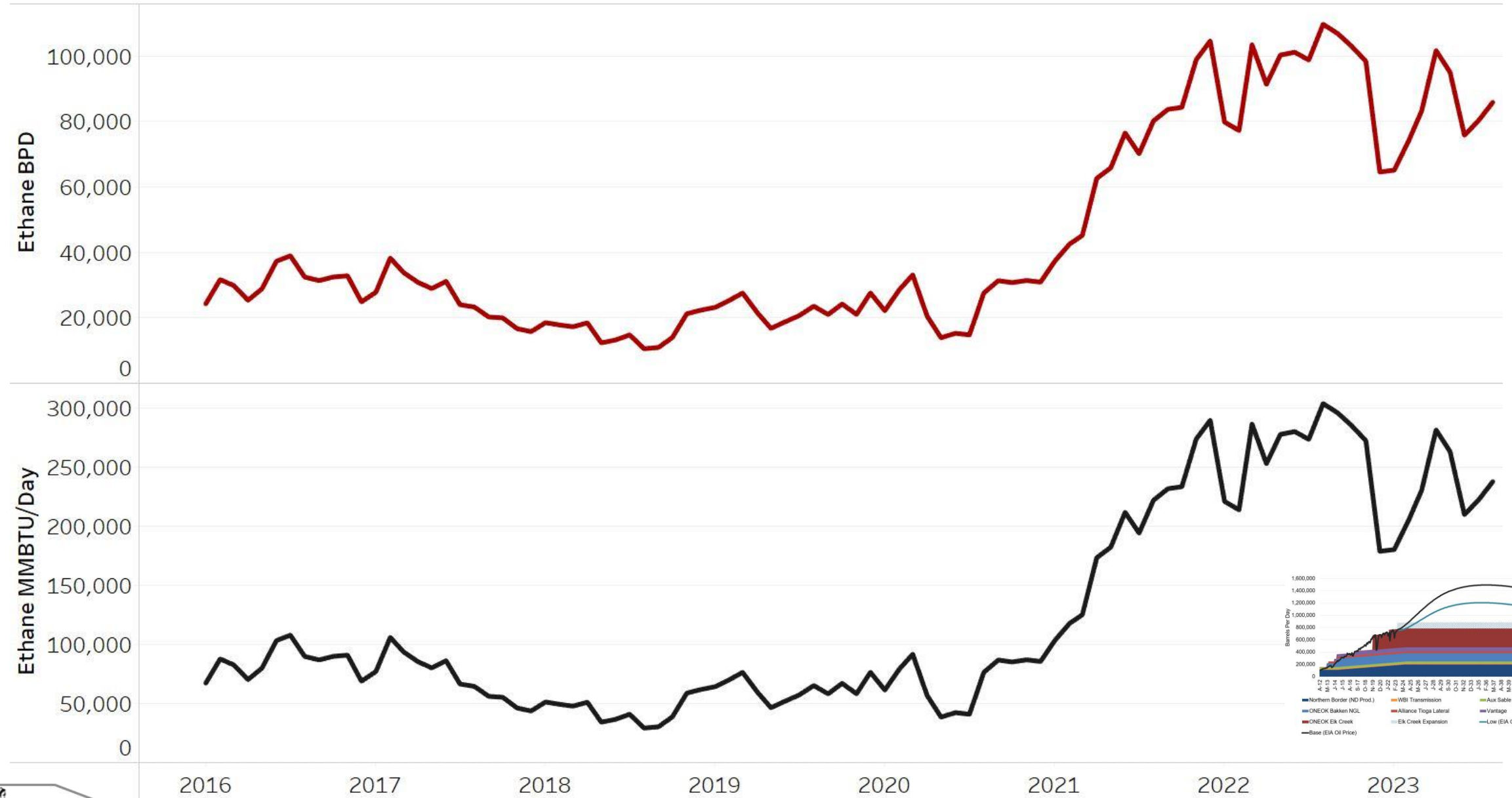


# Northern Border BTU at Glen Ullin, ND

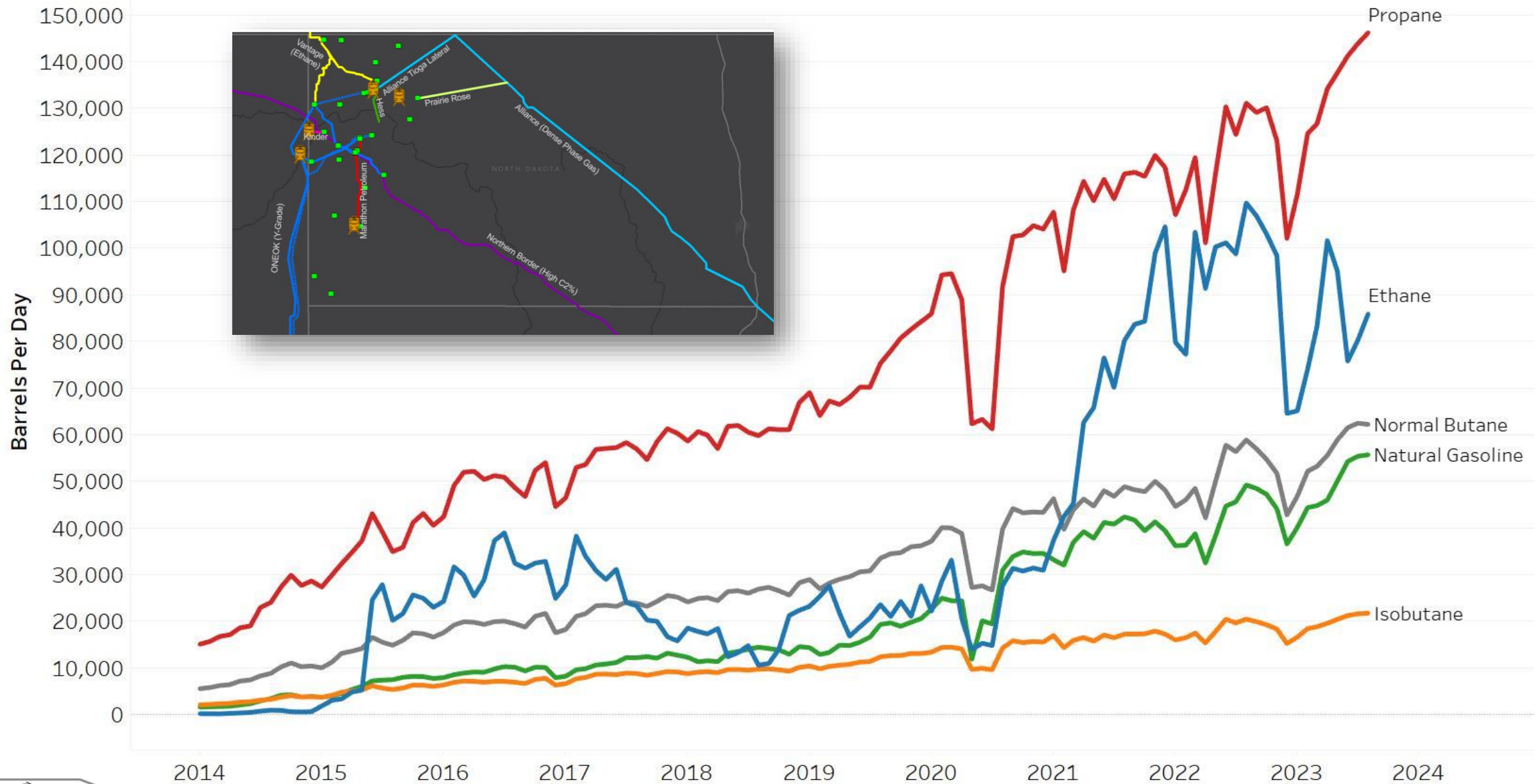




# Rockies NGL Pipes Driving Down NB BTU & Market Share

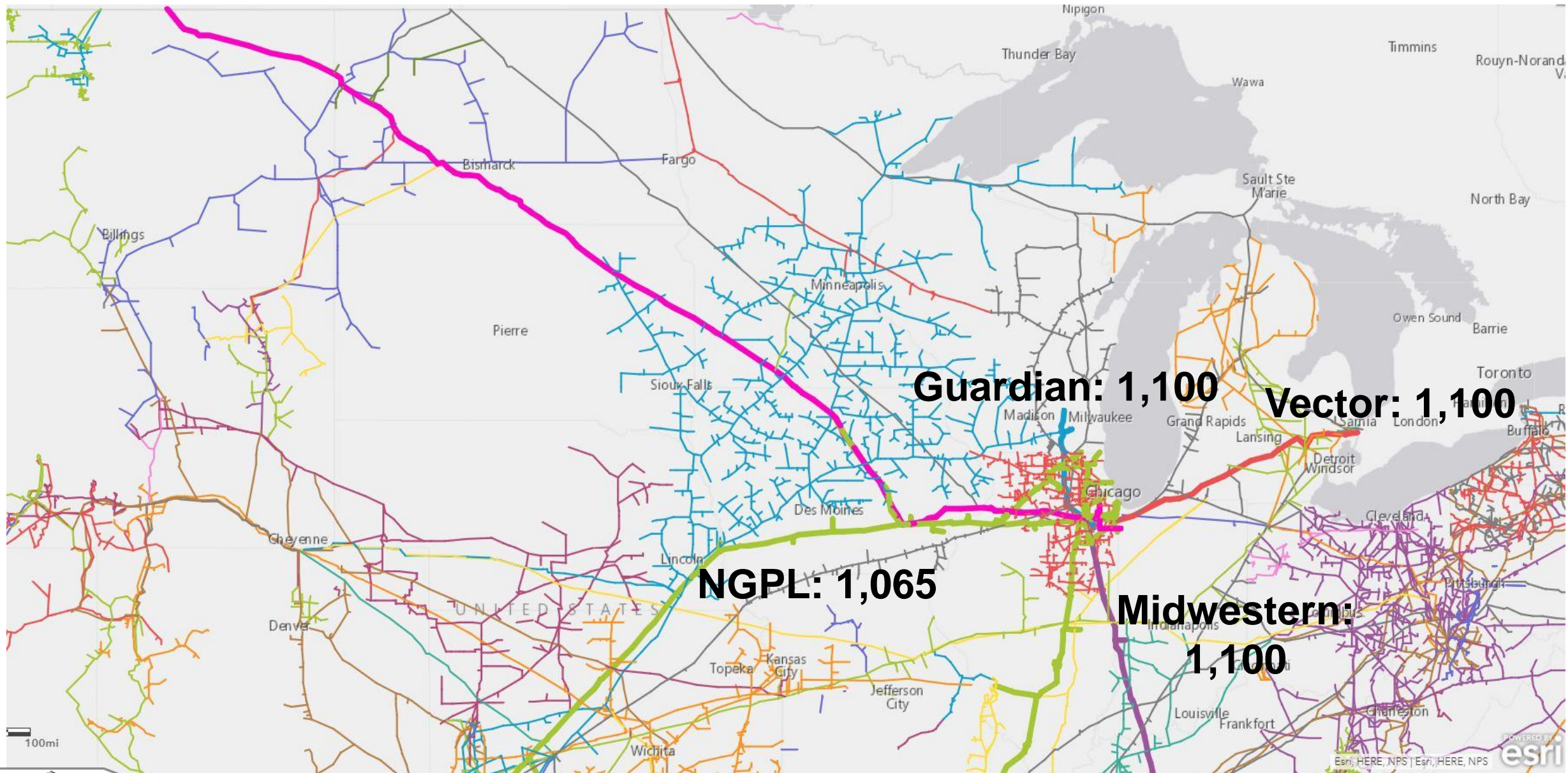


# PADD II to PADD IV NGL Pipeline Flows



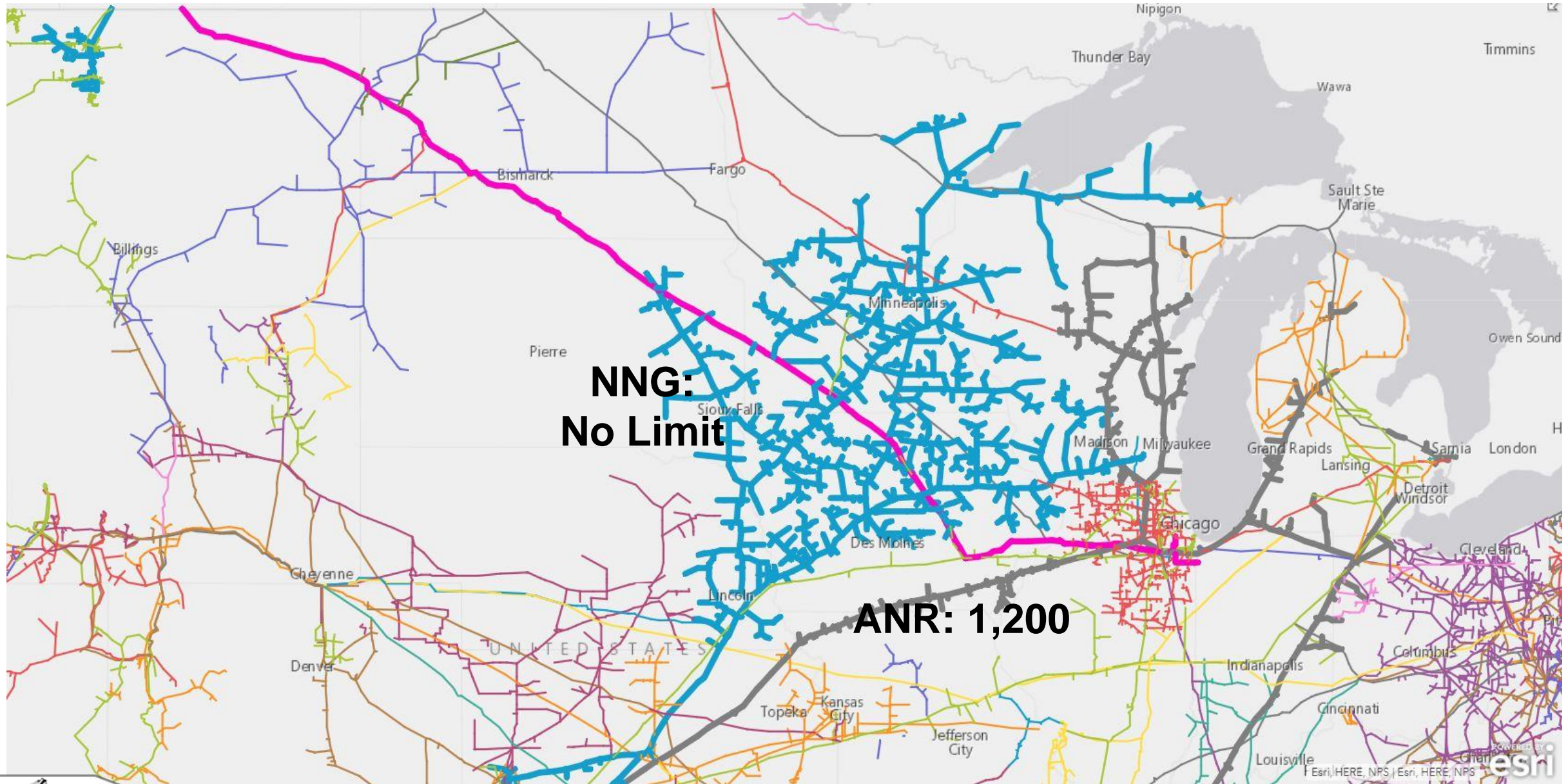


# NB Pipeline Interconnects With Known BTU Limits



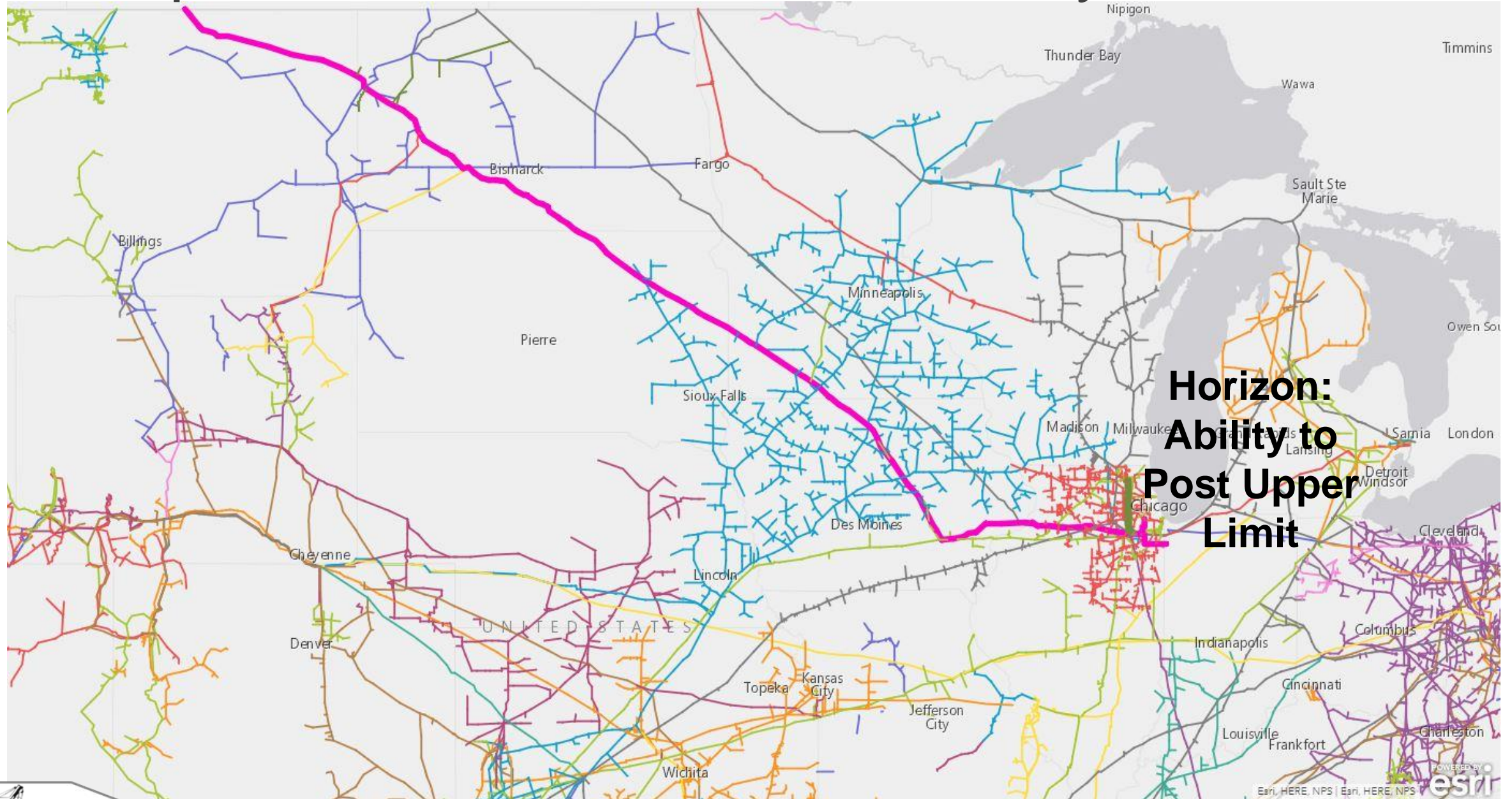


# NB Pipeline Interconnects With BTU Limits $> 1,100$

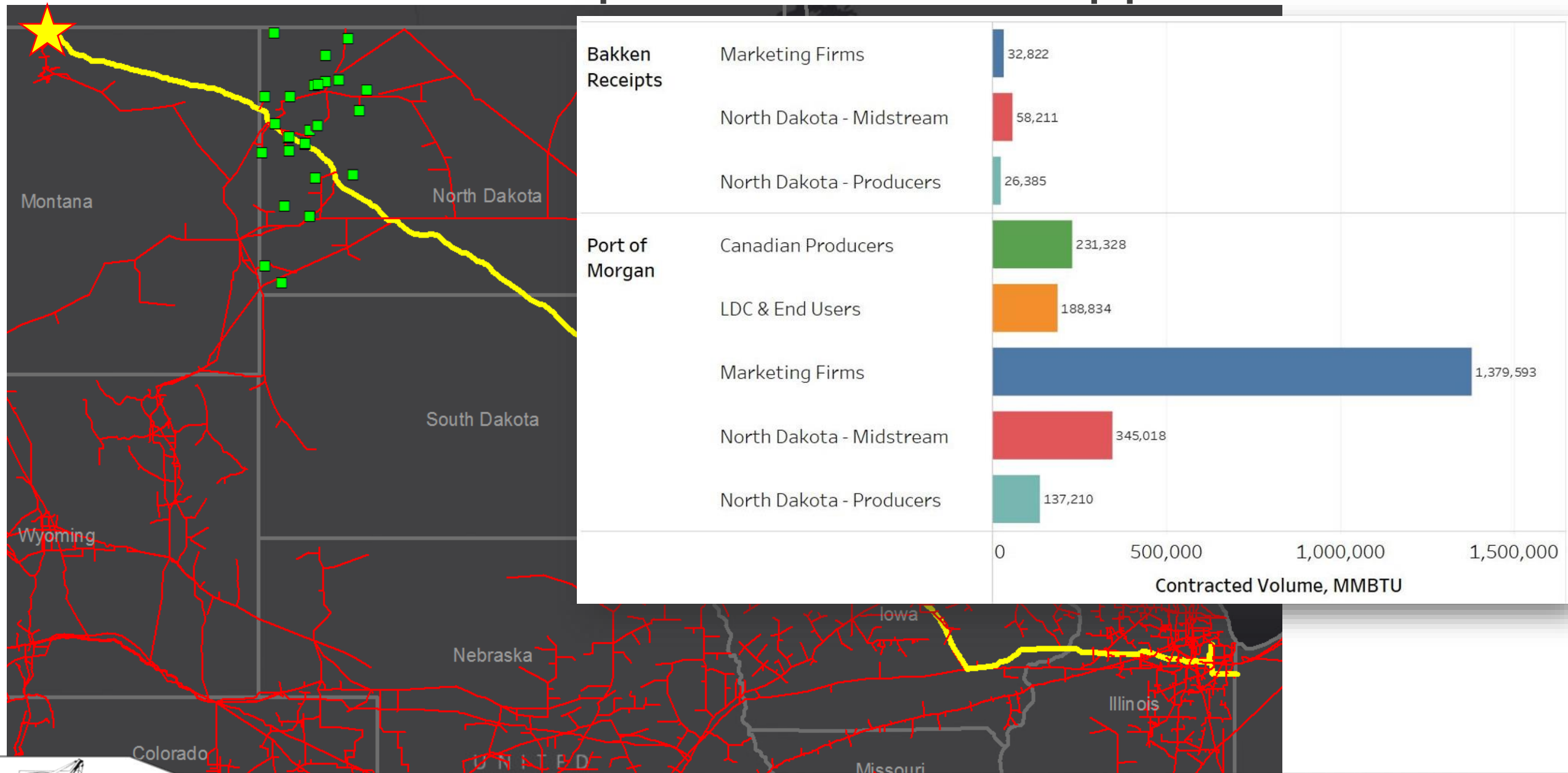




# NB Pipeline Interconnects With Ability to Add Limits



# Northern Border Pipeline P.O.M. Shipper Mix: 2023





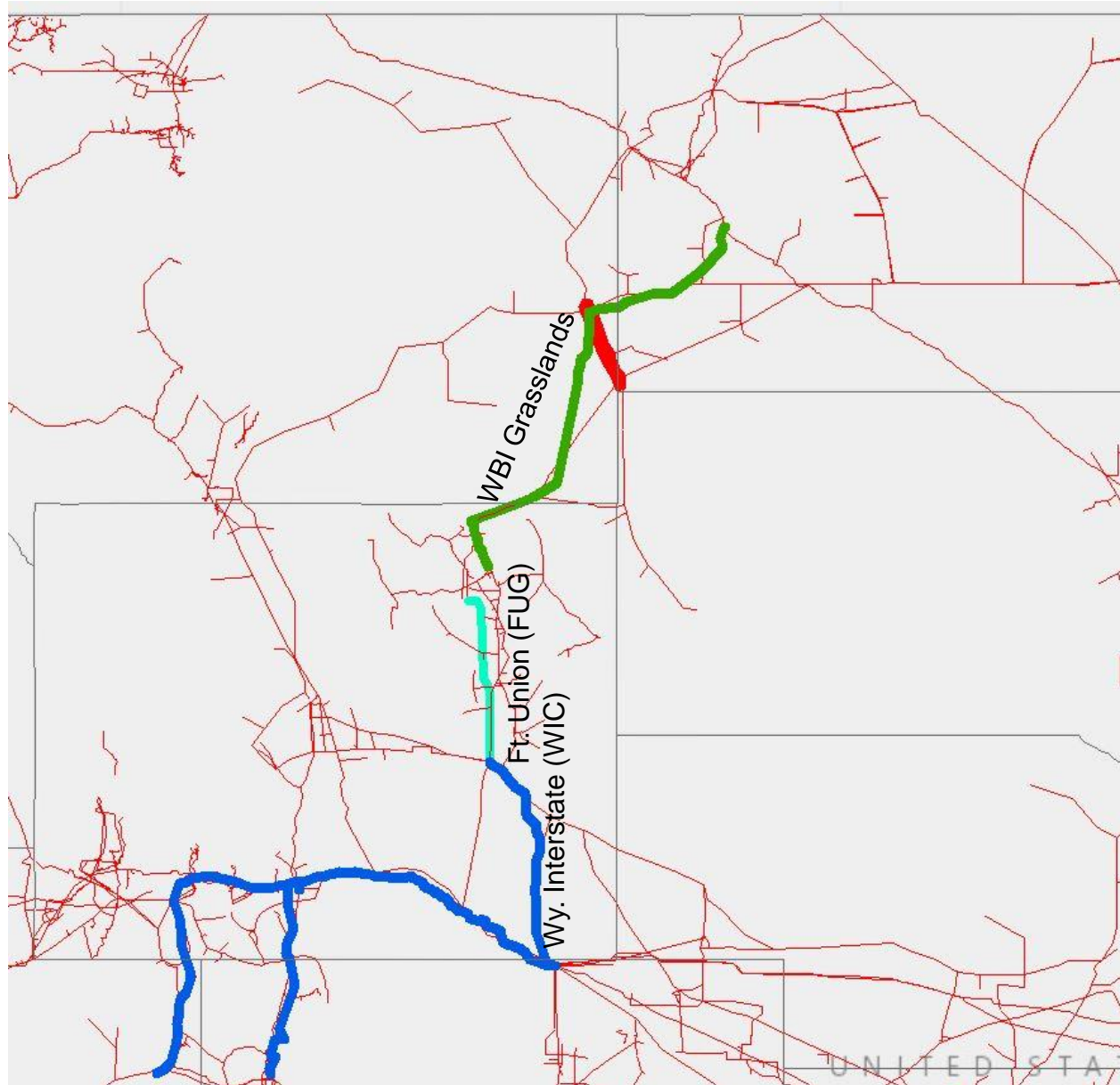
# WBI Energy – Grasslands South Project

## Project Highlights

- Binding open season Jan 10 – Feb 25, 2022
- Repurpose Grasslands Pipeline (16")
- Proposed Capacity 94,000 Dth/Day
- Access to Baker storage field
- Q4 2023 proposed completion
- Seeking commitments 10yrs or Longer
- Fort Union Gas Gathering and Wyoming Interstate Company provide further transport to Cheyenne hub.

## Proposed Tariff Rates

- WBI \$0.32356/Dth + Fuel/Elec to WIC/FUG Interconnect
- FUG/WIC to Cheyenne \$0.2899/Dth + Fuel/Elec



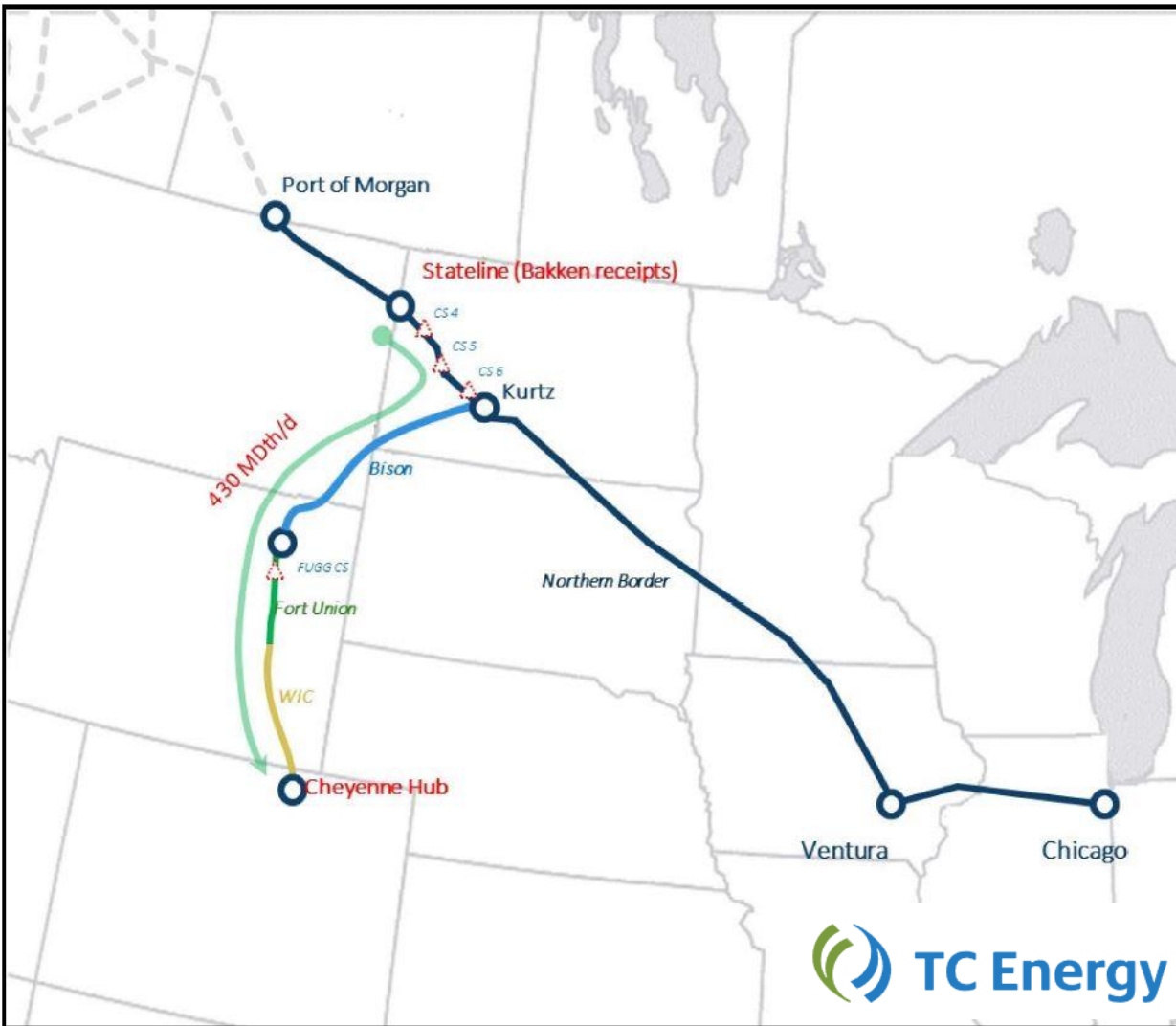
# TC Energy / Kinder Morgan: Bakken xPress Project

## Project Highlights

- Non-binding open season April 4 - May 6, 2022
- Binding Open Season: June 1-30, 2023
- Three compressor upgrades in North Dakota
- Reverse the idle Bison Pipeline (30" – 302 Mile)
- Capacity 300,000 Dth/Day (430,000 Offered)
- March 2026 targeted in-service date
- Fort Union Gas Gathering and Wyoming Interstate Company provide further transport to Cheyenne hub.
- Seeking commitments 10yrs or Longer
- \$555 million: \$347 Replacement/\$208 Expansion

## Proposed Tariff Rates

- NBPL/Bison \$0.45/Dth + Fuel/Elec to WIC/FUG Interconnect
- WIC/FUG to Cheyenne \$0.30/Dth + Fuel/Elec
- Anchor Shipper Minimum: 50,000 Dth/Day



# Project Timeline To Date

First Economic  
Models Run  
2018

Non-Binding  
Open Season  
Q2-2022

Binding Open  
Season  
Q2-2023

## Anticipated FERC Timeline\*

FERC Filings  
Sep. 2023

Anticipated FERC  
Certificate and  
Notice to Proceed  
Q3-2024 to Q1-2025

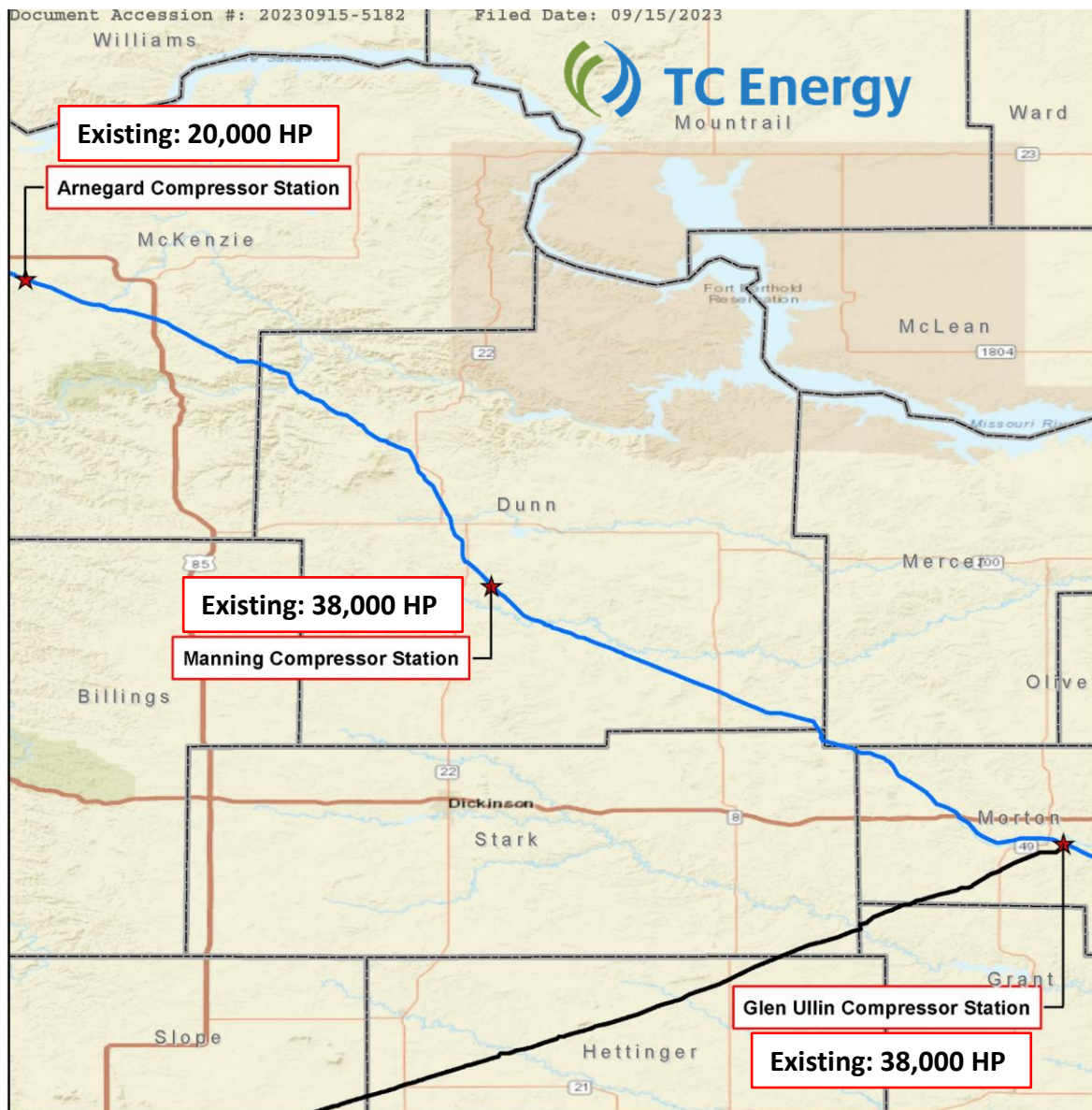
Construction Starts  
Q2-2025

Project In-Service  
Q1-2026





# TC Energy: Bison XPress Project\*



## Project Highlights

- Capacity 300,000 Dth/Day (430,000 offered)
- \$555 million total project cost:
  - \$347 Million replacement horsepower
  - \$208 Million expansion horsepower
  - \$19+ Million spent since Q2-2020.
- Two anchor shippers on WIC “Bakken xPress”
  - ONEOK Rockies Midstream (200,000 Dth/Day)
  - Hess Trading Corporation (100,000 Dth/Day)

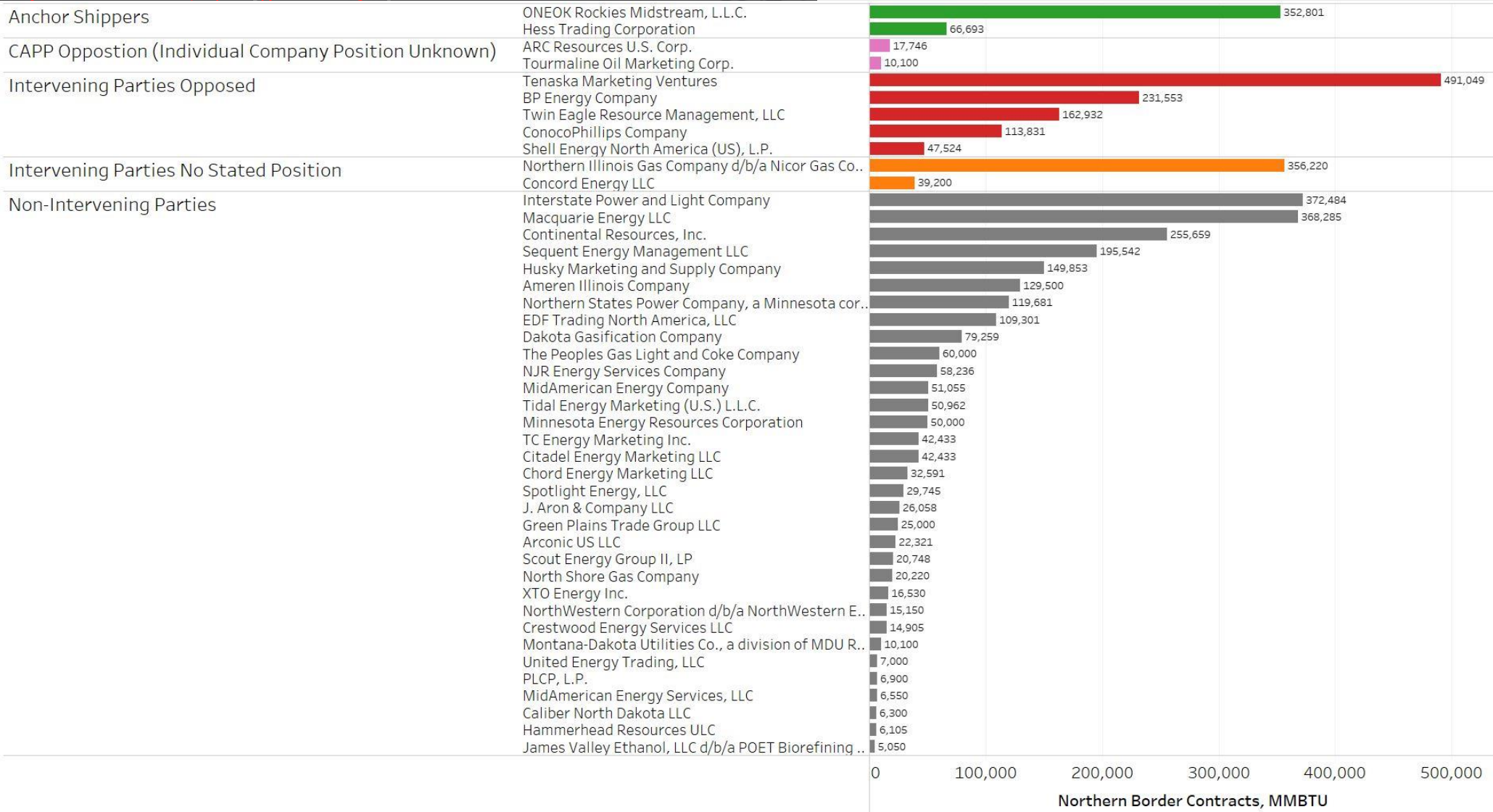
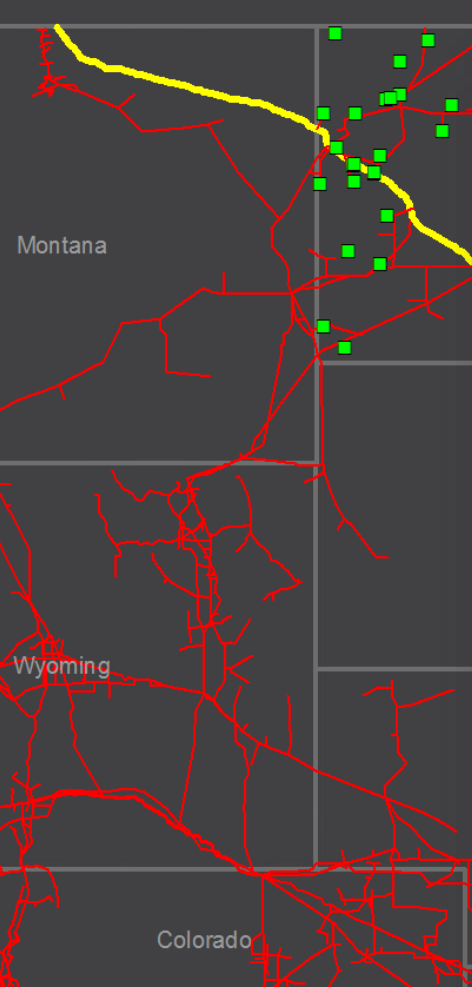
## Proposed Horsepower

Existing 96,000 HP Increased to 250,540 HP

Compressor Station	Certificated HP*	HP on Standby**
<b>Arnegard No. 4</b>		
2 - Solar Titan 130 units (each 23,470 HP)	42,964	3,976
<b>TOTAL</b>	<b>42,964</b>	<b>3,976</b>
<b>Manning No. 5</b>		
2 - Solar Titan 250 units (each 31,900 HP)	59,978	3,822
Rolls Royce RB211 (existing)		38,000
<b>TOTAL</b>	<b>59,978</b>	<b>41,822</b>
<b>Glen Ullin No. 6</b>		
2 - Solar Titan 250 units (each 31,900 HP)	60,684	3,116
Rolls Royce RB211 (existing)		38,000
<b>TOTAL</b>	<b>60,684</b>	<b>41,116</b>
<b>GRAND TOTAL</b>	<b>163,626</b>	<b>86,914</b>

\*Source: FERC Filings

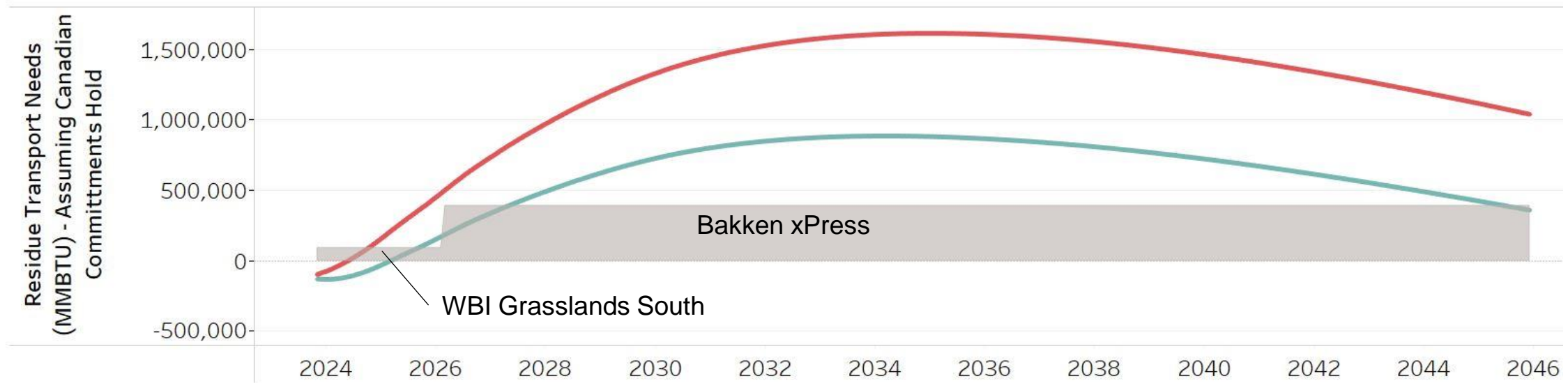
# Existing Northern Border Shipper Mix: FERC Status\*



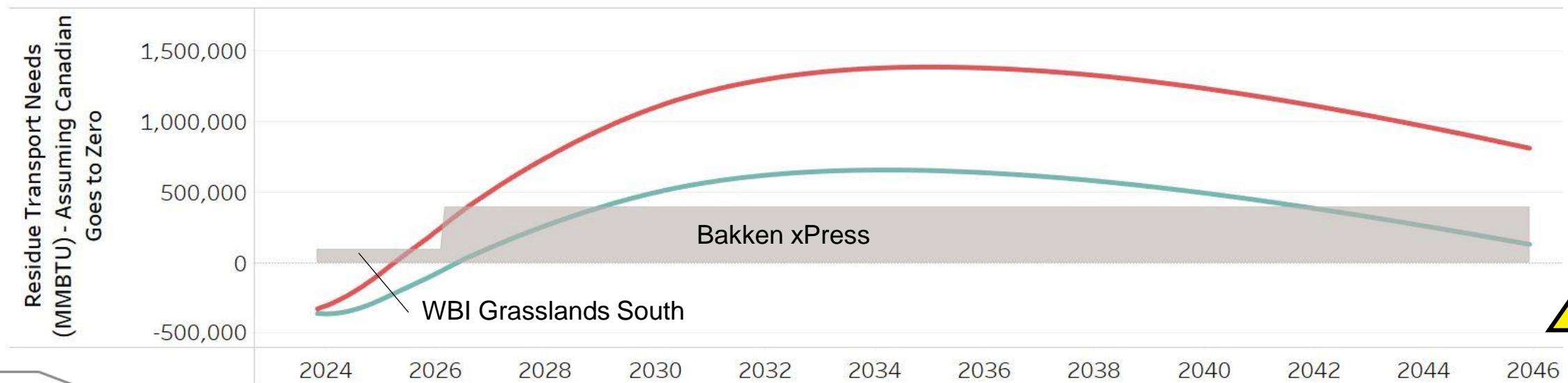


# Residue Capacity Needs : Glen Ullin 1,100 BTU

Residue Capacity Need: Port of Morgan at Contract Level: Glen Ullin BTU 1,100



Residue Capacity Need: Port of Morgan Goes to Zero: Glen Ullin BTU 1,100





# Options Beyond 2026: The 5 “C’s”

## Construction (Interstate)

- Long-haul Pipe to New or Expanded Markets

## Compete

- Price Canadian Volumes to Flow Elsewhere

## Compression

- Increase Capacity on Existing Interstate Systems

## Consumption

- Intra Region Gas Demand Expansion

## Contraction

- Reduce E&P Activity to Meet Limited Gas Options



# Driving Forces for New Gas Pipelines



Supply Push



Demand Pull



System Reliability



# Who Signs Up For Capacity?

Shippers



Producers/Midstream



Marketing Firms

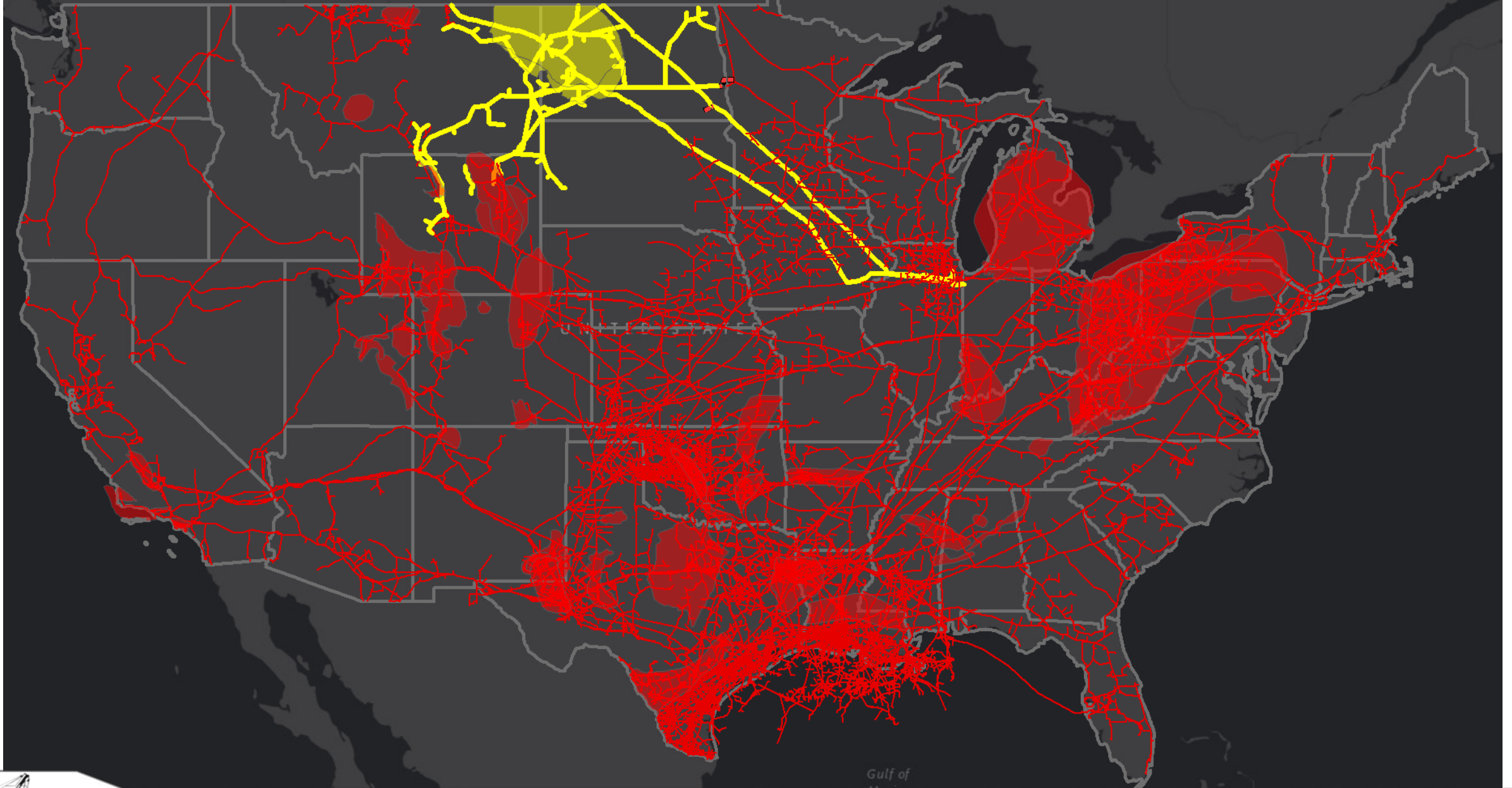


Consumers/LDC



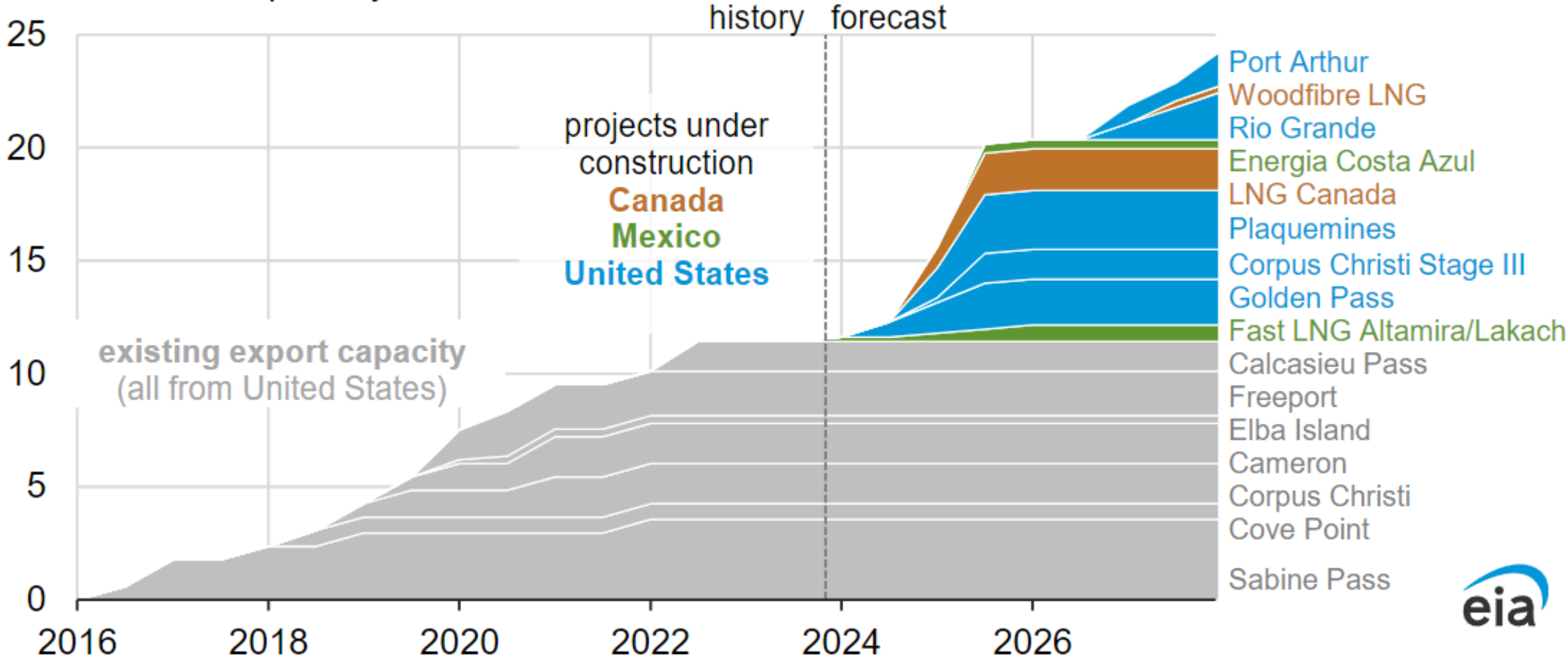


# Bakken Natural Gas Infrastructure



# Annual North American liquefied natural gas export capacity by project (2016–2027)

billion cubic feet per day



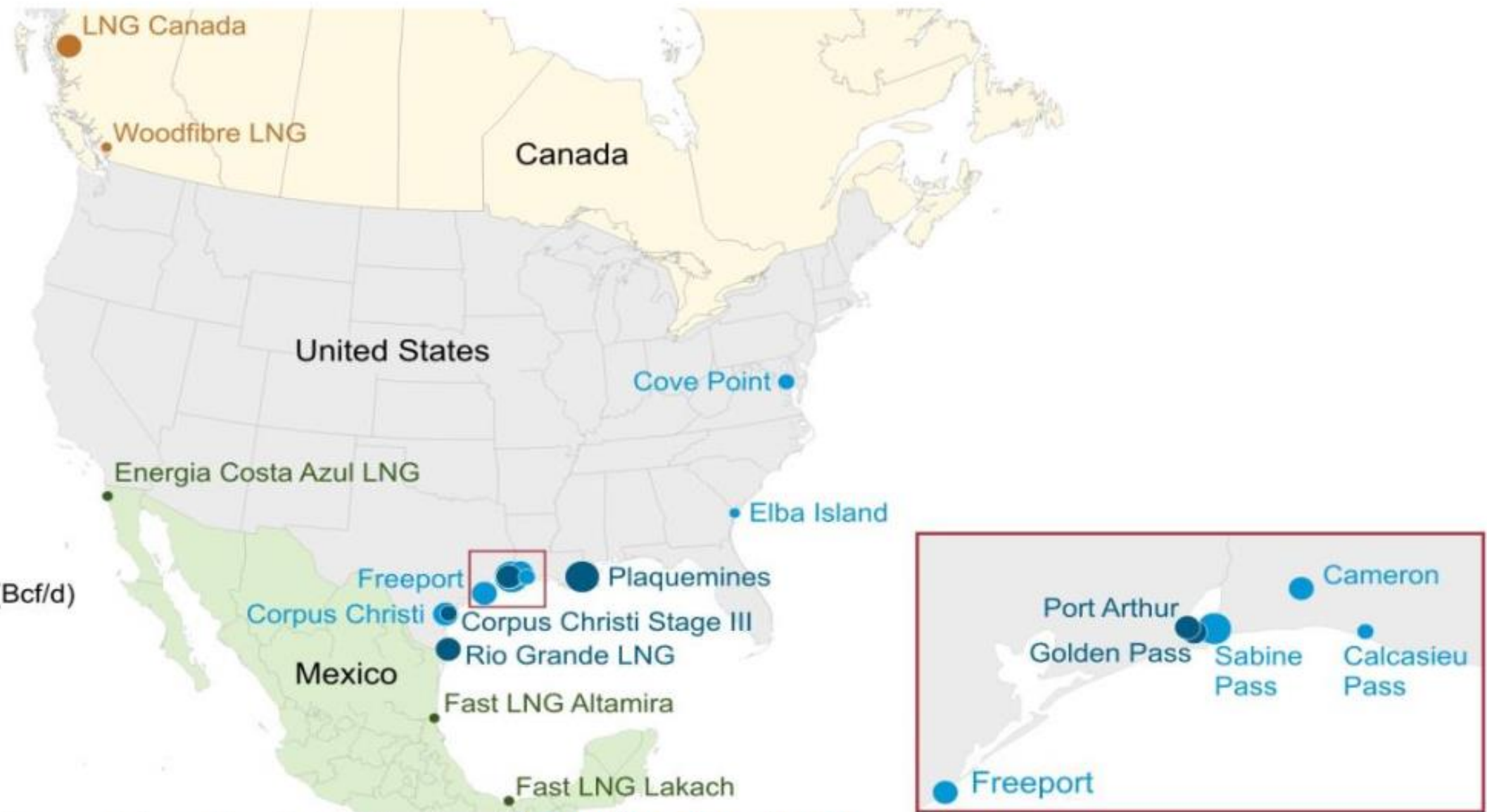
**Data source:** U.S. Energy Information Administration, [Liquefaction Capacity File](#), and trade press  
**Note:** LNG=liquefied natural gas. Export capacity shown is project's baseload capacity. Online dates of LNG export projects under construction are estimates based on trade press.

# North America liquefied natural gas export facilities, existing and under construction (2016–2027)



- LNG terminals**
- Existing
- United States
- Under construction
- Canada
  - Mexico
  - United States

- Production capacity (Bcf/d)**
- lower than 0.6
  - 0.6–1.5
  - 1.6–2.5
  - 2.6 or higher

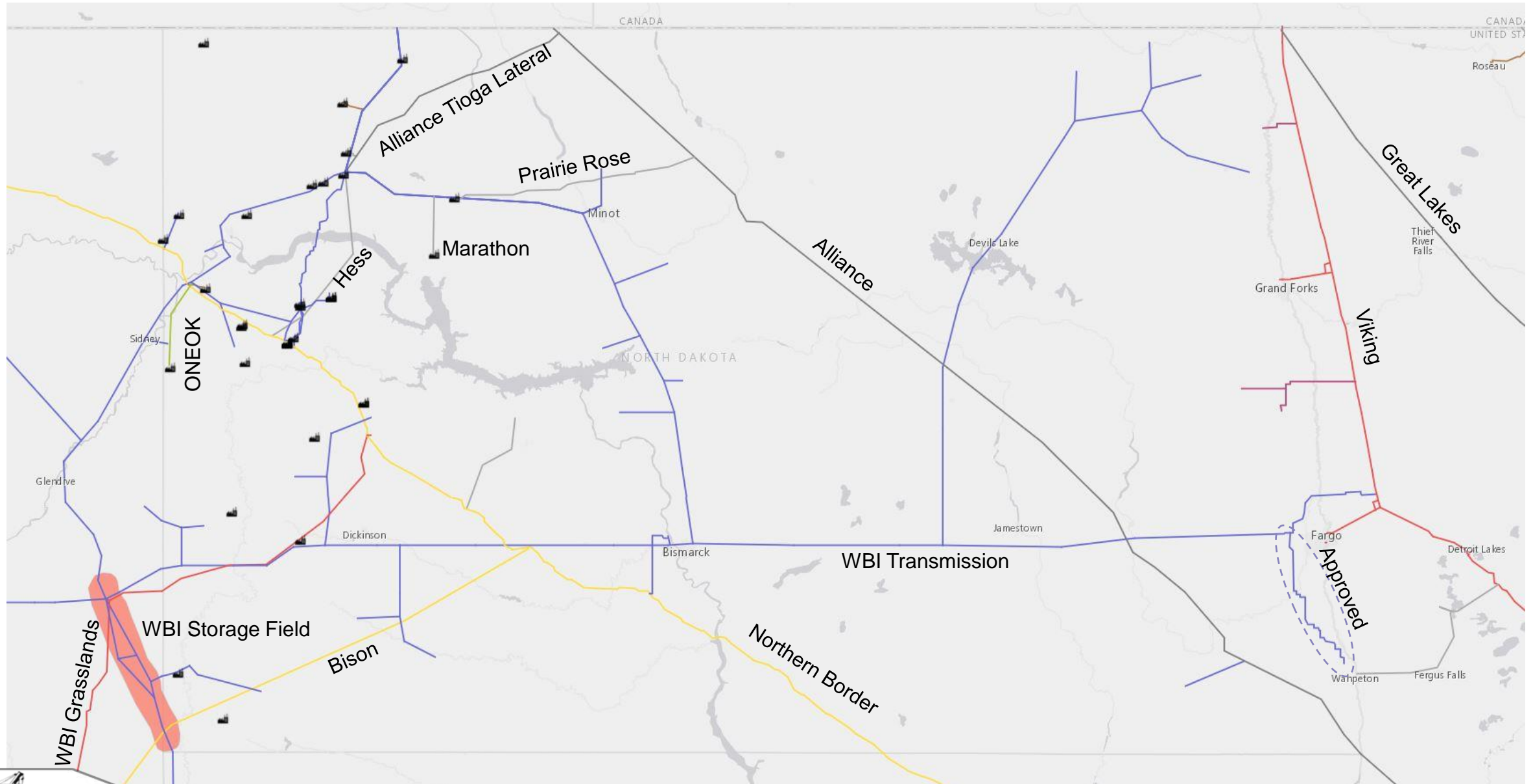


Data source: U.S. Energy Information Administration, [Liquefaction Capacity File](#), and trade press

Note: Bcf/d=billion cubic feet per day. Map current as of October 2023.

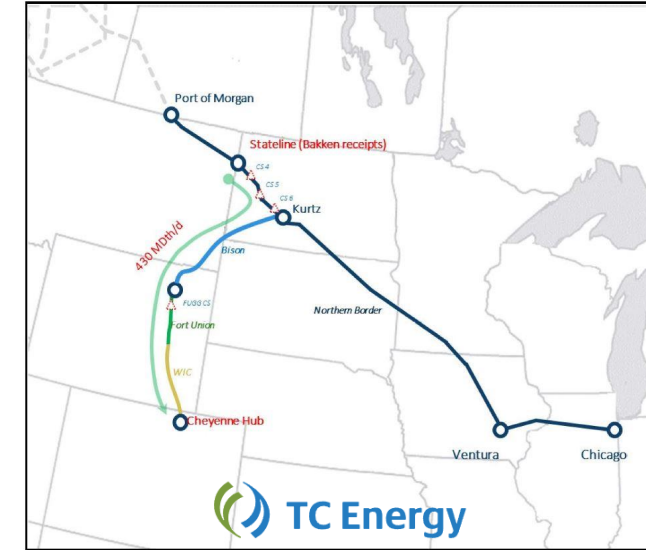
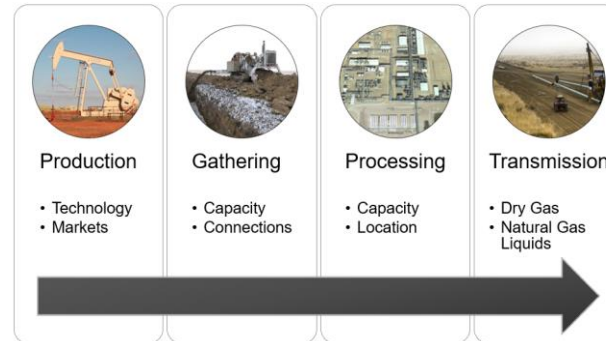
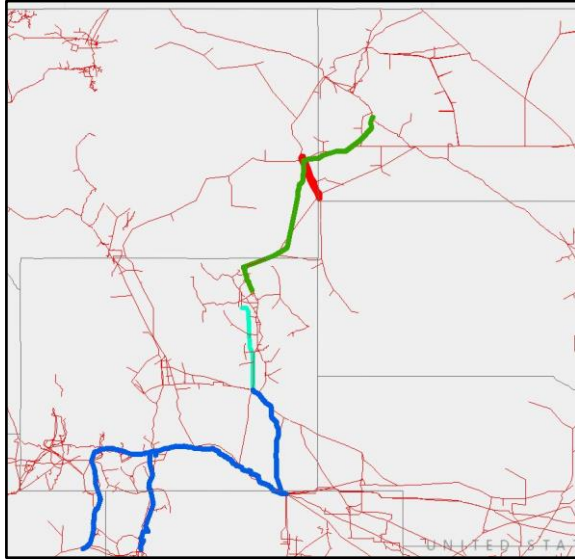


# Major Residue Gas Pipeline Infrastructure



# Value of a Dekatherm (MMBTU)

**WBI Grasslands**  
94,000 Dekatherms  
Per Day



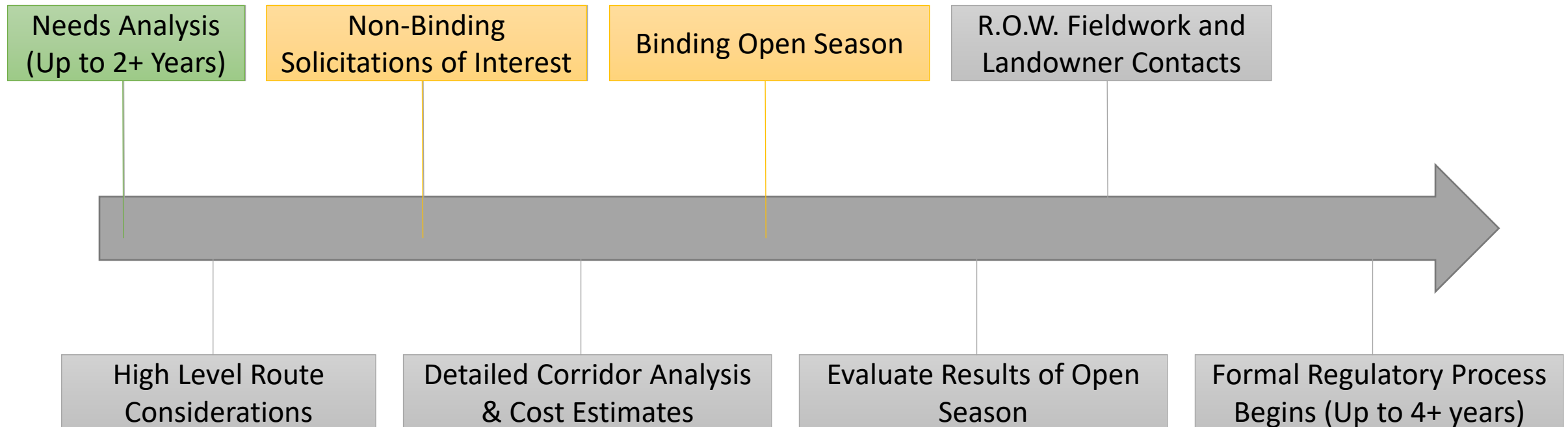
**Bison XPress**  
430,000 Dekatherms  
Per Day

## Combined Oil and Natural Gas Tax Value

- Combined 524,000 Dekatherms per day of needed gas takeaway capacity
- \$3.30\* in oil/gas tax value per Dekatherm x 524,000 Dekatherms = \$1,745,400 per day
- **\$637+ Million per year in oil and natural gas taxes to the State of North Dakota**

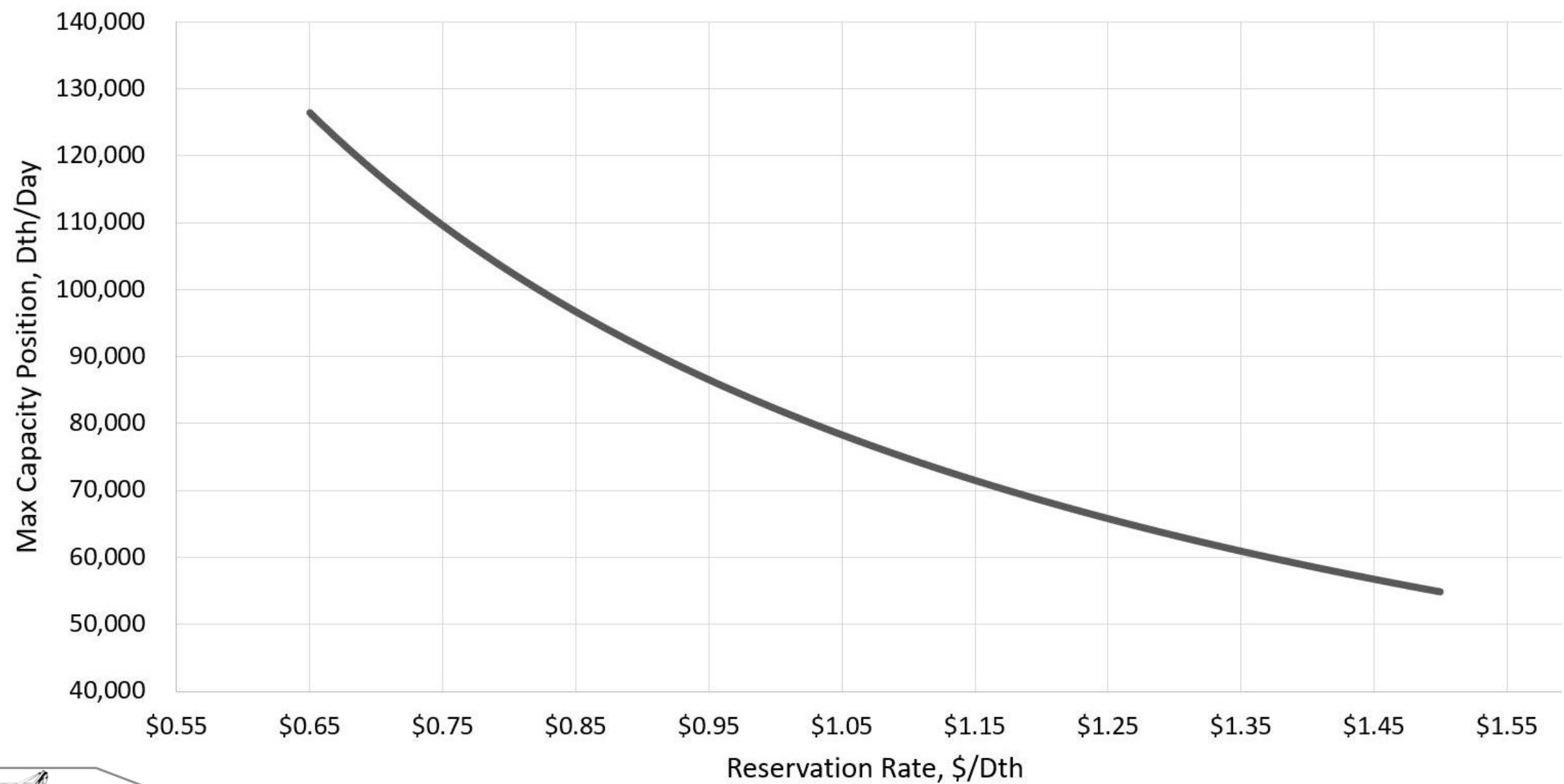


# Early Stages of Pipeline Development

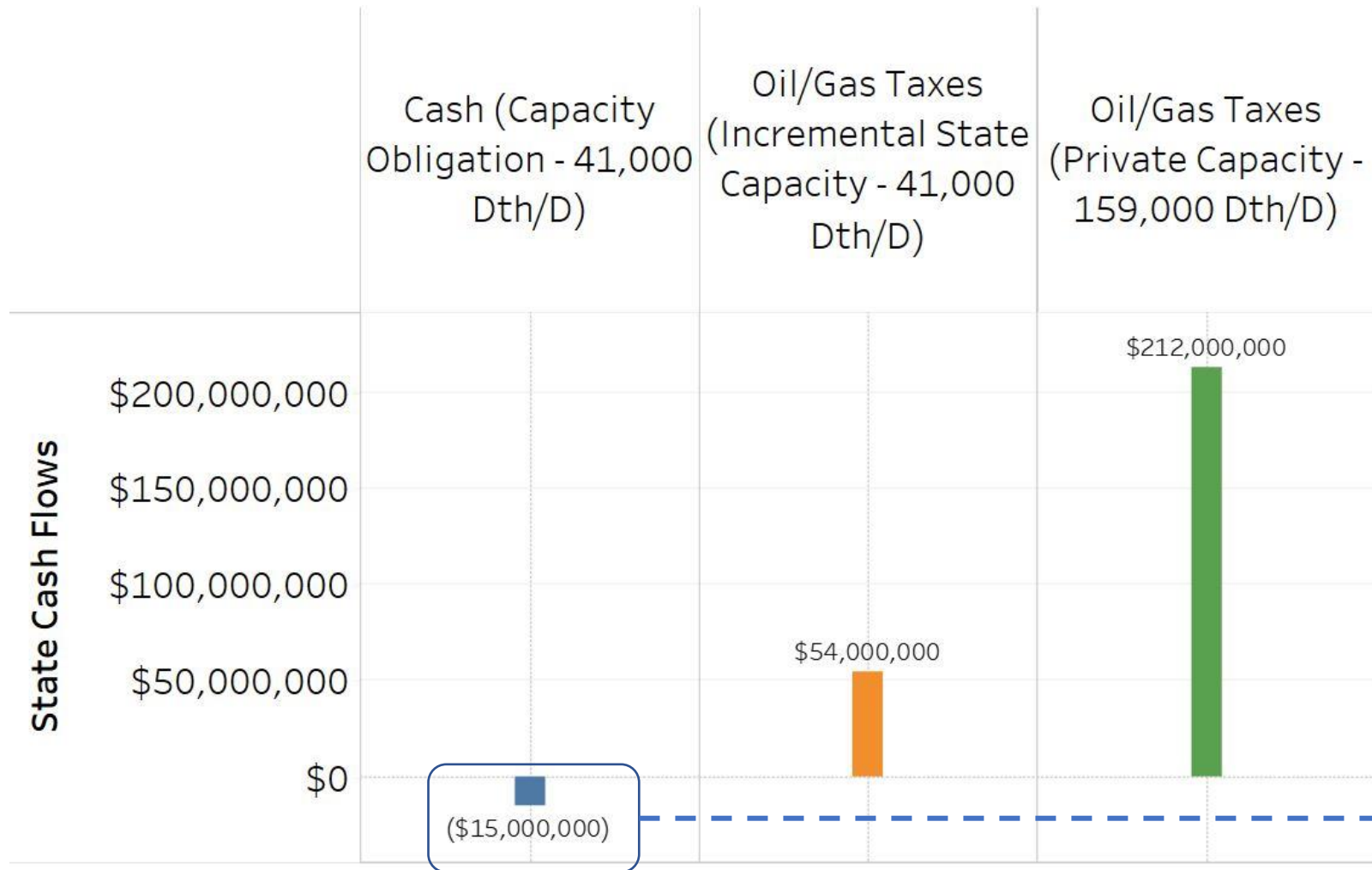




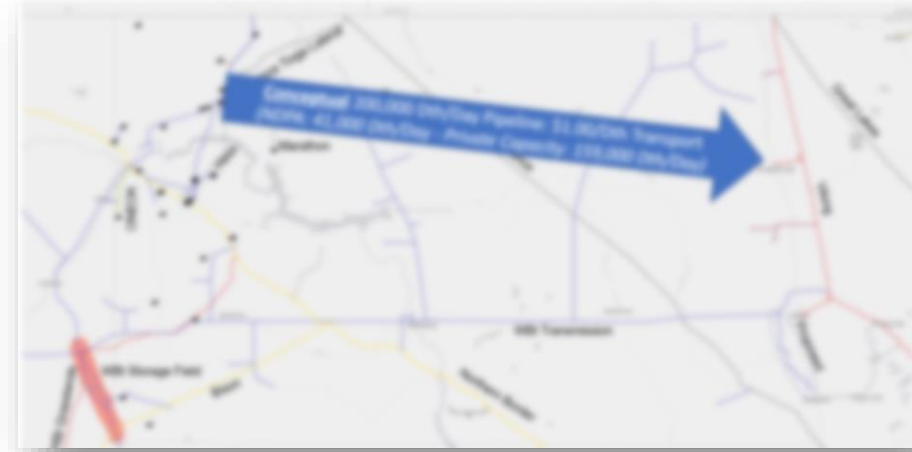
# Capacity and Reservation Rate at \$30M/Yr



# Example Operating Project Cashflows



**Hypothetical Project Needs 200,000 Dth/D Capacity Commitment to Move Forward**



## Options for State Capacity Obligation

- Release (full or partial) to private sector
- Monetize capacity through asset management agreement (AMA)
- Worst case – Continue to pay obligations without recovery or release on 41,000Dth

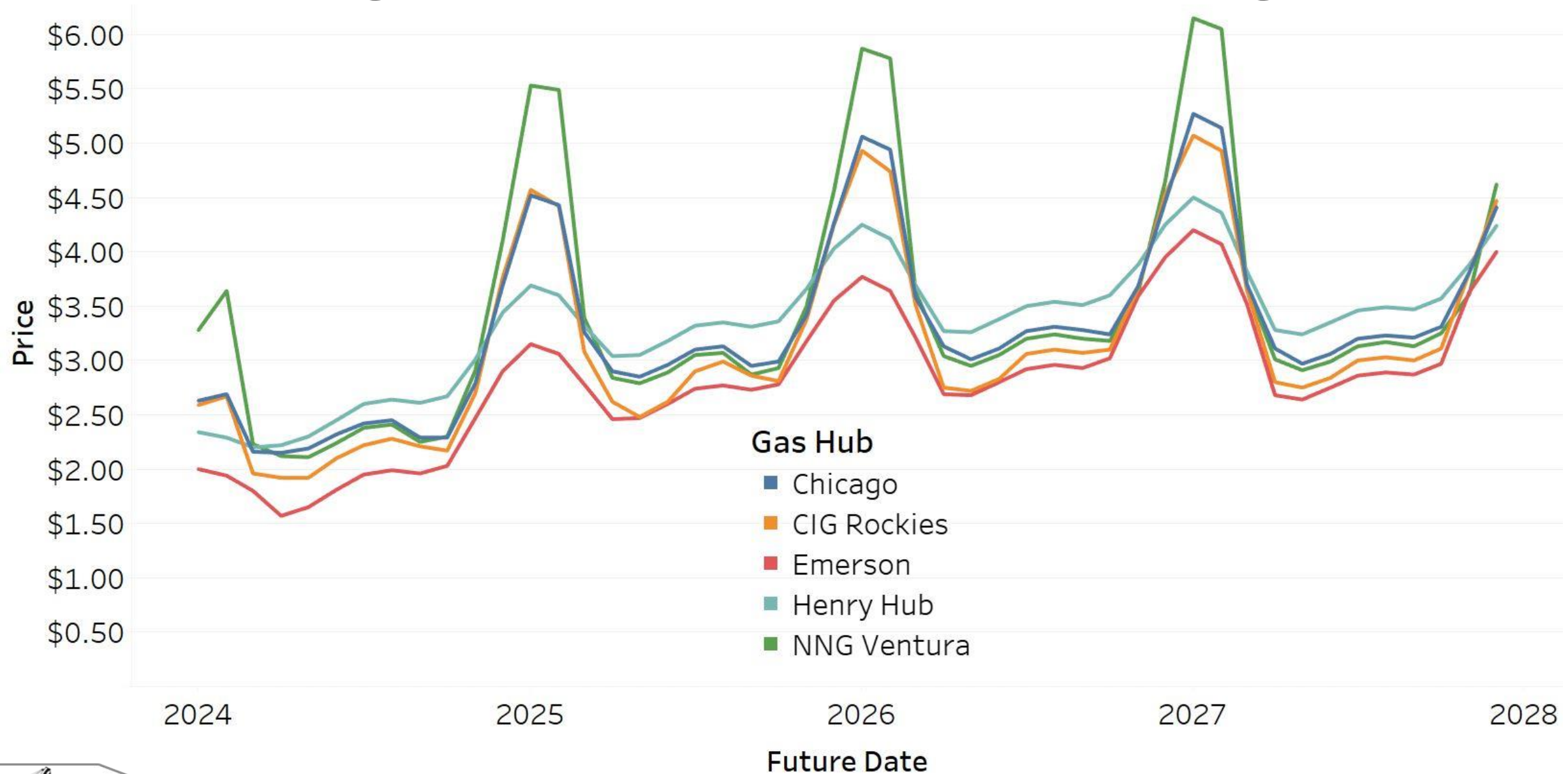


# Where to next?

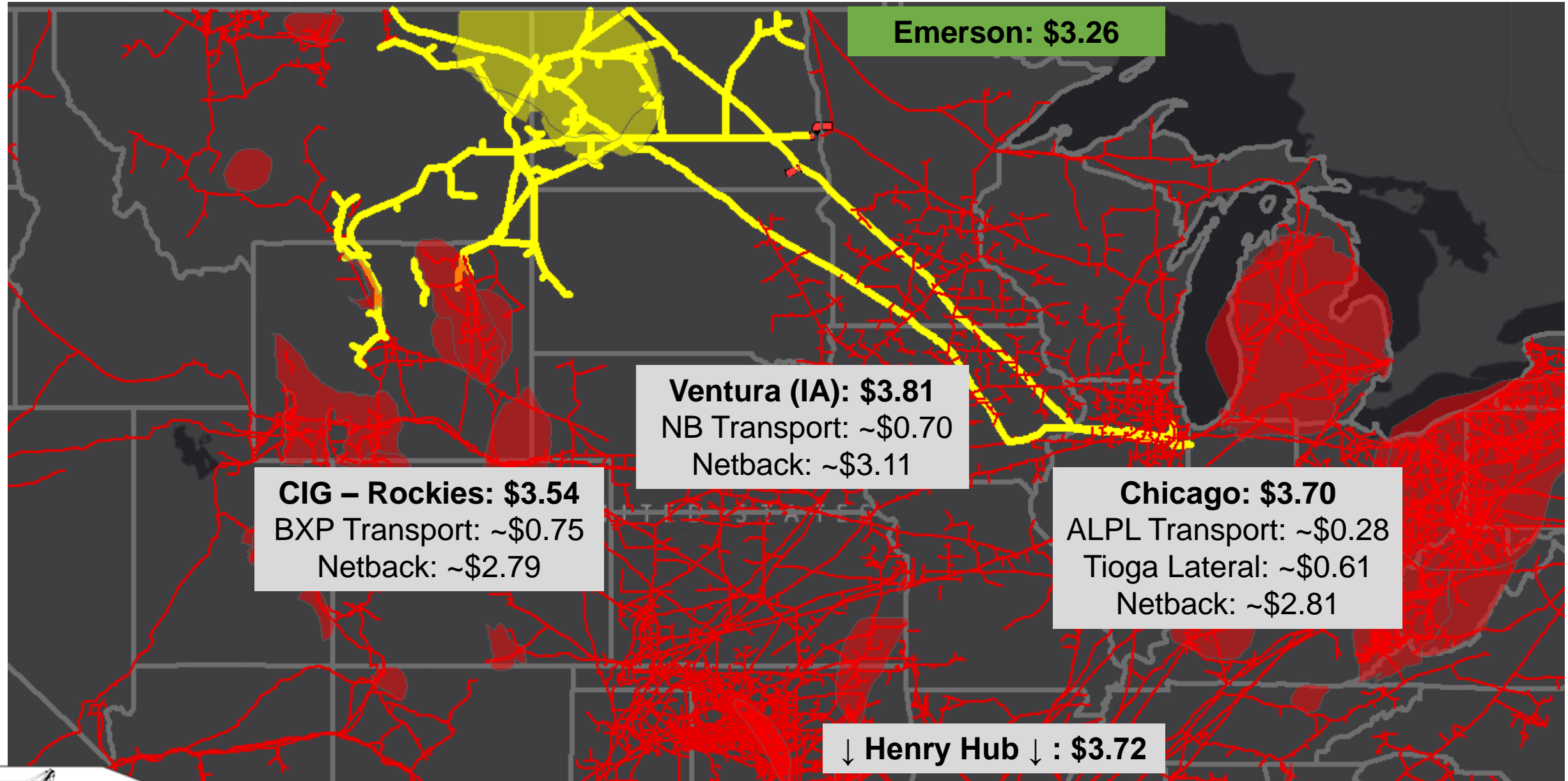




# Regional Gas Hub Pricing\*



# Natural Gas Pricing: 2027 (ICE: 12-13-23)



# Eastern North Dakota Natural Gas



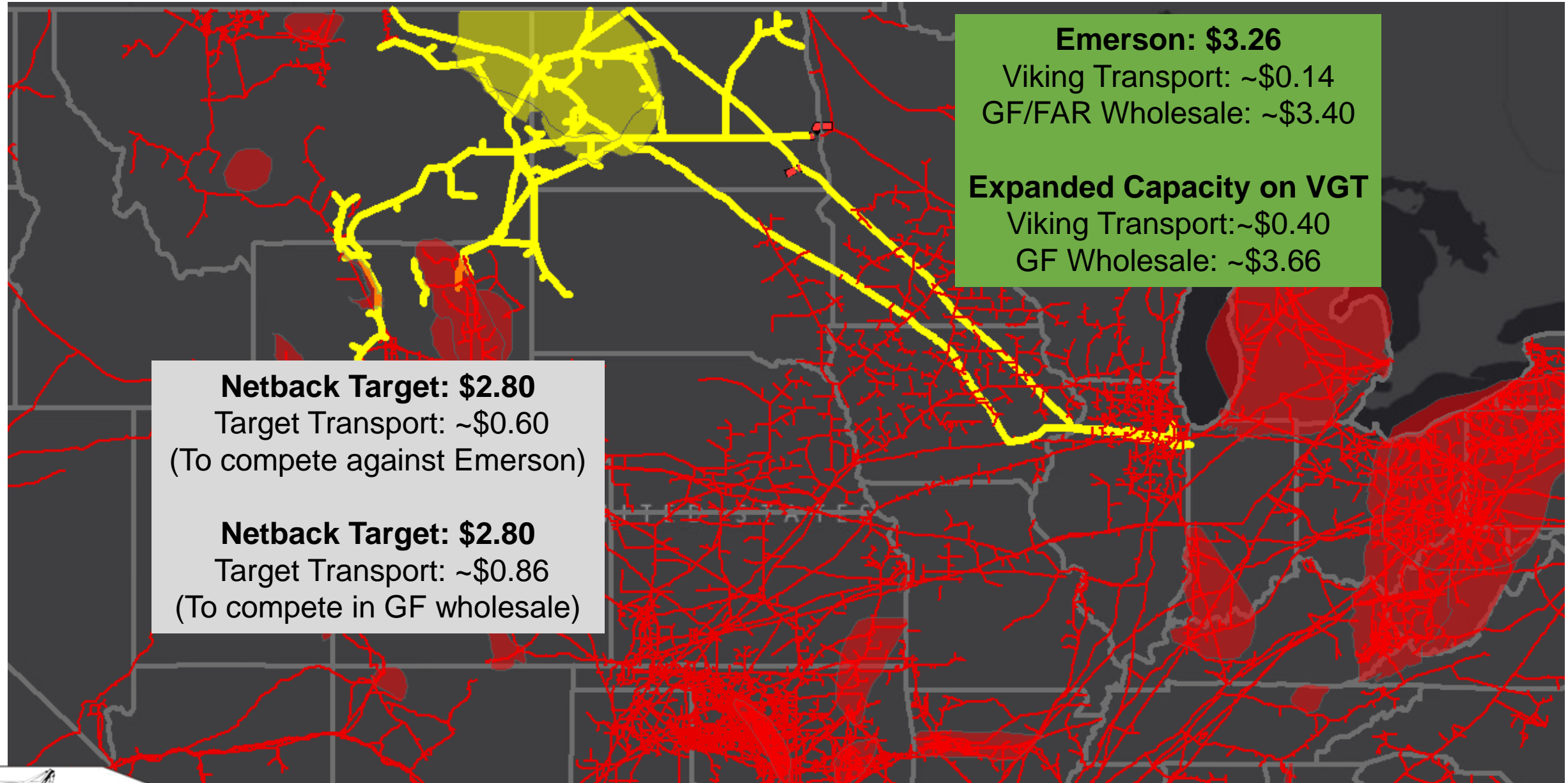


Why is gas expansion to eastern North Dakota so challenging?....

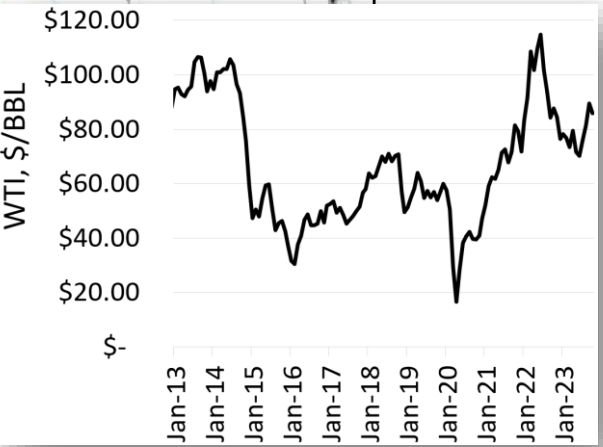
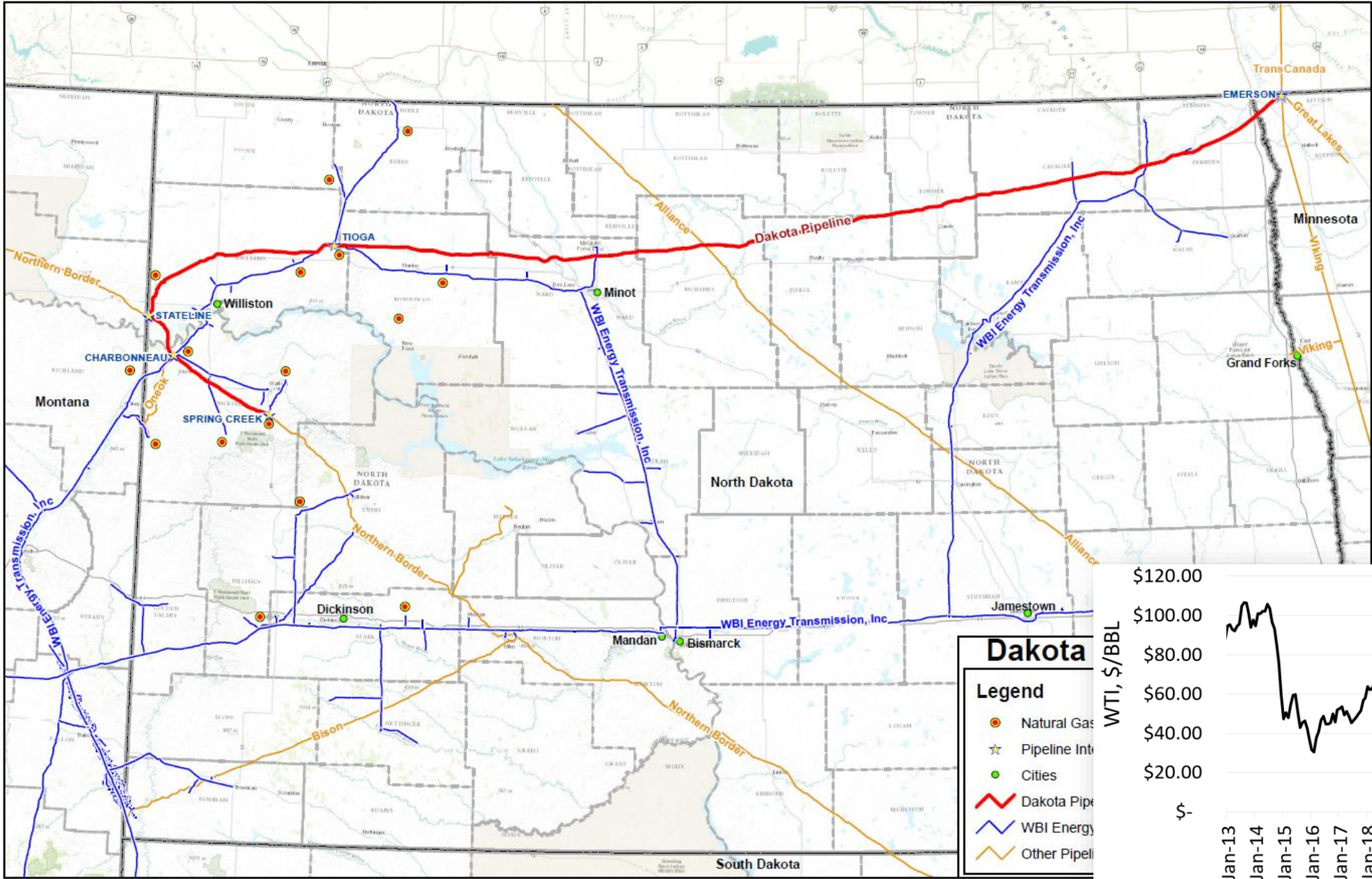
...And why is demand growth so important to the potential project success?



# Natural Gas Pricing: 2027 (ICE: 12-13-23)

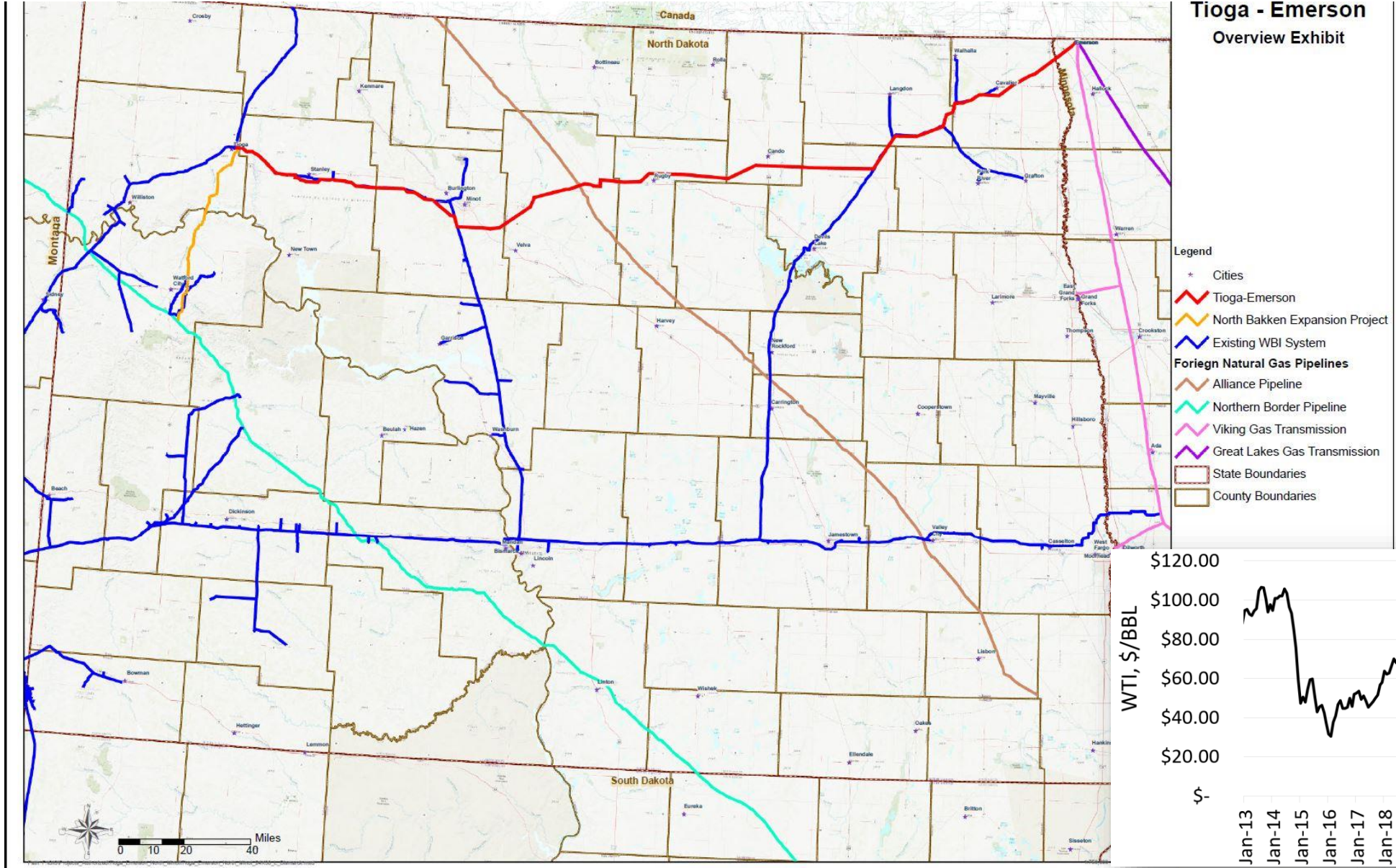


# Jan. 2014 Non-Binding Open Season





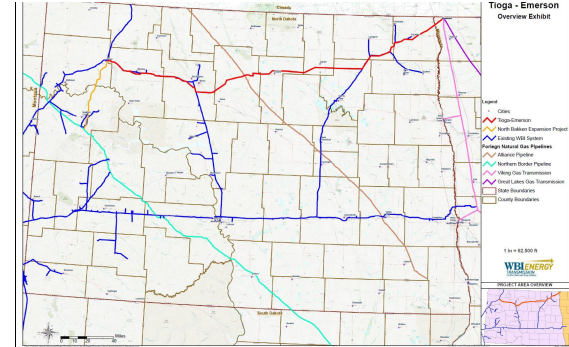
# Jan. 10, 2020 Non-Binding Open Season



# Jan. 10, 2020 Non-Binding Open Season

## Project Overview and Capacity

The Project will create new firm transportation takeaway capacity which will be primarily utilized to transport increasing volumes of associated natural gas, from the prolific Bakken producing region in western North Dakota and eastern Montana, to interconnections with existing interstate pipeline systems located along the proposed Project route or at the Emerson pipeline hub in northwestern Minnesota. These interconnecting pipelines may include Alliance Pipeline L.P., Viking Gas Transmission Company and Great Lakes Gas Transmission Limited Partnership. The primary markets served by these pipelines include those in eastern North Dakota, Minnesota, Wisconsin, Michigan, Iowa and Illinois. A map showing the proposed route for the Project is attached.



The initial design of the Project includes approximately 330 miles of new 24-inch diameter high pressure steel pipeline, compression and various measurement and interconnection facilities. Based on this initial design, the Project will have a capacity of up to 600,000 equivalent dekatherms per day (dkt/day). The final design of the Project may change based on the results of this Open Season and any subsequent binding open season(s). The targeted in-service date of the Project is November 1, 2023.





# Jan. 10, 2020 Non-Binding Open Season

WBI Energy may also offer shippers a negotiated reservation rate for firm transportation under service under the Project. WBI Energy has estimated that a daily negotiated reservation rate of approximately \$0.65 to \$0.75 per dekatherm will be necessary to support the Project.

In addition to the reservation rates, shippers will also be responsible for fuel use, lost and unaccounted for gas, electric power charges, commodity charges and all applicable surcharges as approved by the FERC for firm transportation service under the Project, as such may be in effect from time to time.

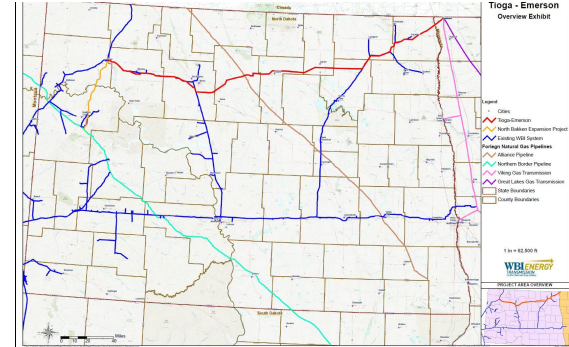
## Term

WBI Energy estimates a term of fifteen (15) years will be necessary to support the Project as proposed.

## Anchor Shipper Status

WBI Energy may consider negotiating anchor shipper status on the Project for shippers that submit Non-binding Indication of Interest during this Open Season that:

- Commits to a maximum daily delivery quantity (MDDQ) of at least 100,000 equivalent dkt/day; and,
- Reflects a primary term of at least fifteen (15) years following the commencement of service of the Project.

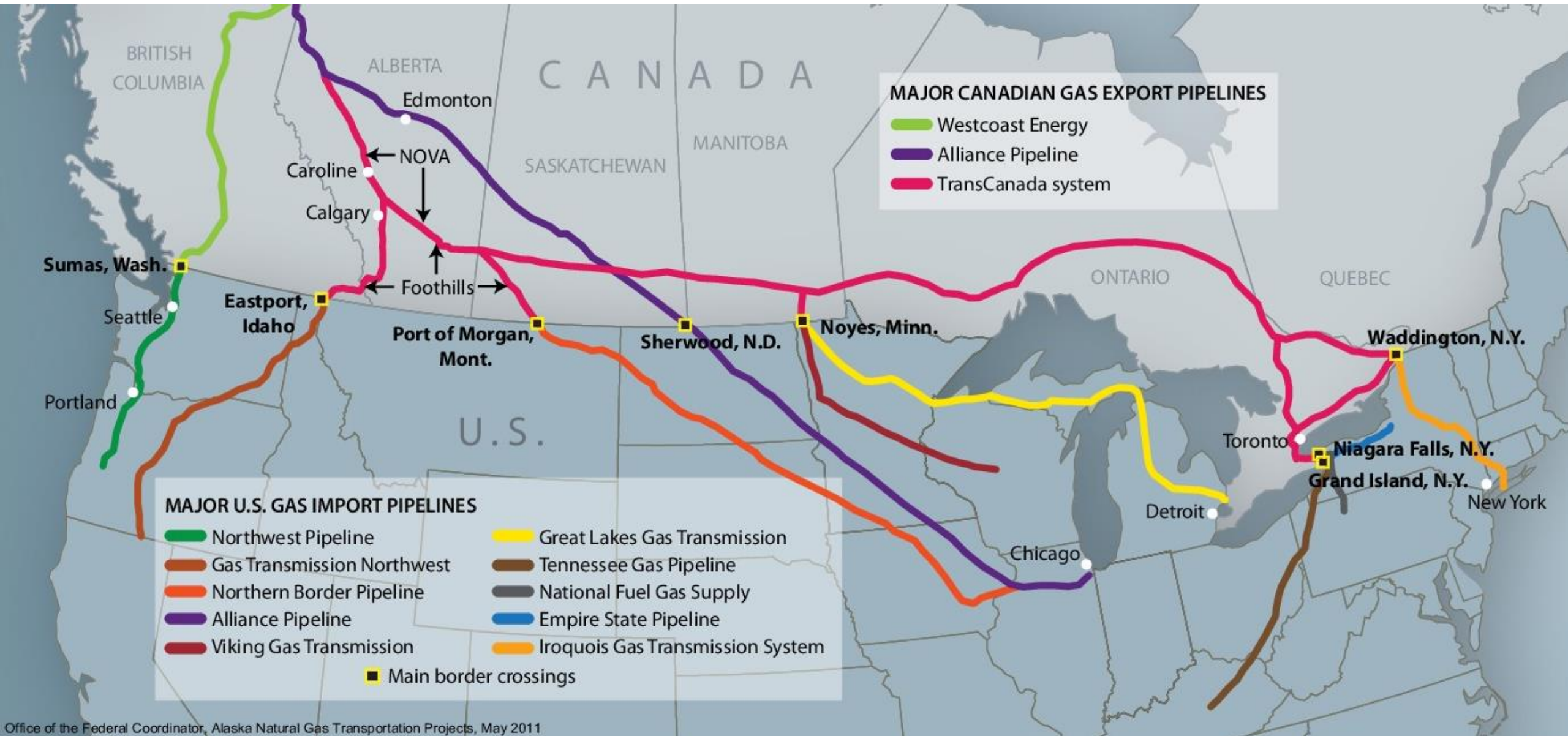




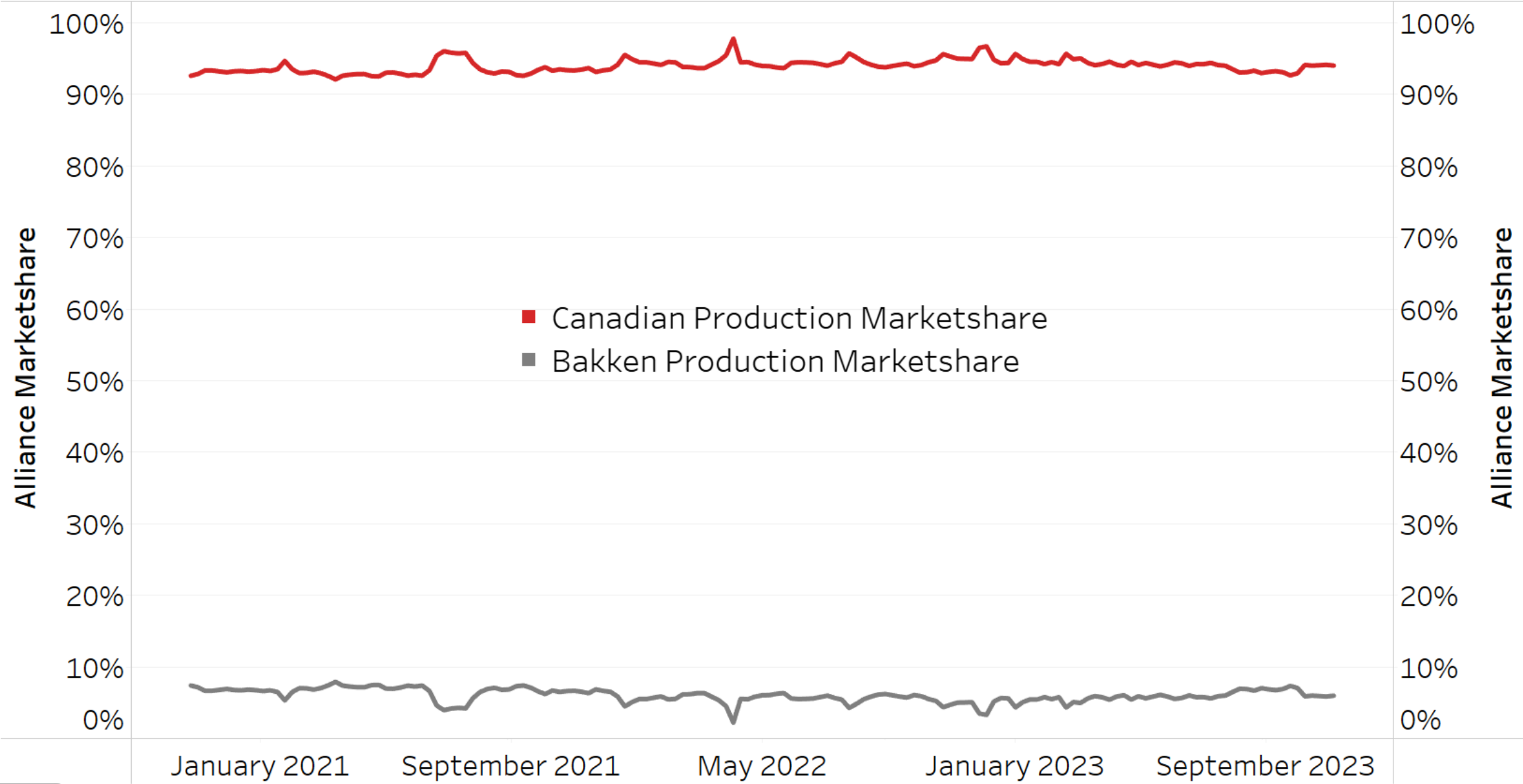
# Alliance as a First Step Eastward?



# Canadian Gas Pipeline Connectivity

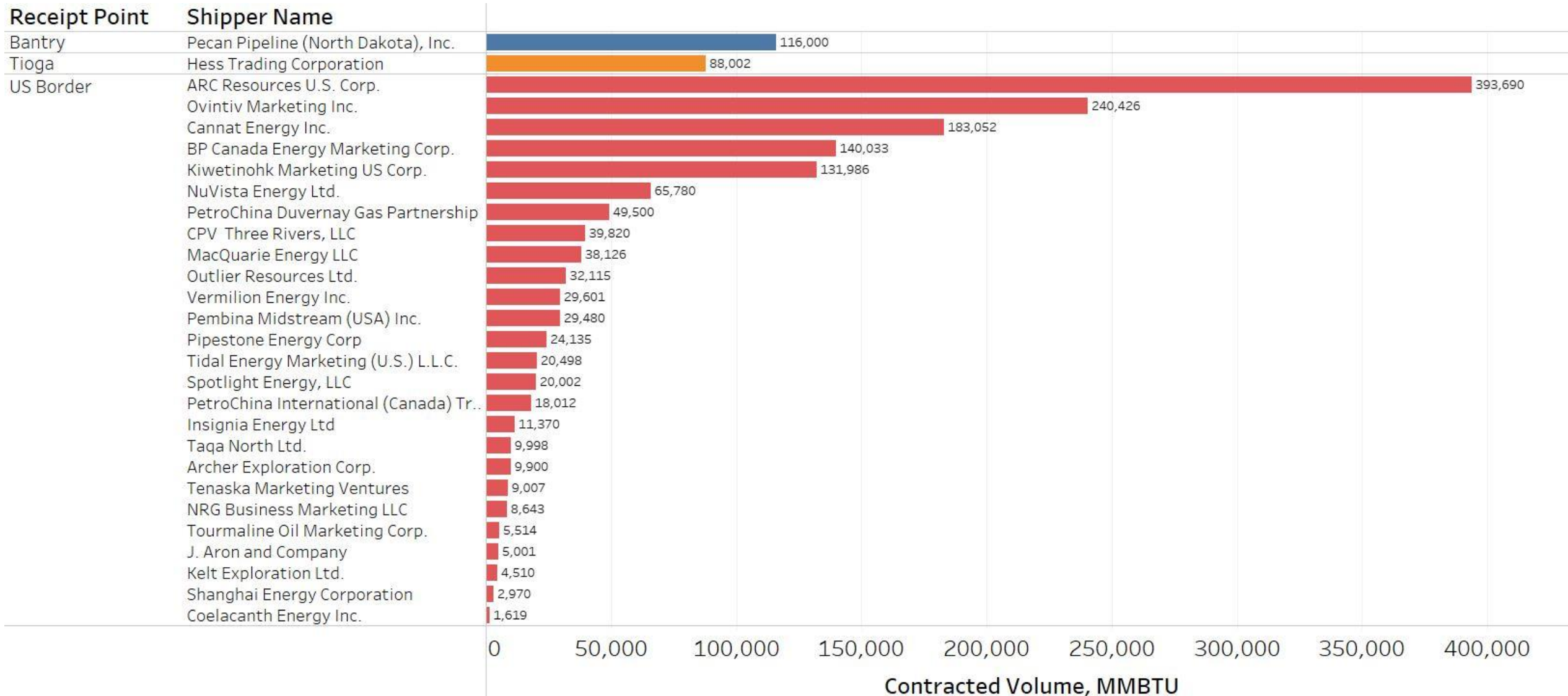


# Alliance Pipeline Market Share: ~1.6 BCFD Capacity

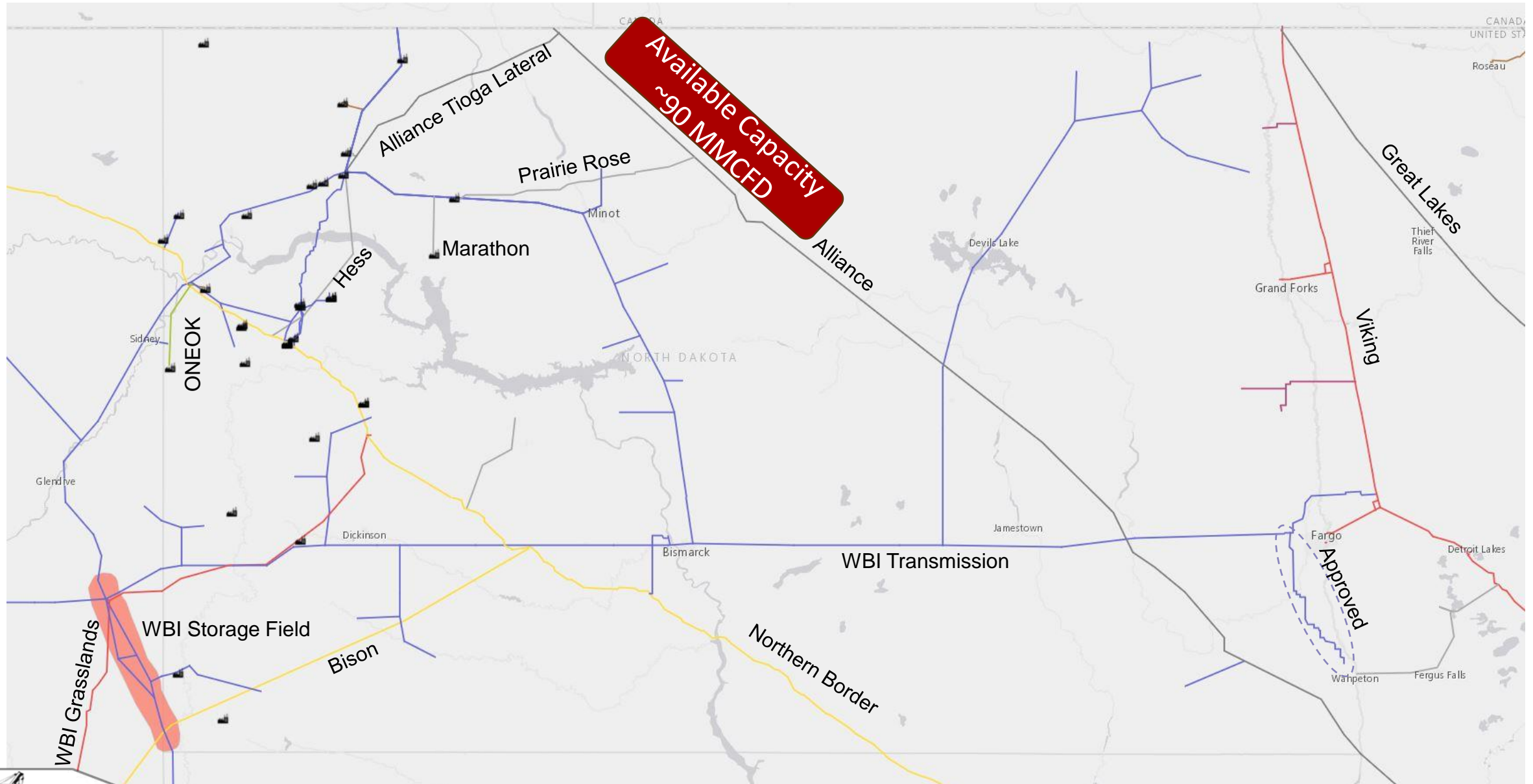




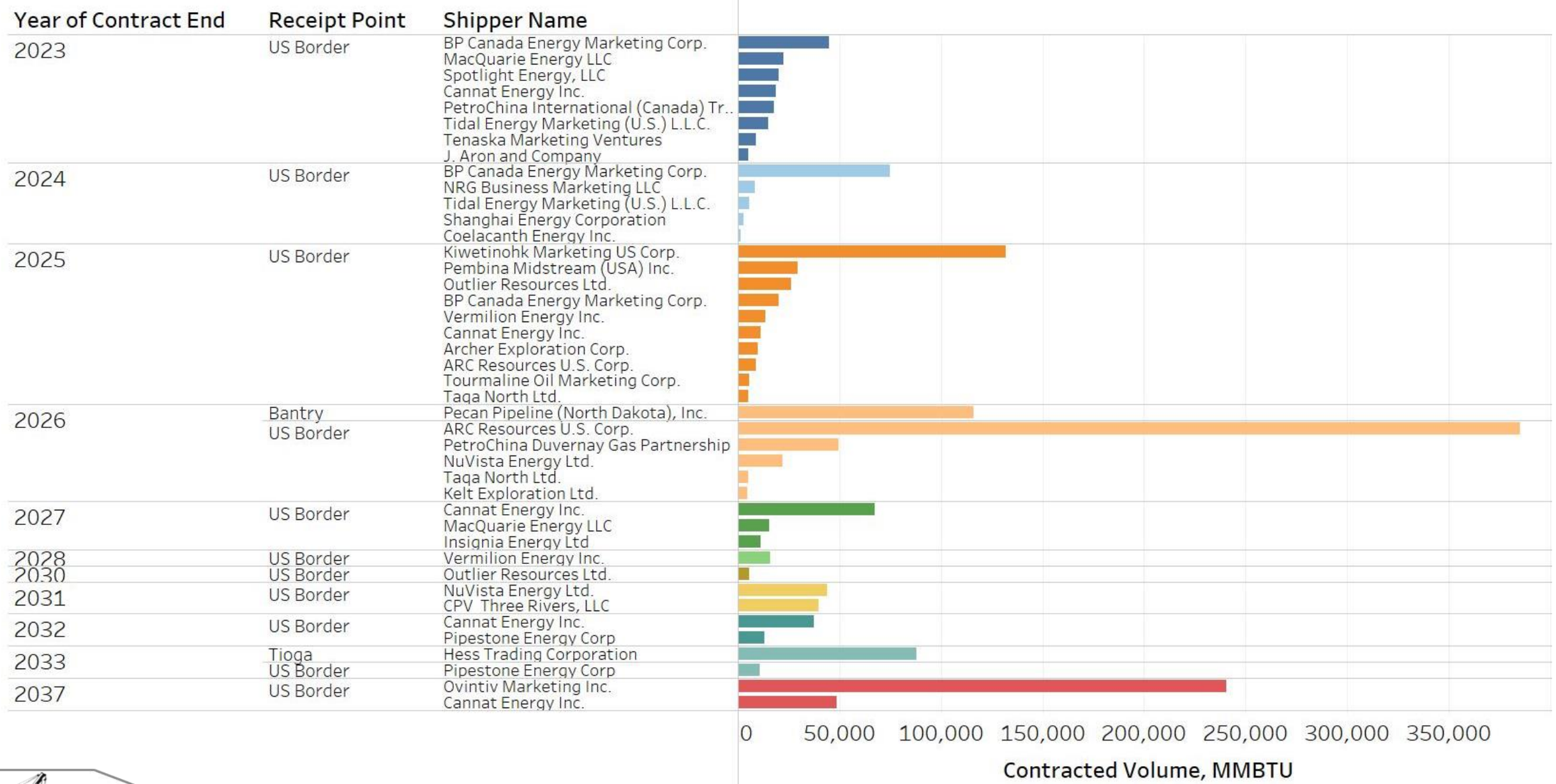
# Alliance Pipeline Shippers



# Major Residue Gas Pipeline Infrastructure



# Alliance Shippers Contract Expirations

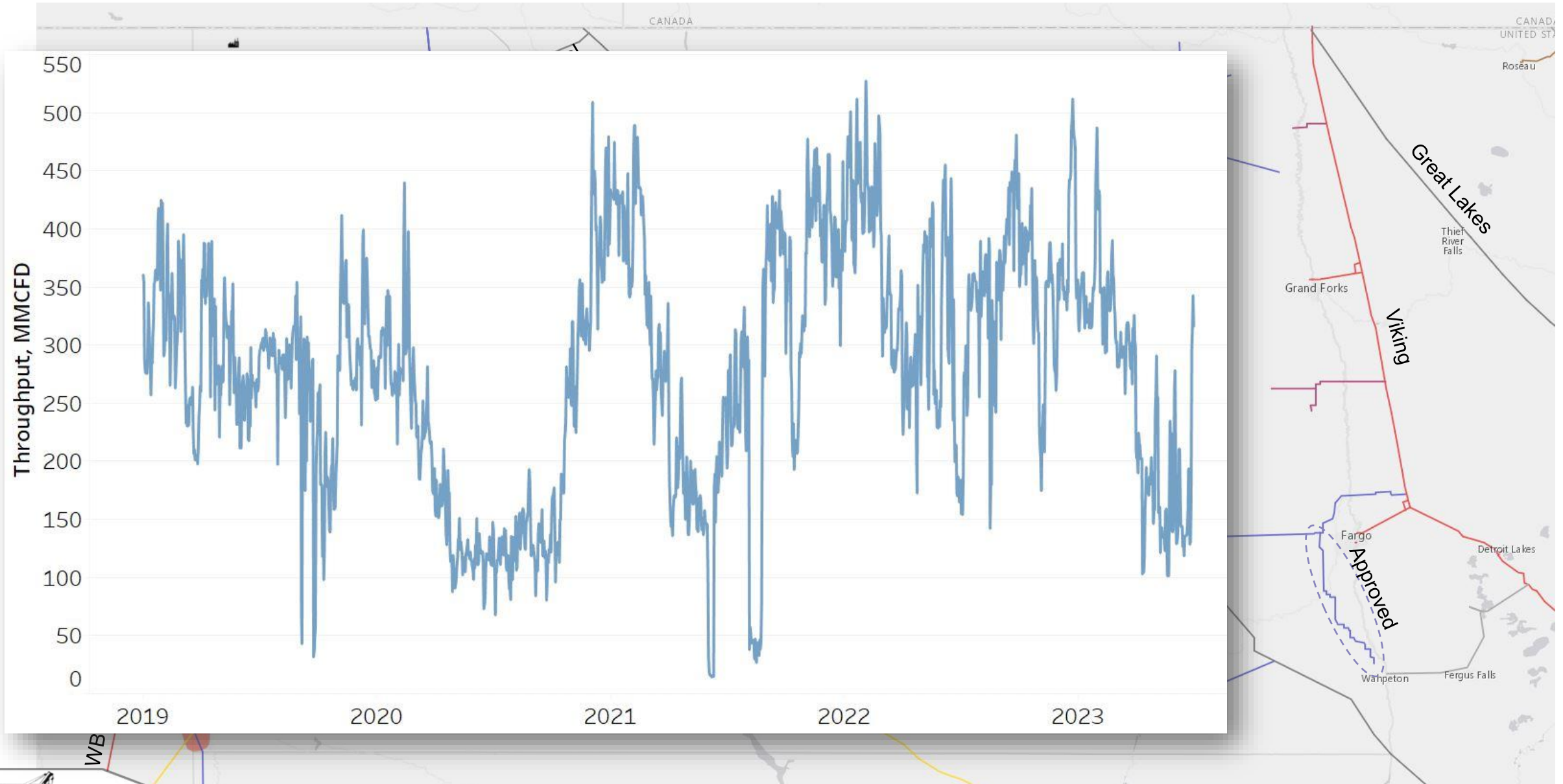




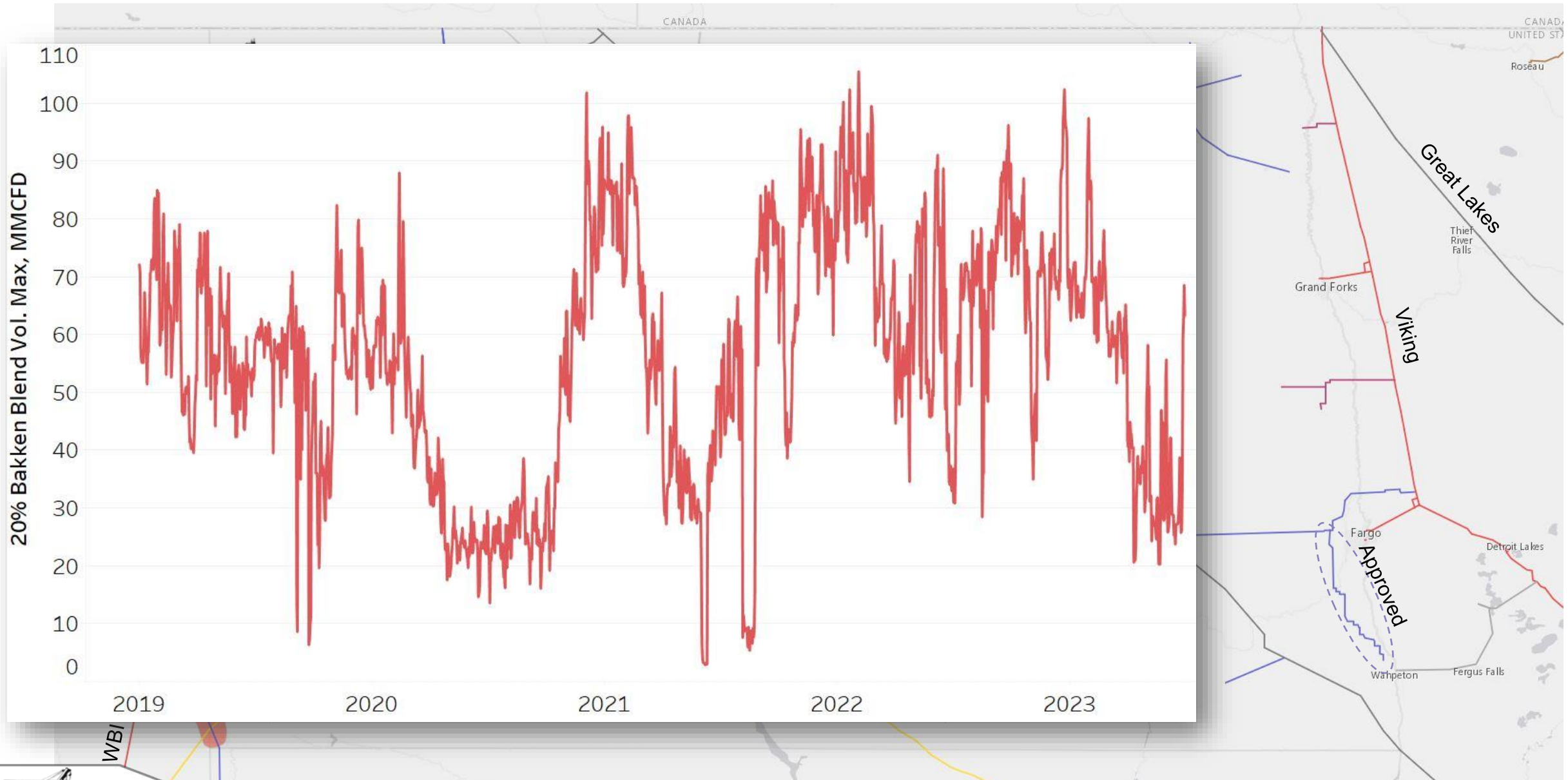
# Viking / Red River Valley



# Viking Flow Volumes (~500 MMCFD Cap.)

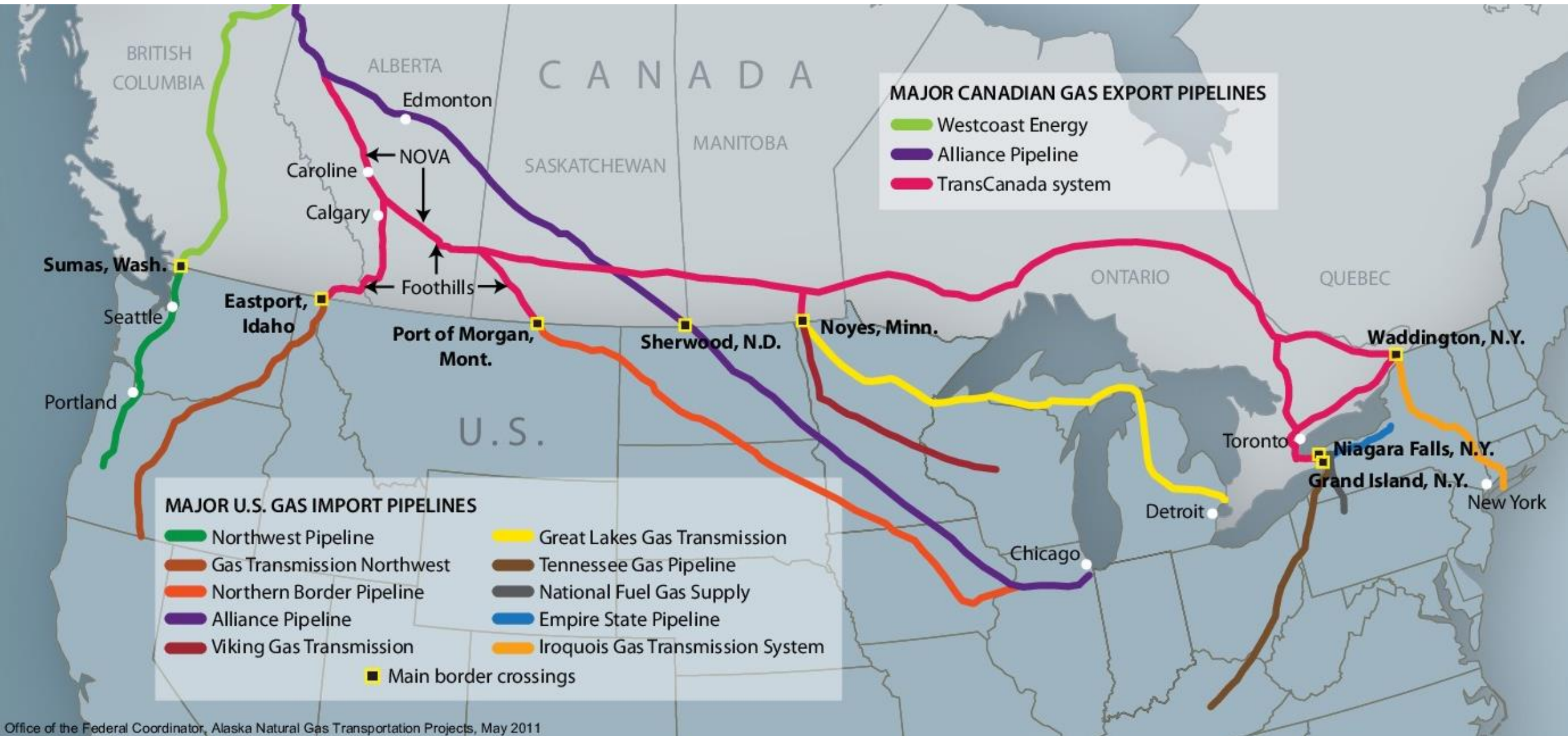


# Viking Blending Estimates\* @1,100 BTU





# Canadian Gas Pipeline Connectivity



# Options Beyond 2026: The 5 “C’s”

## Construction (Interstate)

- Long-haul Pipe to New or Expanded Markets

## Compete

- Price Canadian Volumes to Flow Elsewhere

## Compression

- Increase Capacity on Existing Interstate Systems

## Consumption

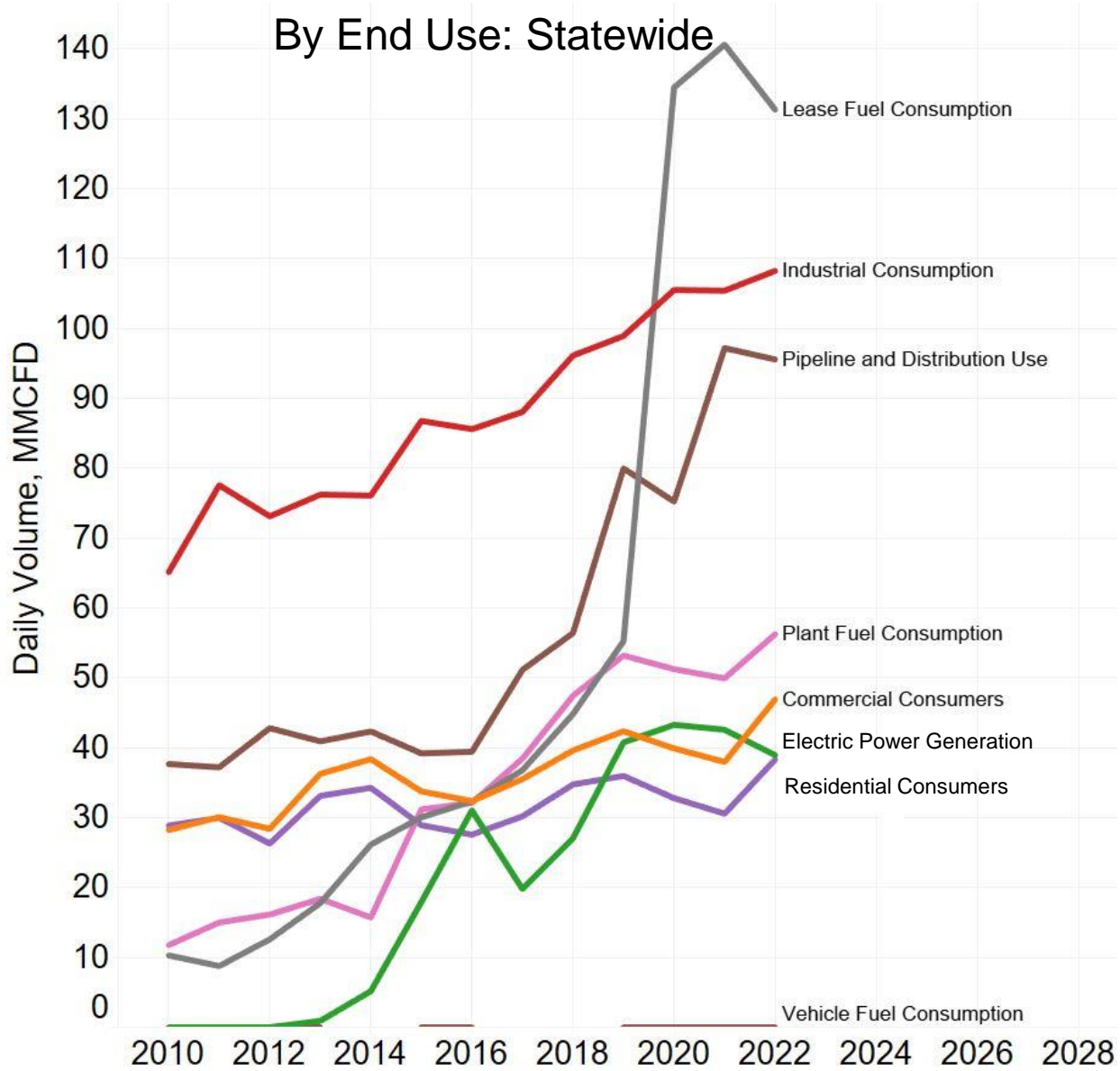
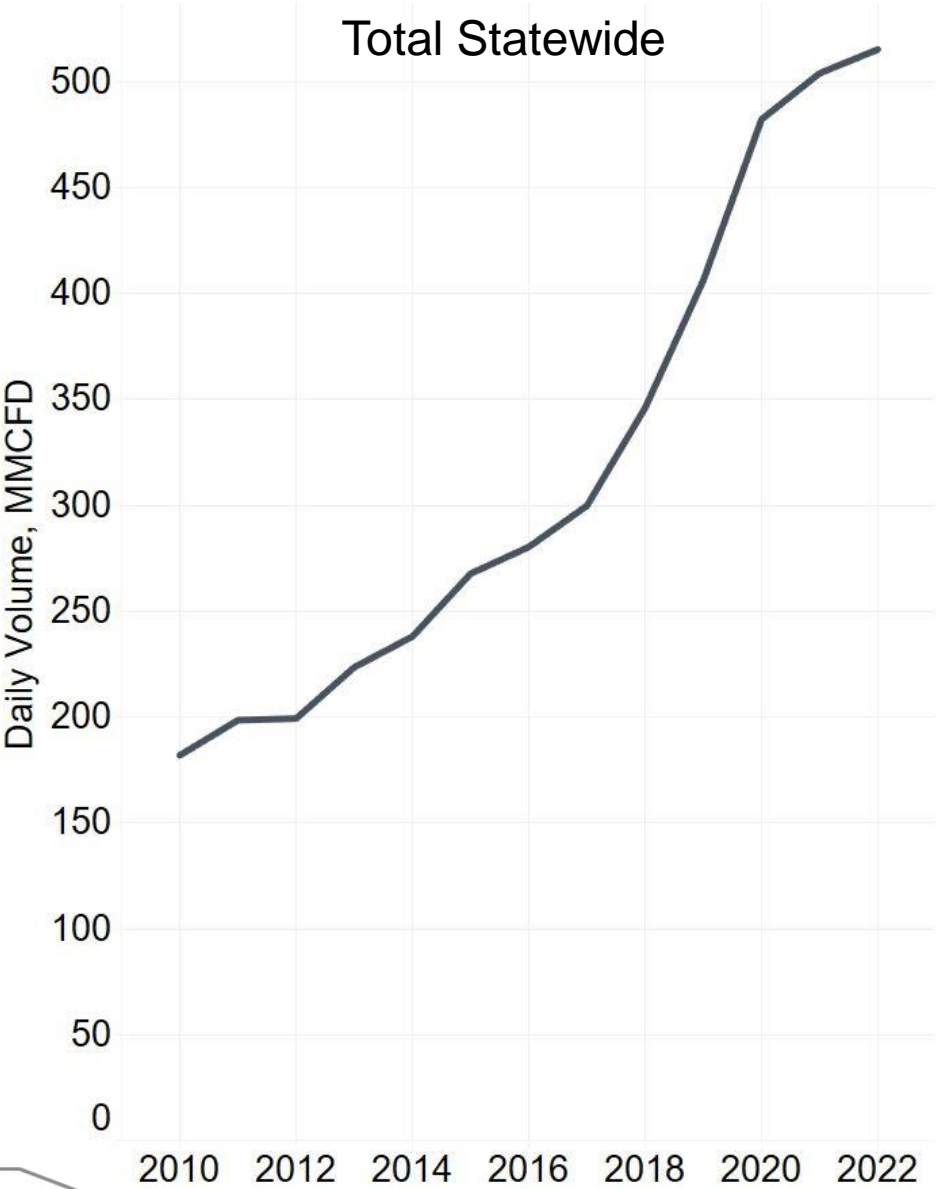
- Intra Region Gas Demand Expansion

## Contraction

- Reduce E&P Activity to Meet Limited Gas Options

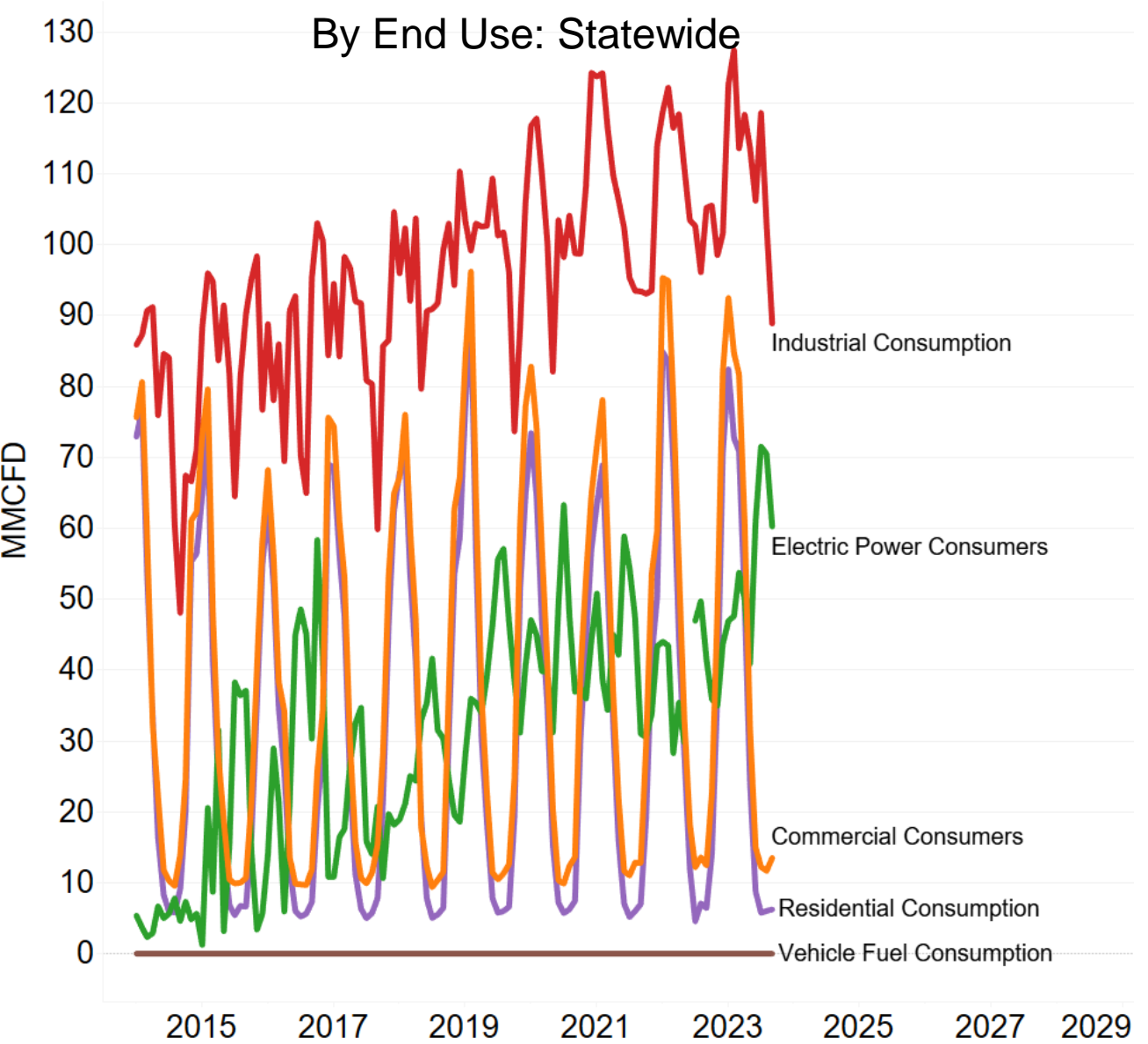
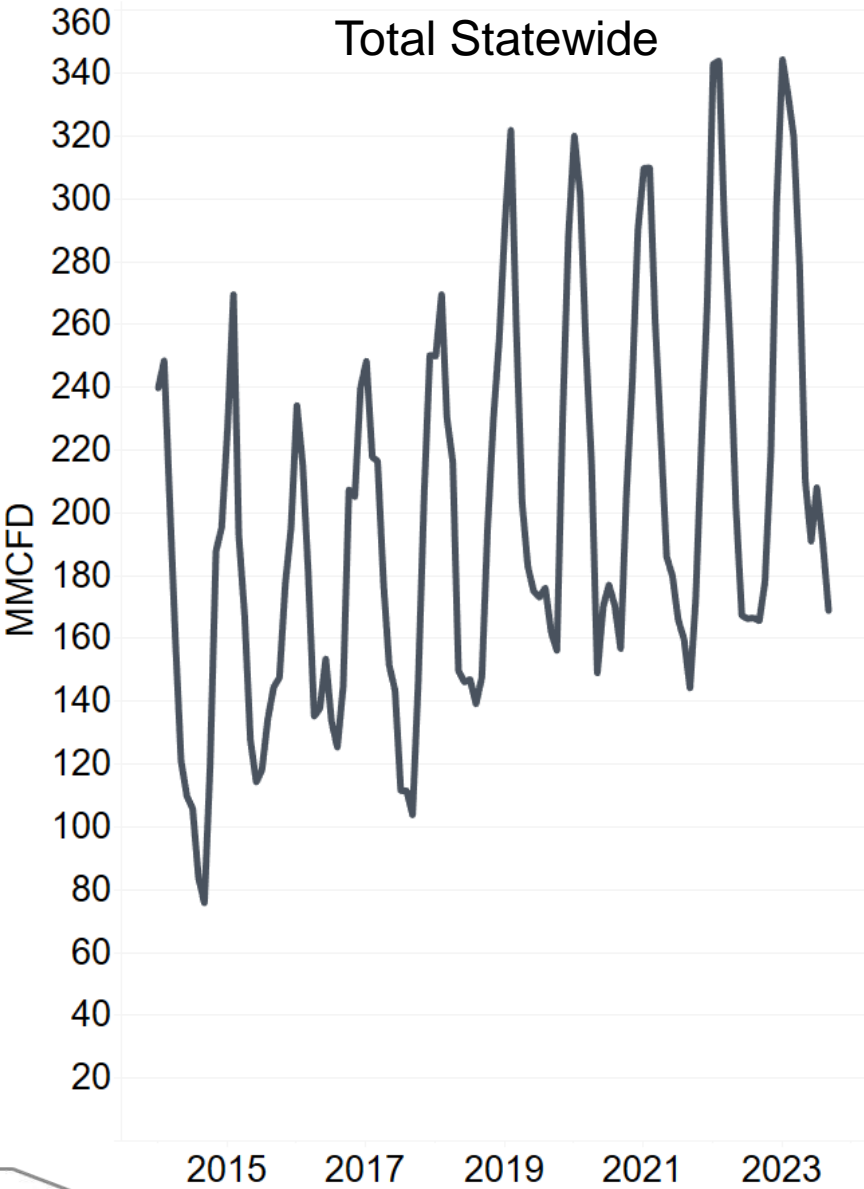


# North Dakota Gas Consumption (Annual)

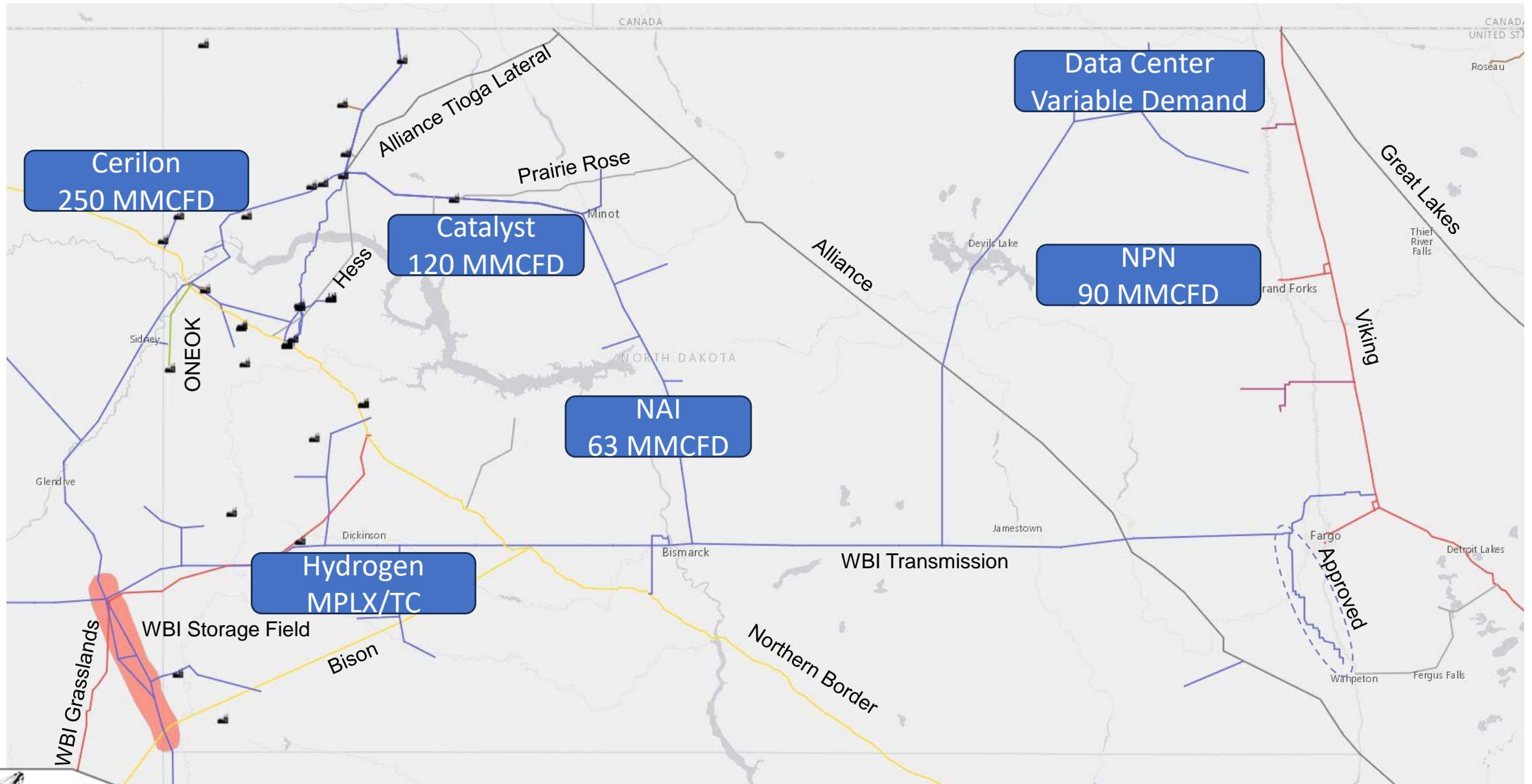




# Non-Midstream Consumption (Monthly)



# Major Regional Projects in Development

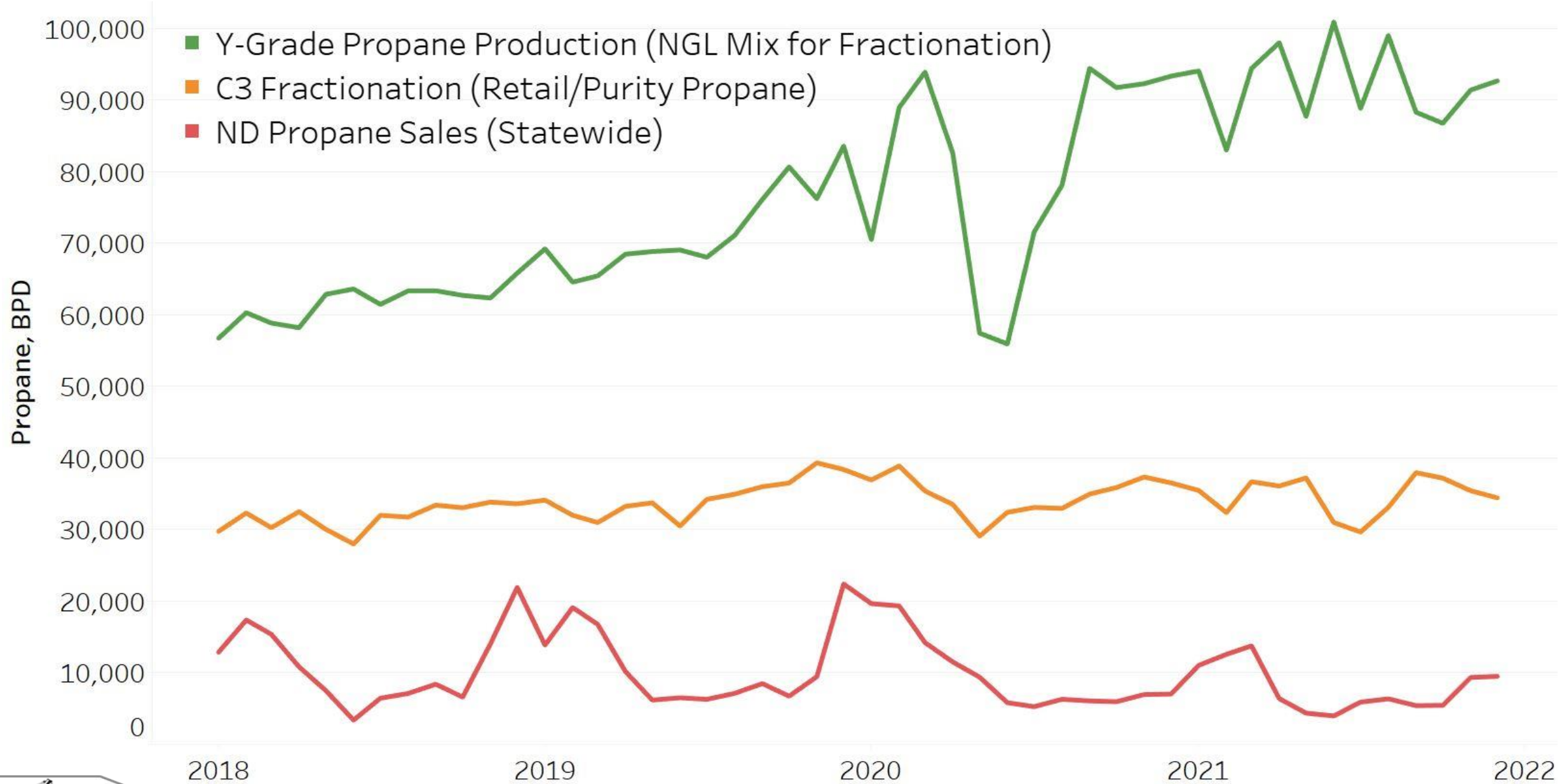


# North Dakota Gas Plants Propane Output

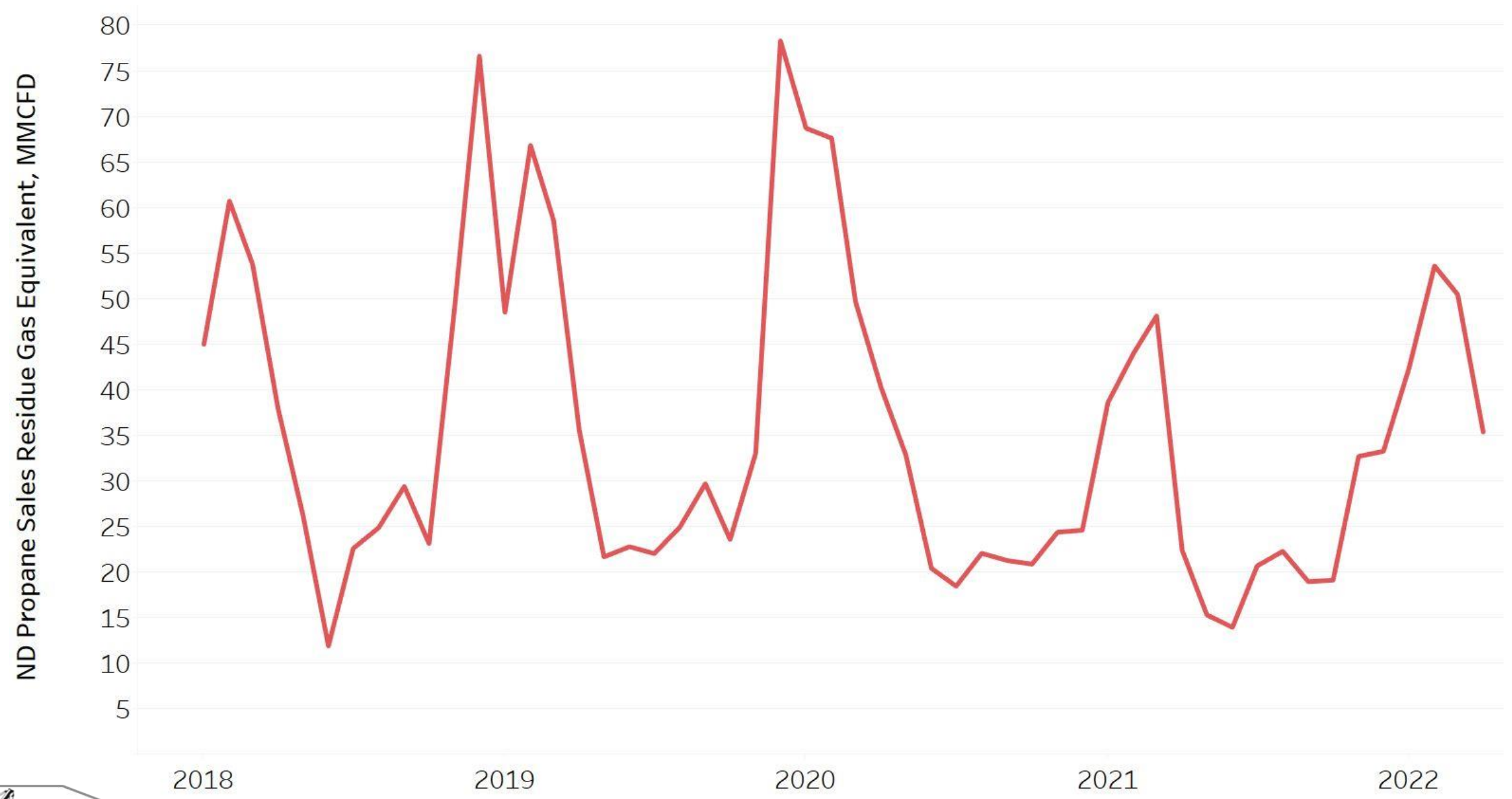




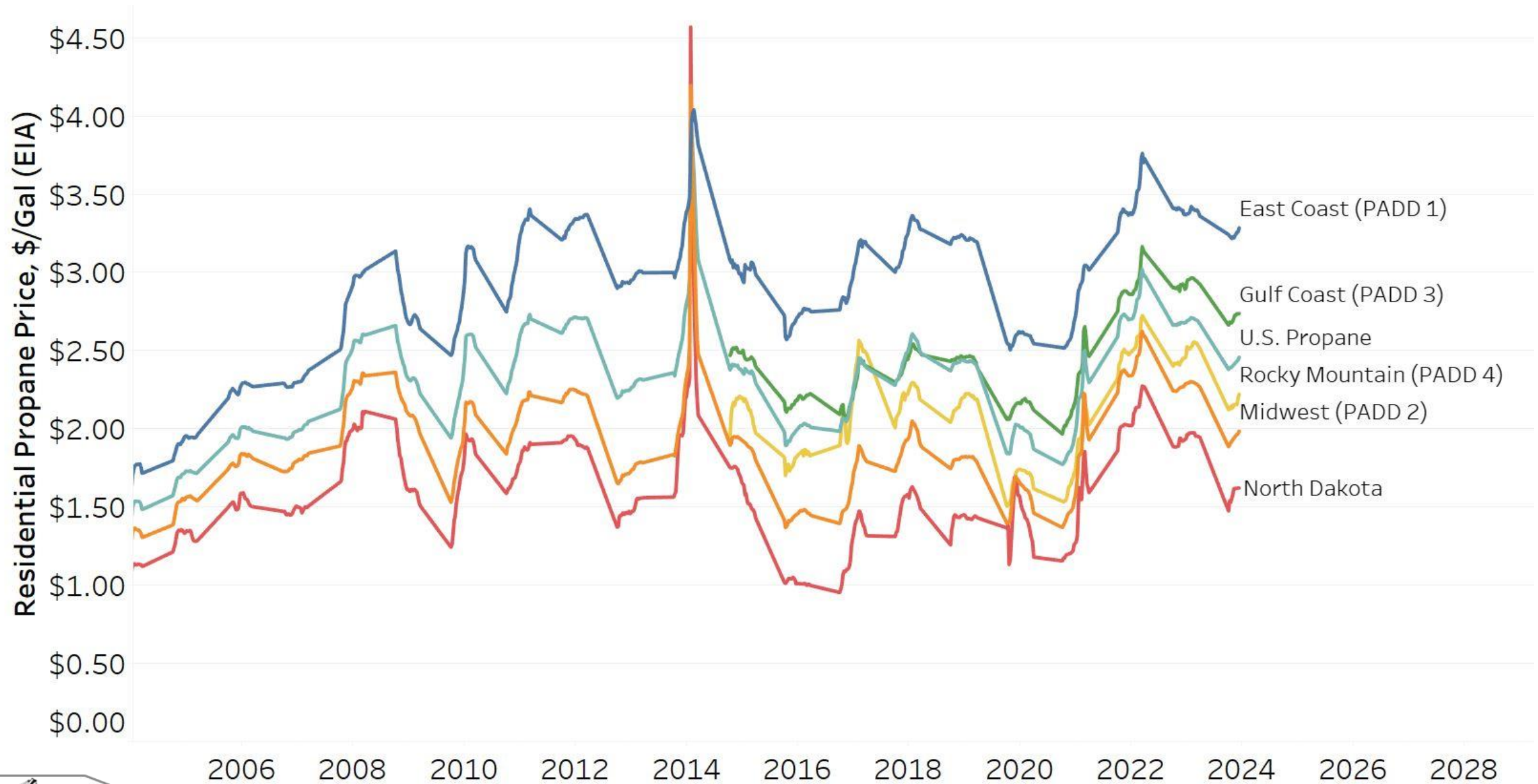
# North Dakota Propane Production & Sales



# North Dakota Propane Sales Residue Gas Equivalent\*

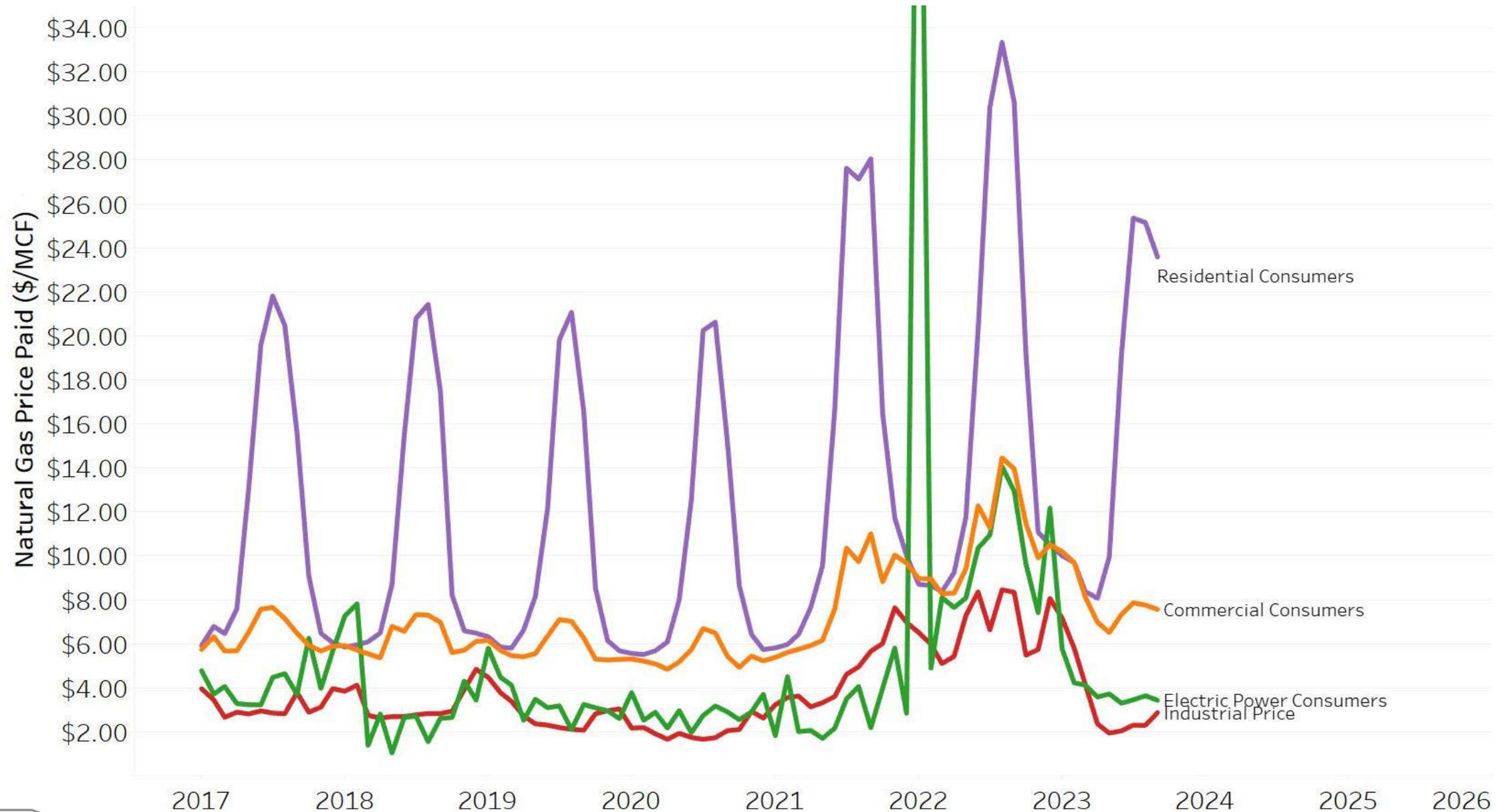


# Residential Propane Prices Around the U.S.\*

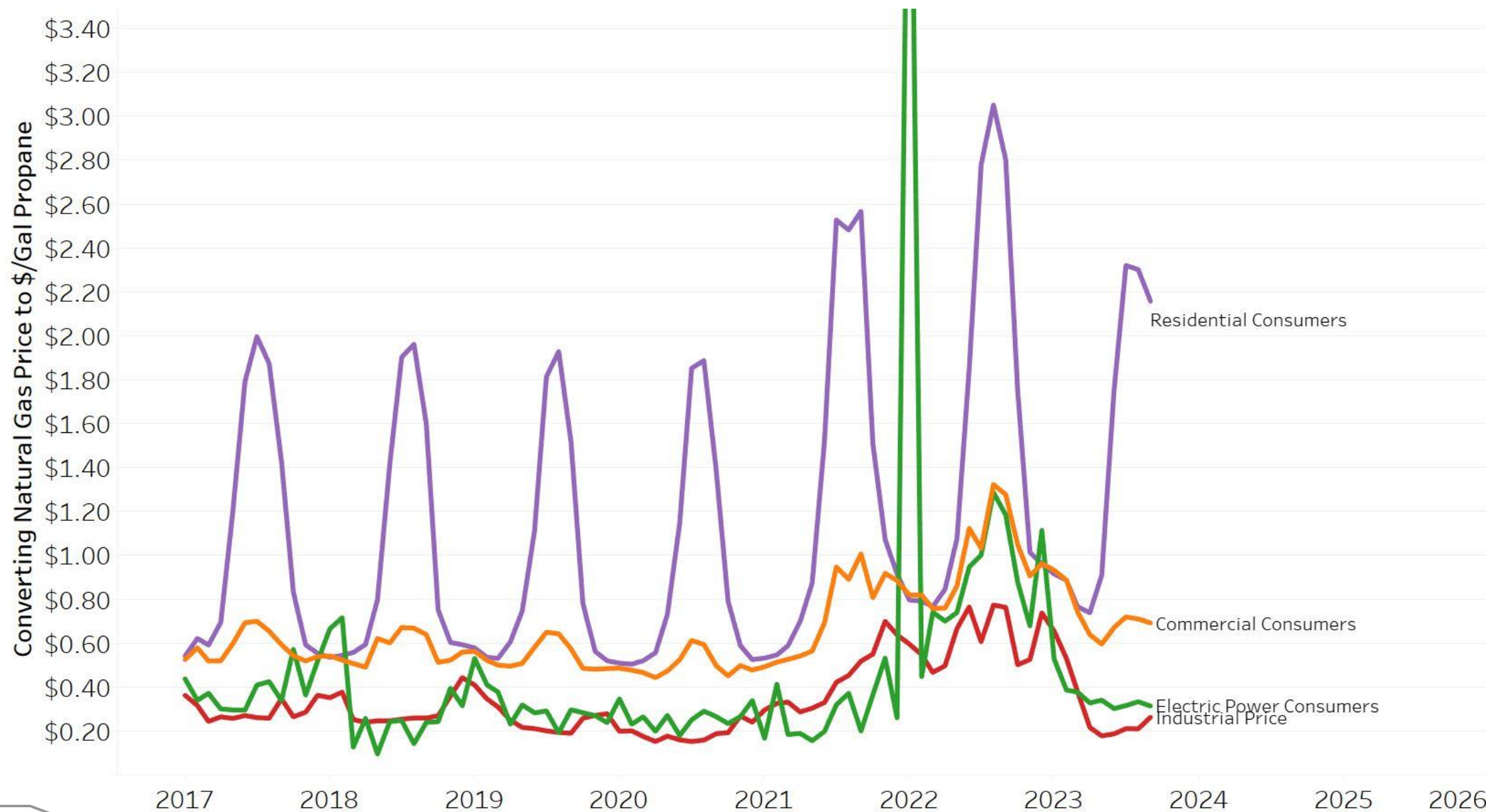




# Residential Natural Gas Prices In North Dakota



# Converting ND Gas to Propane Equivalent Pricing

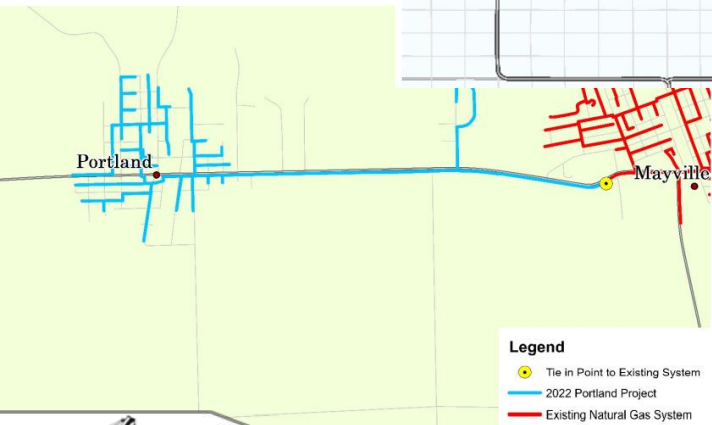
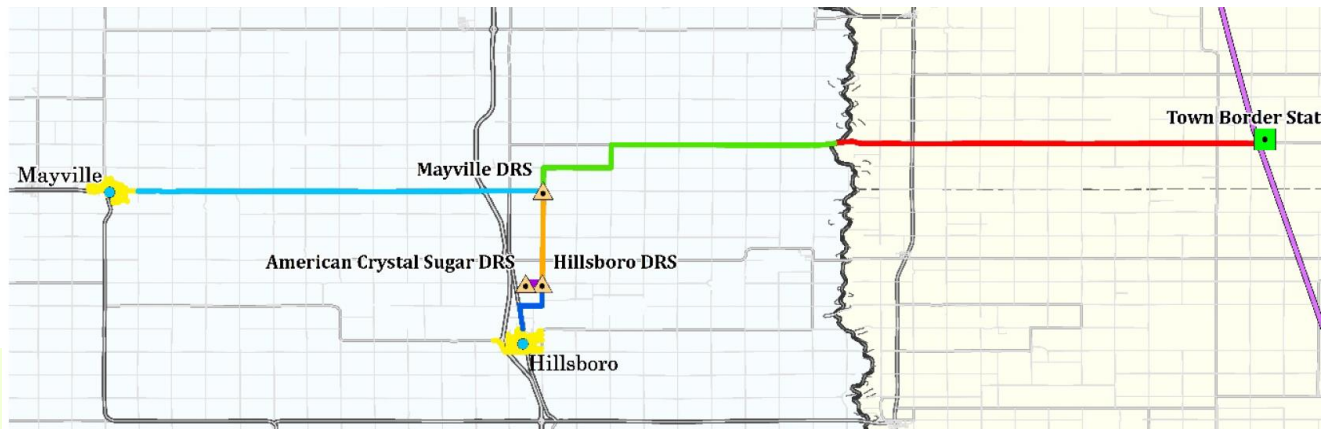
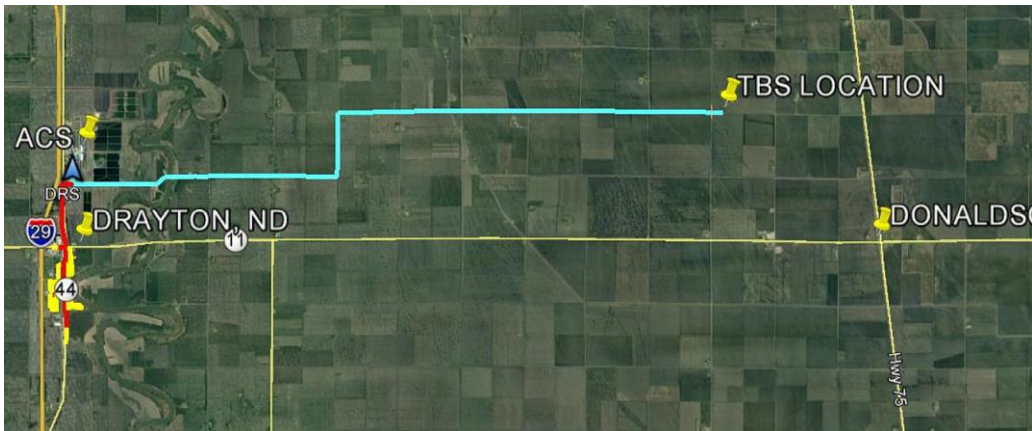


# Eastern North Dakota Gas Expansions





# Dakota Natural Gas: Existing LDC Service



**Availability**  
Available to any firm customer for use of natural gas service in Rate Area 1.

**Applicability and Character of Service**  
Rate schedule applies to firm gas service for residential customers whose normal requirements do not exceed 1,999 Ccf annually. Residential customers are defined as those that use gas for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family with separate cooking facilities. Typical service locations include the following: single private residences, separately metered single apartments, mobile homes with separate meters, and auxiliary buildings on the same premises as the living quarters when used for residential purposes. This is not an all-inclusive list.

**Therm Adjustment**  
Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**Rate**

Facility Fee per Month	\$16.00
Distribution Charge per Ccf	\$0.377
Cost of Gas per Ccf	\$ _____

**Determination of Cost of Gas**  
The Cost of Gas is the Company's Cost of Gas as provided for in the Cost of Gas clause herein.

**Monthly Minimum Charge**  
Facility Fee.

**Availability**  
Available to any firm customer for use of natural gas service in Rate Area 1.

**Applicability and Character of Service**  
Rate schedule applies to firm gas service for customers whose normal requirements exceed 4,999 Ccf annually.

**Therm Adjustment**  
Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

**Rate**

Facility Fee per Month	\$100.00
Distribution Charge per Ccf	\$0.375
Cost of Gas per Ccf	\$ _____

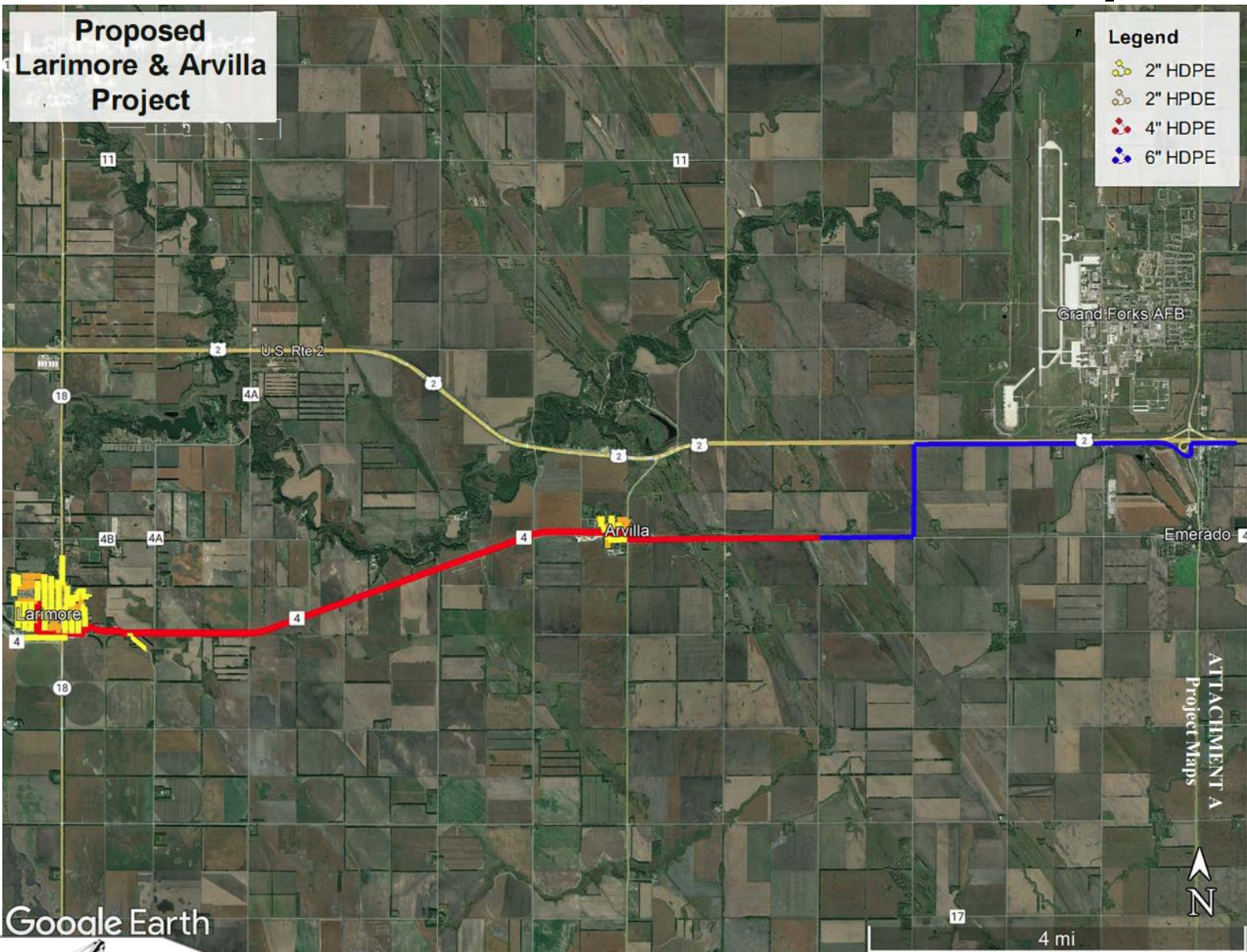
**Determination of Cost of Gas**  
The Cost of Gas is the Company's Cost of Gas as provided for in the Cost of Gas clause herein.

**Monthly Minimum Charge**  
Facility Fee.





# Dakota Natural Gas: Proposed Service Area



<b>Availability</b> Available to any firm customer for use of natural gas service in Rate Area 2.	
<b>Applicability and Character of Service</b> Rate schedule applies to firm gas service for residential customers whose normal requirements do not exceed 1,999 Ccf annually. Residential customers are defined as those that use gas for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family with separate cooking facilities. Typical service locations include the following: single private residences, separately metered single apartments, mobile homes with separate meters, and auxiliary buildings on the same premises as the living quarters when used for residential purposes. This is not an all-inclusive list.	
<b>Therm Adjustment</b> Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.	
<b>Rate</b>	
Facility Fee per Month	\$16.00
Distribution Charge per Ccf	\$0.477
Cost of Gas per Ccf	\$ _____
<b>Determination of Cost of Gas</b> The Cost of Gas is the Company's Cost of Gas as provided for in the Cost of Gas clause herein.	
<b>Monthly Minimum Charge</b> Facility Fee.	

<b>Availability</b> Available to any firm customer for use of natural gas service in Rate Area 2.	
<b>Applicability and Character of Service</b> Rate schedule applies to firm gas service for customers whose normal requirements exceed 4,999 Ccf annually.	
<b>Therm Adjustment</b> Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.	
<b>Rate</b>	
Facility Fee per Month	\$100.00
Distribution Charge per Ccf	\$0.475
Cost of Gas per Ccf	\$ _____
<b>Determination of Cost of Gas</b> The Cost of Gas is the Company's Cost of Gas as provided for in the Cost of Gas clause herein.	
<b>Monthly Minimum Charge</b> Facility Fee.	

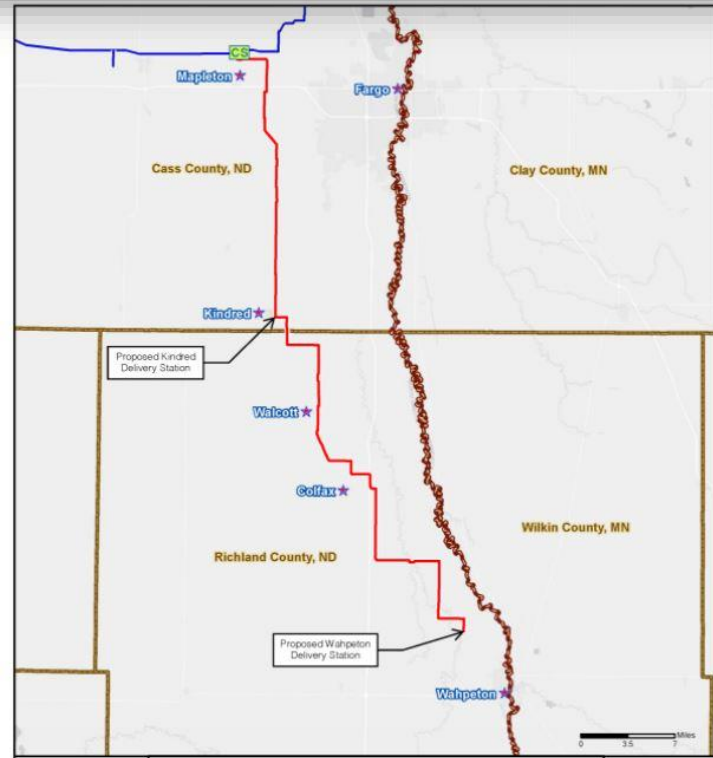


# Binding Open Season: September 2021

## WBI Energy Transmission, Inc. Wahpeton Expansion Project Sale of Firm Capacity Commencing September 1, 2021

### Binding Open Season

WBI Energy Transmission, Inc. announces a Binding Open Season for the sale of long term, firm natural gas transportation capacity to new delivery locations in southeastern North Dakota.



### Length of Open Season

The Open Season will commence on September 1, 2021 and conclude at 4:00 PM Central Time on September 15, 2021. The Open Season is available to any party. All related Precedent Agreements must be executed no later than September 30, 2021, unless WBI Transmission agrees, in its sole discretion, to extend such deadline.

### Bids

To properly respond to this Open Season, bidders must complete an Open Season Bid Sheet that includes the delivery location, quantity requested, length of term and desired rate (attached). Completed Open Season Bid Sheets can be e-mailed to [mark.anderson@wbienenergy.com](mailto:mark.anderson@wbienenergy.com) or mailed (to ensure receipt by WBI Transmission prior to the end of the bid period) to WBI Energy Transmission, Inc., Market Services Department, P.O. Box 5601, Bismarck, ND 58506-5601.

Shippers have the option of requesting the Rate Schedule FT-1 project recourse rate or a mutually agreeable negotiated rate for the firm transportation capacity associated with this Open Season. The project recourse rate is estimated to be \$1.53584 per dekatherm on a 100% load factor basis based on the current project cost estimate and a project design capacity of 20,600 dkt/d. It is estimated that the project recourse commodity rate will be equal to the maximum Rate Schedule FT-1 Commodity Rate as set forth in WBI Transmission's Tariff, as such may be in effect from time to time.

The project recourse rate and negotiated rate options will be subject to all applicable surcharges, fuel use, lost and unaccounted for gas and electric power charges as set forth in WBI Transmission's Tariff, as such may be in effect from time to time.

During this Open Season, both the contract term and rates are negotiable. It is projected that a minimum term of ten (10) years from commencement of service may be necessary to support the capital expenditures required to construct the facilities associated with the Project.





# Project Highlights



60.5 miles of 12-inch diameter natural gas pipeline

Providing up to 20.6 million cubic feet of natural gas per day to southeastern North Dakota

Starting point: WBI Energy's existing Mapleton Compressor Station near Mapleton, North Dakota

End point: A new delivery station near Wahpeton, North Dakota  
Also provide natural gas service for the first time to Kindred, North Dakota.

The Project may include the installation of farm taps along the pipeline route.



# Proposed Project Timeline\*



**September 22, 2021:** WBI Energy Submits Prefiling Request

**September 27, 2021:** FERC Issues Director's Notice Of Pre-Filing

**November 2021:** WBI Energy Conducts Public Open Houses

**May 27, 2022:** WBI Energy Files NGA Section 7 Application

**September 2022:** FERC Issues Draft Environmental Impact Statement

**January 2023:** FERC Issues Final Environmental Impact Statement

**October 2023:** FERC Issues Certificate

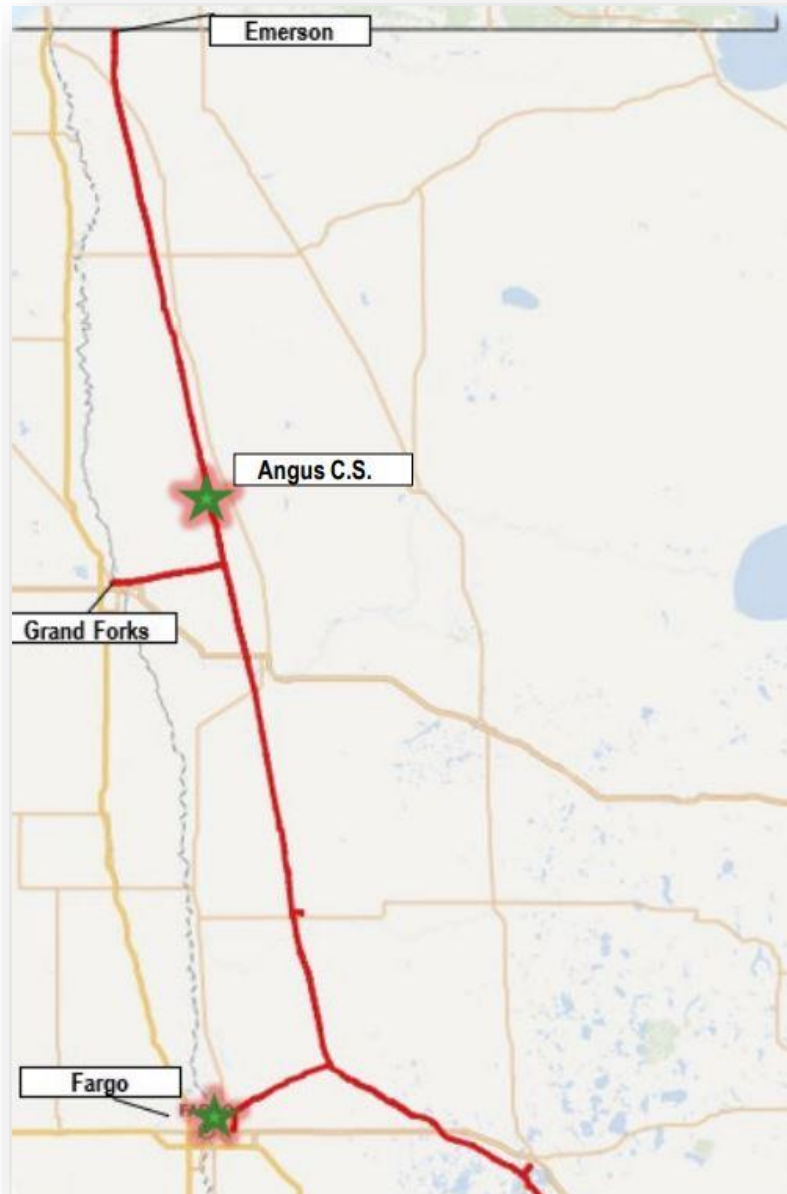
**Q4/23-Q1/24:** FERC Issues Notice To Proceed With Construction

**April 2024:** WBI Energy Begins Construction

**November 2024:** WBI Energy Places Project Into Service



# Viking Fargo Expansion



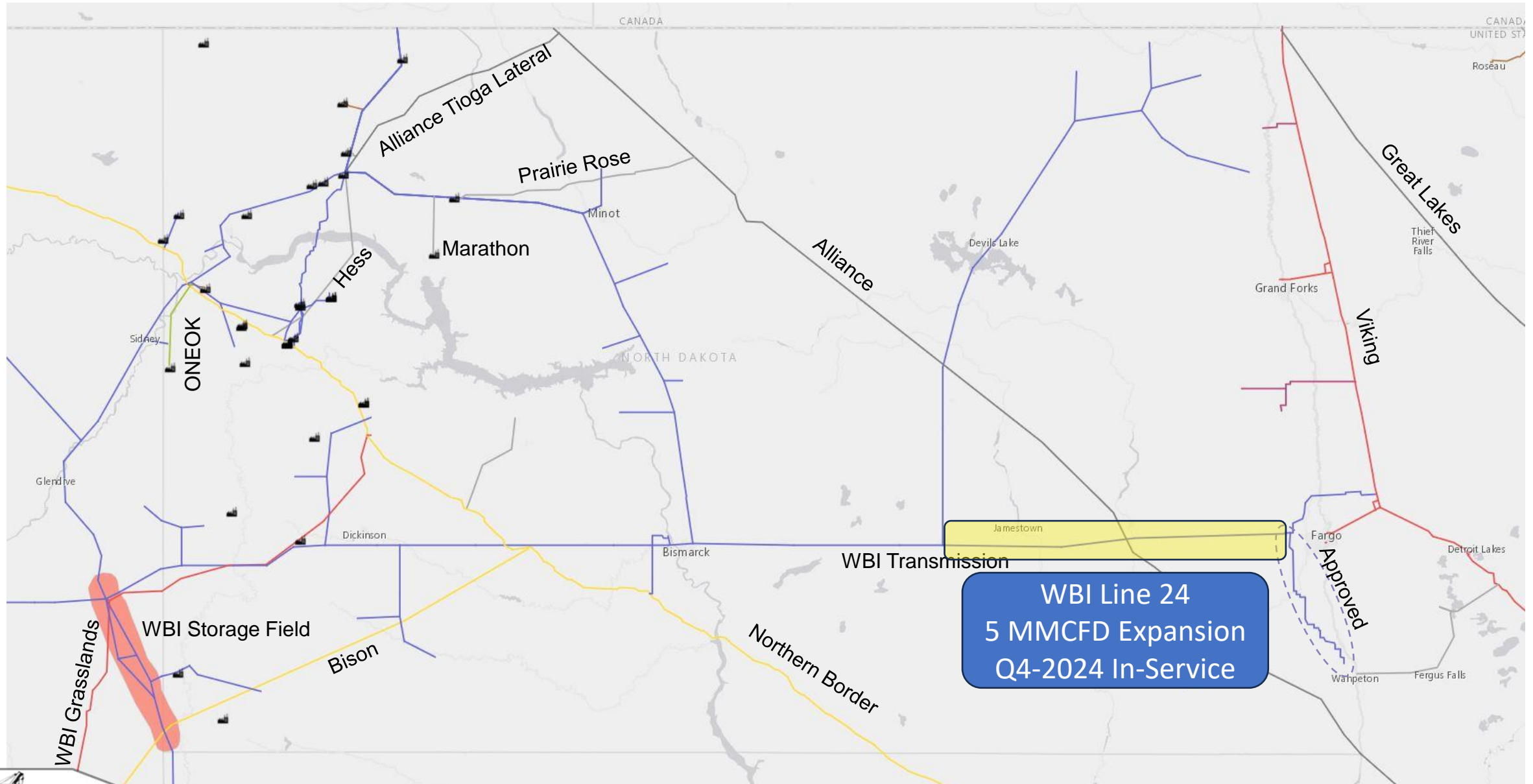
## Project Overview

- 30,000 Dth/d of expansion capacity from Emerson to Fargo.
- FERC prior notice project
- New compression (2,500 hp) at Angus station.
- Fully committed capacity
- December 2023 In-service





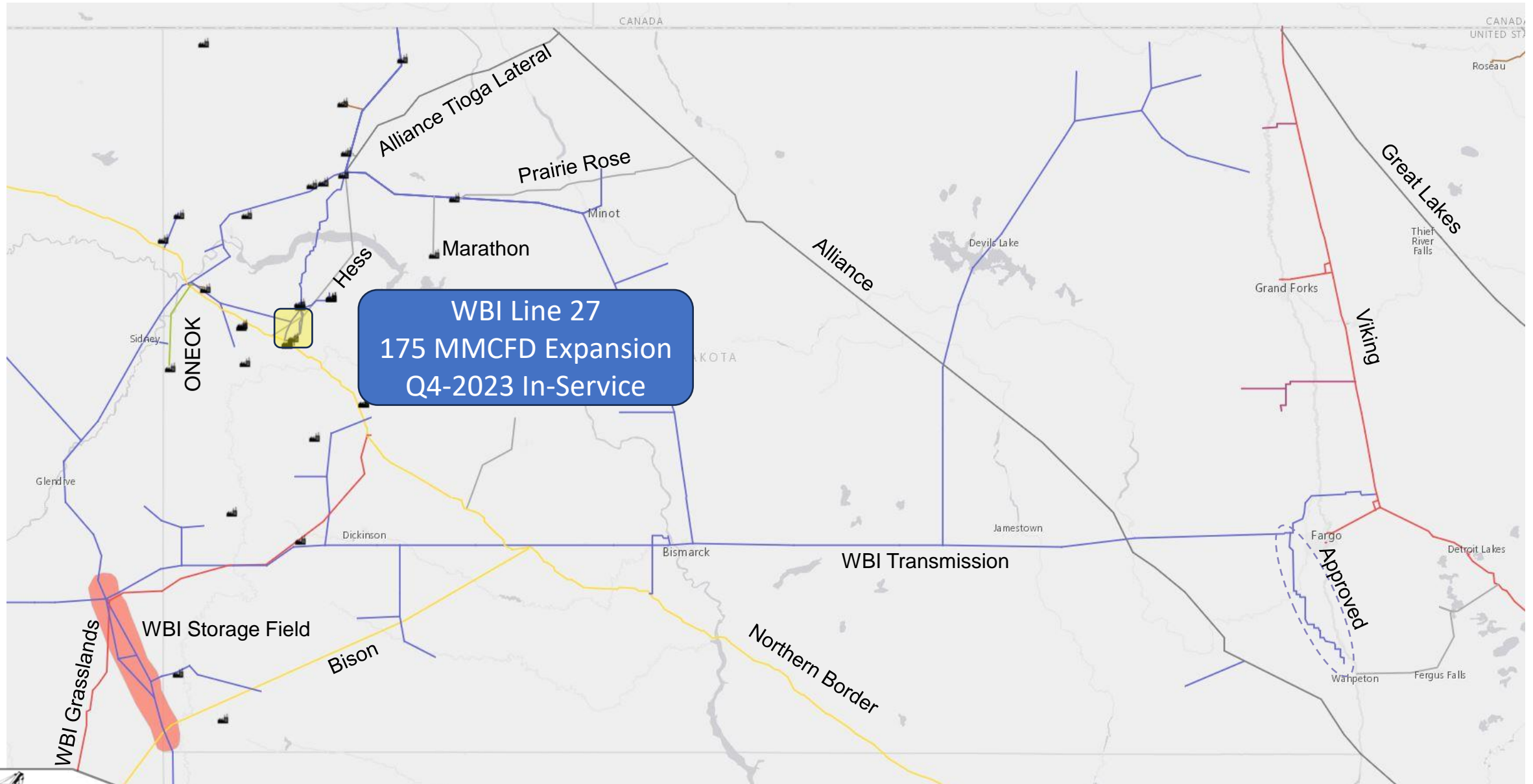
# WBI Line Section 24 Expansion



# Intrastate Gas Expansions



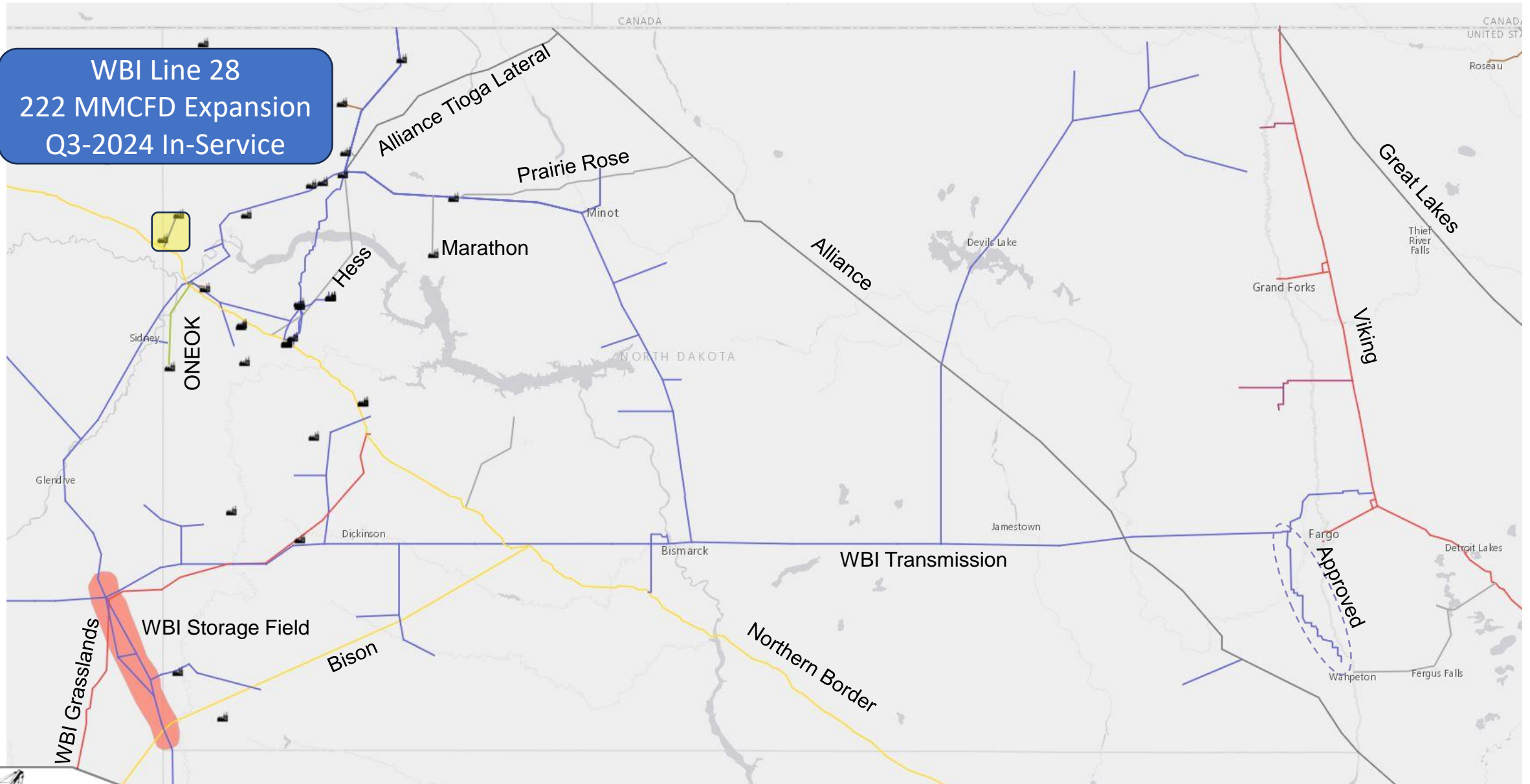
# WBI Line Section 27 Expansion





# WBI Line Section 28 Expansion

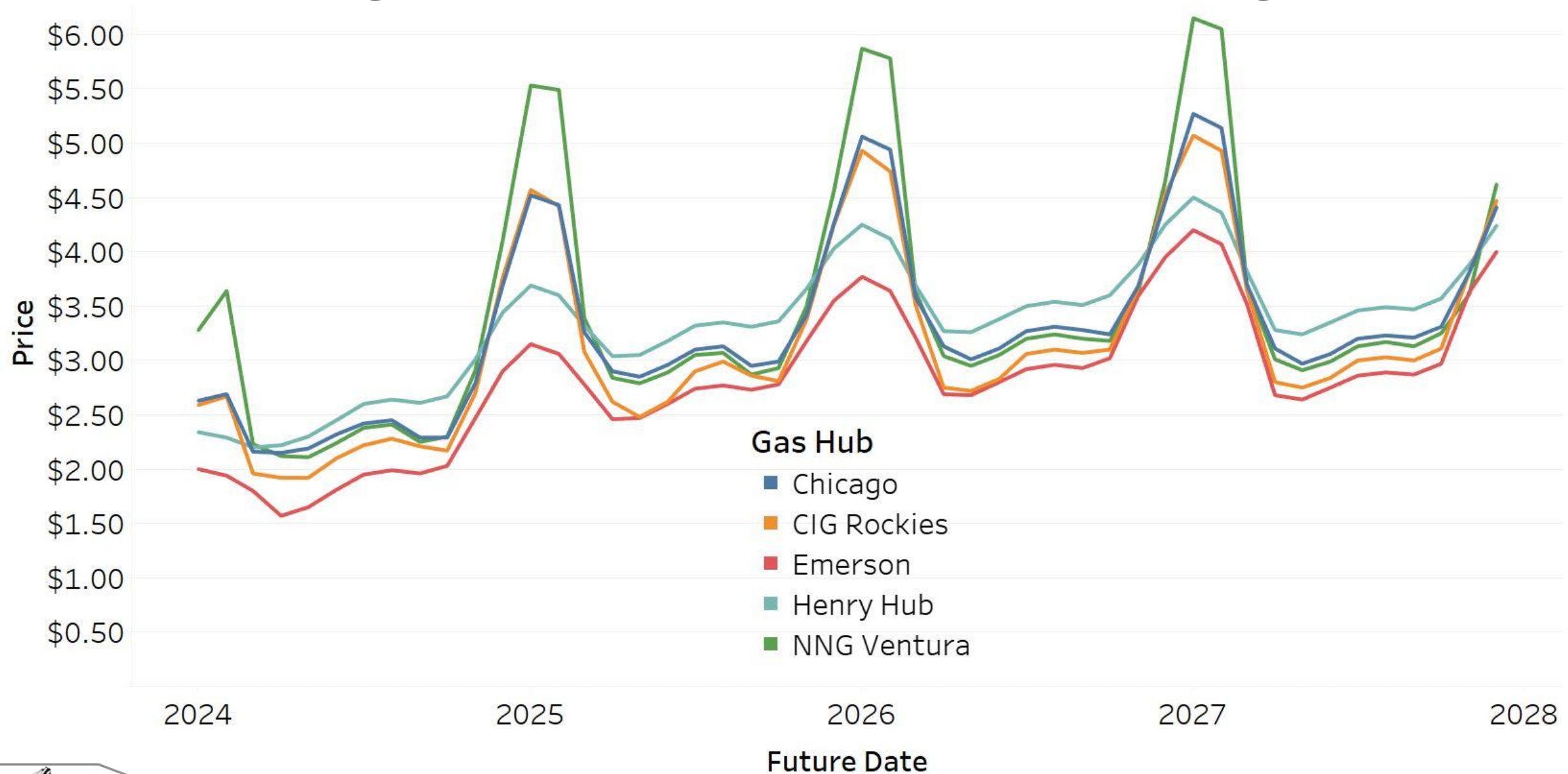
WBI Line 28  
222 MMCFD Expansion  
Q3-2024 In-Service



# Regional Natural Gas Storage

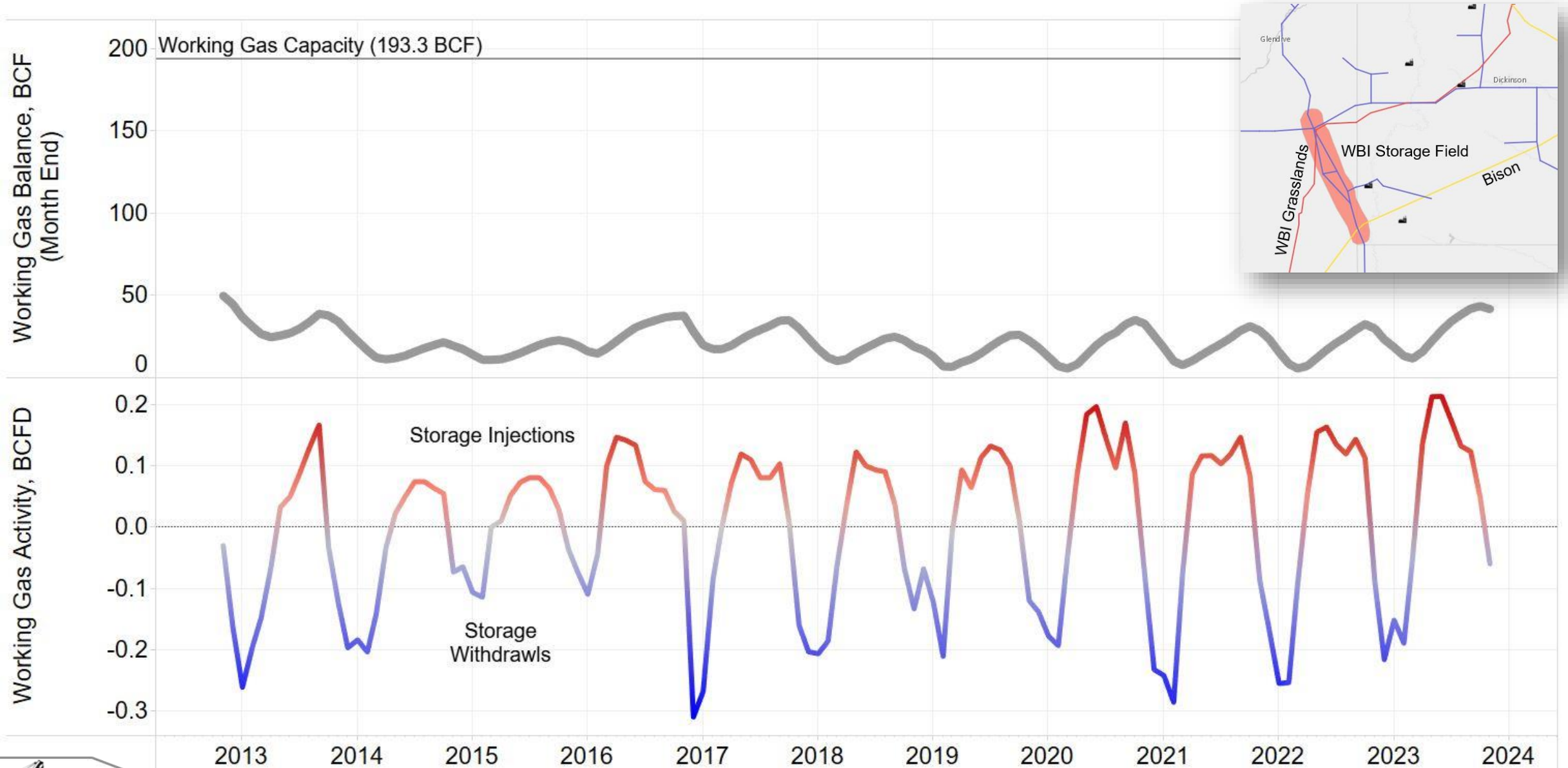


# Regional Gas Hub Pricing\*





# Residue Gas Storage – WBI Energy\*



# Options Beyond 2026: The 5 “C’s”

## Construction (Interstate)

- Long-haul Pipe to New or Expanded Markets

## Compete

- Price Canadian Volumes to Flow Elsewhere

## Compression

- Increase Capacity on Existing Interstate Systems

## Consumption

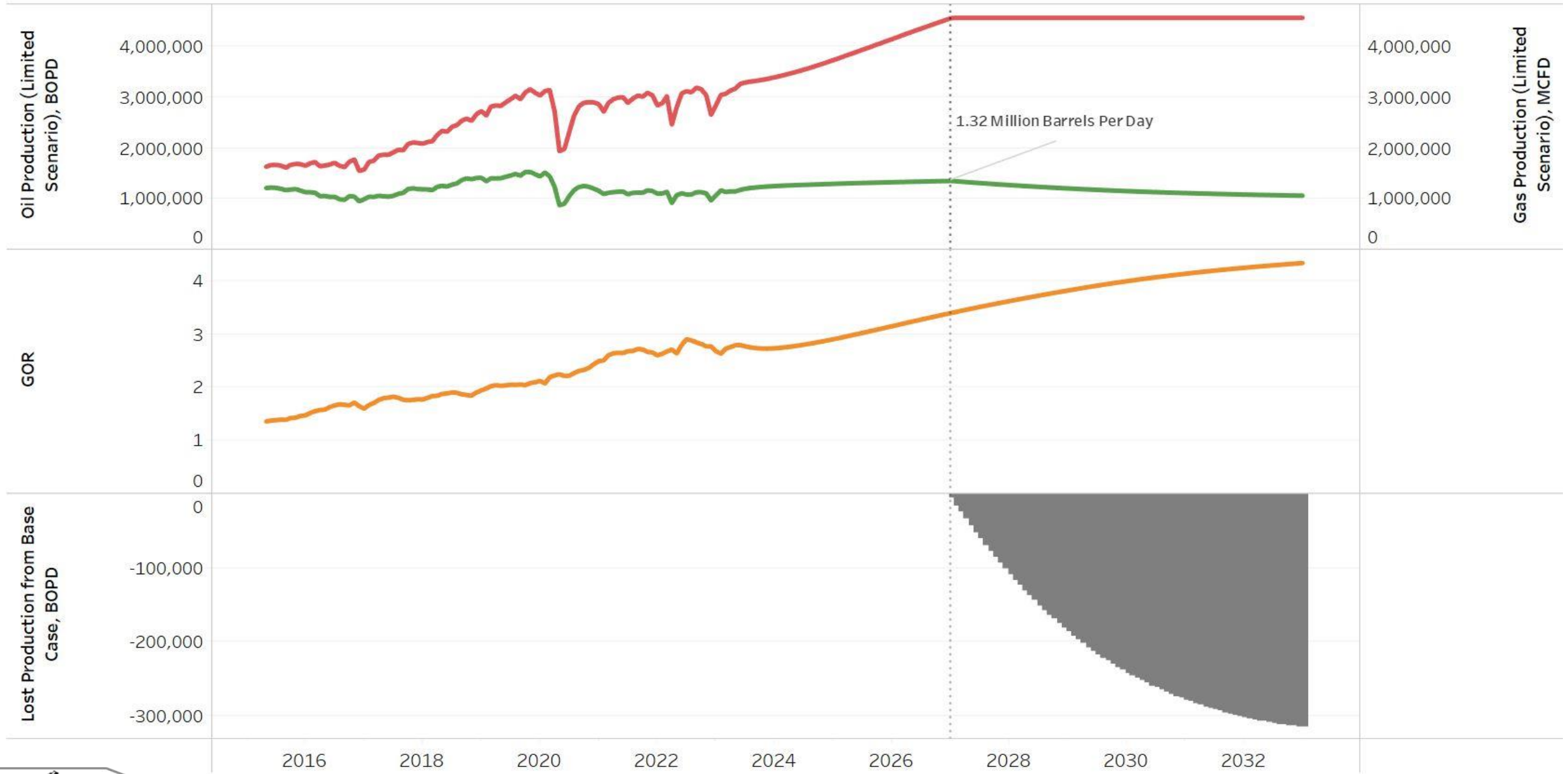
- Intra Region Gas Demand Expansion

## Contraction

- Reduce E&P Activity to Meet Limited Gas Options



# Gas Limitations Would Force Oil Production Down As GOR Rises

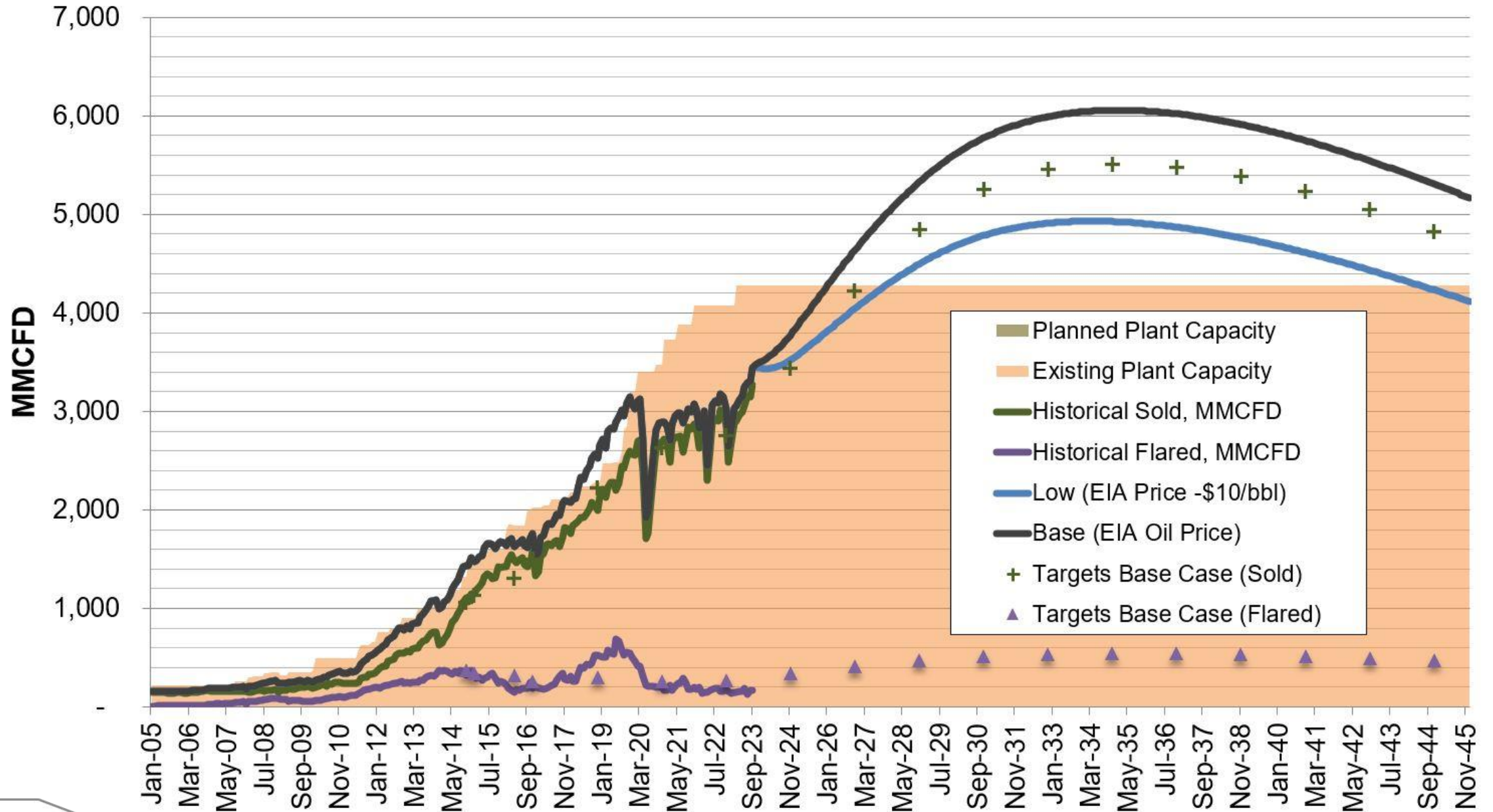




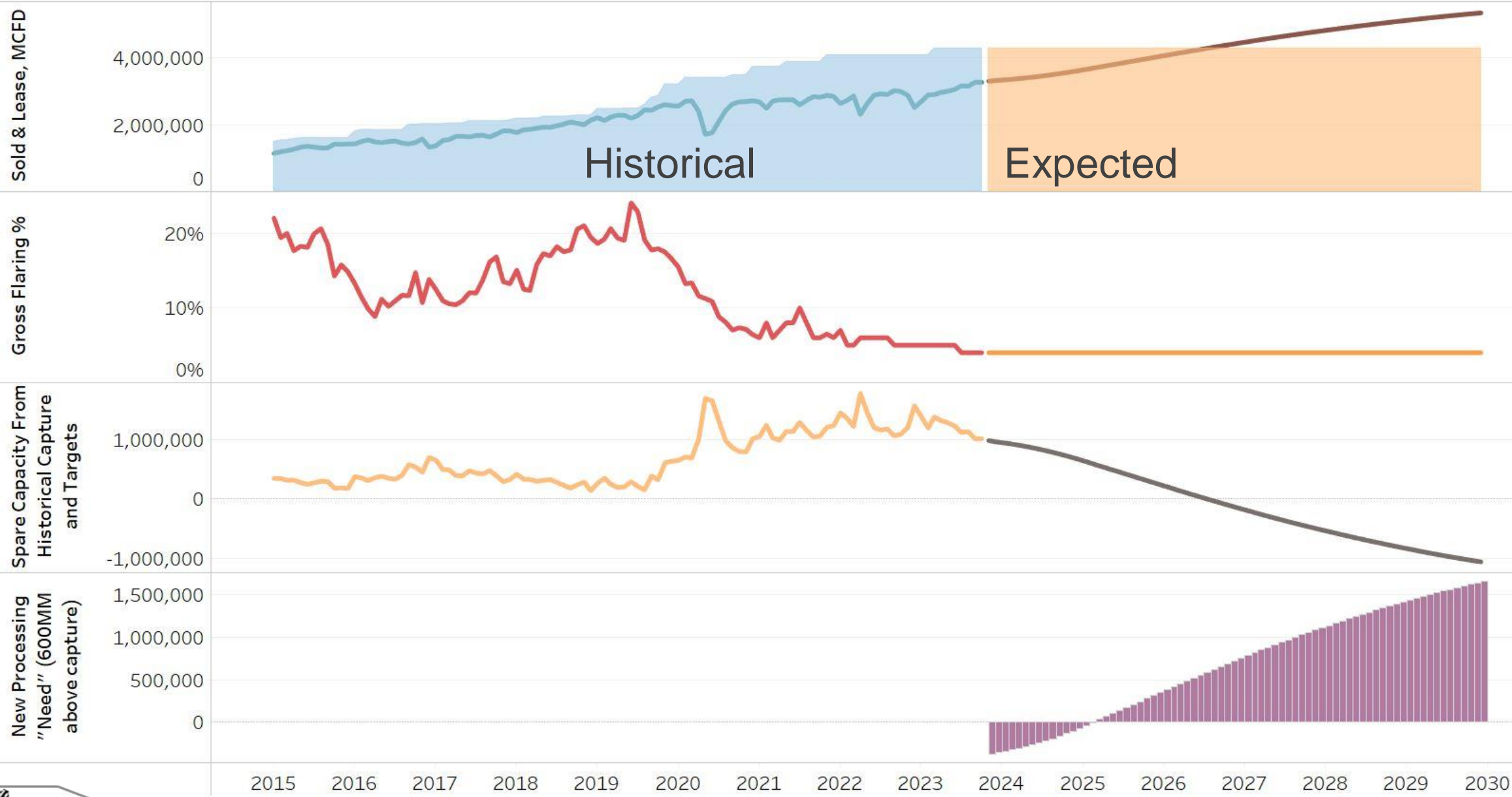
# Natural Gas Update



# North Dakota Natural Gas Processing Capacity

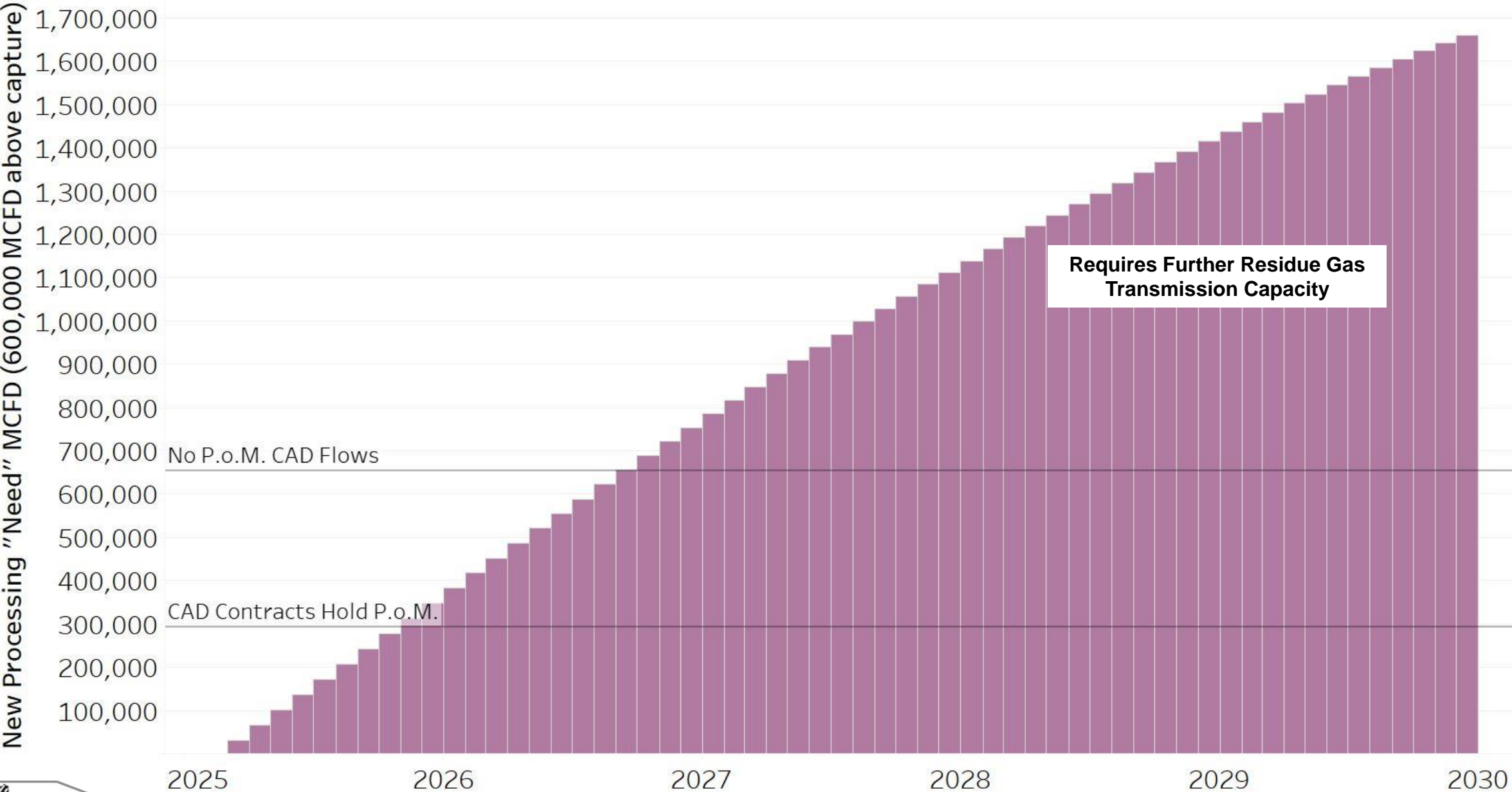


# Gas Processing Capacity & Spare Capacity

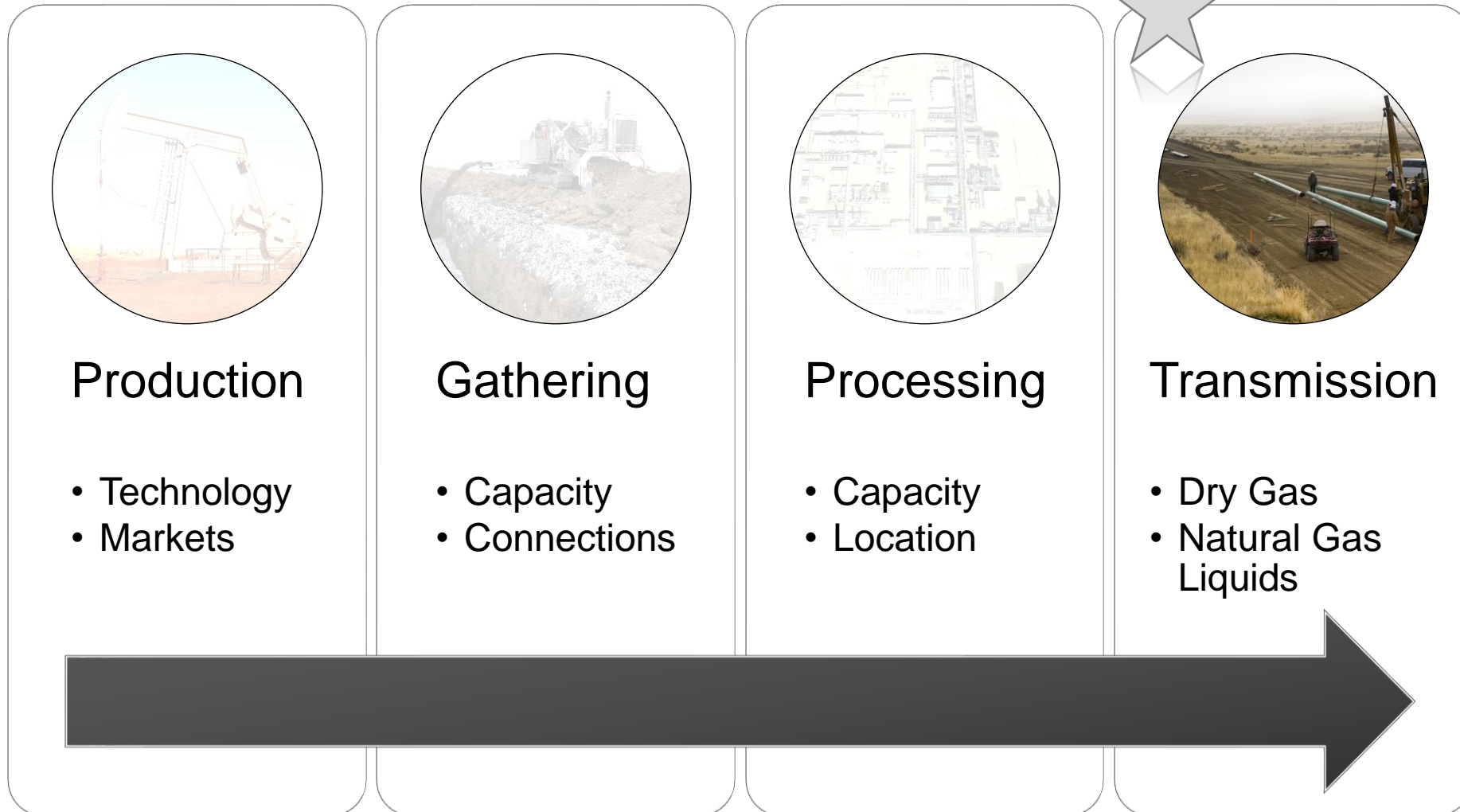




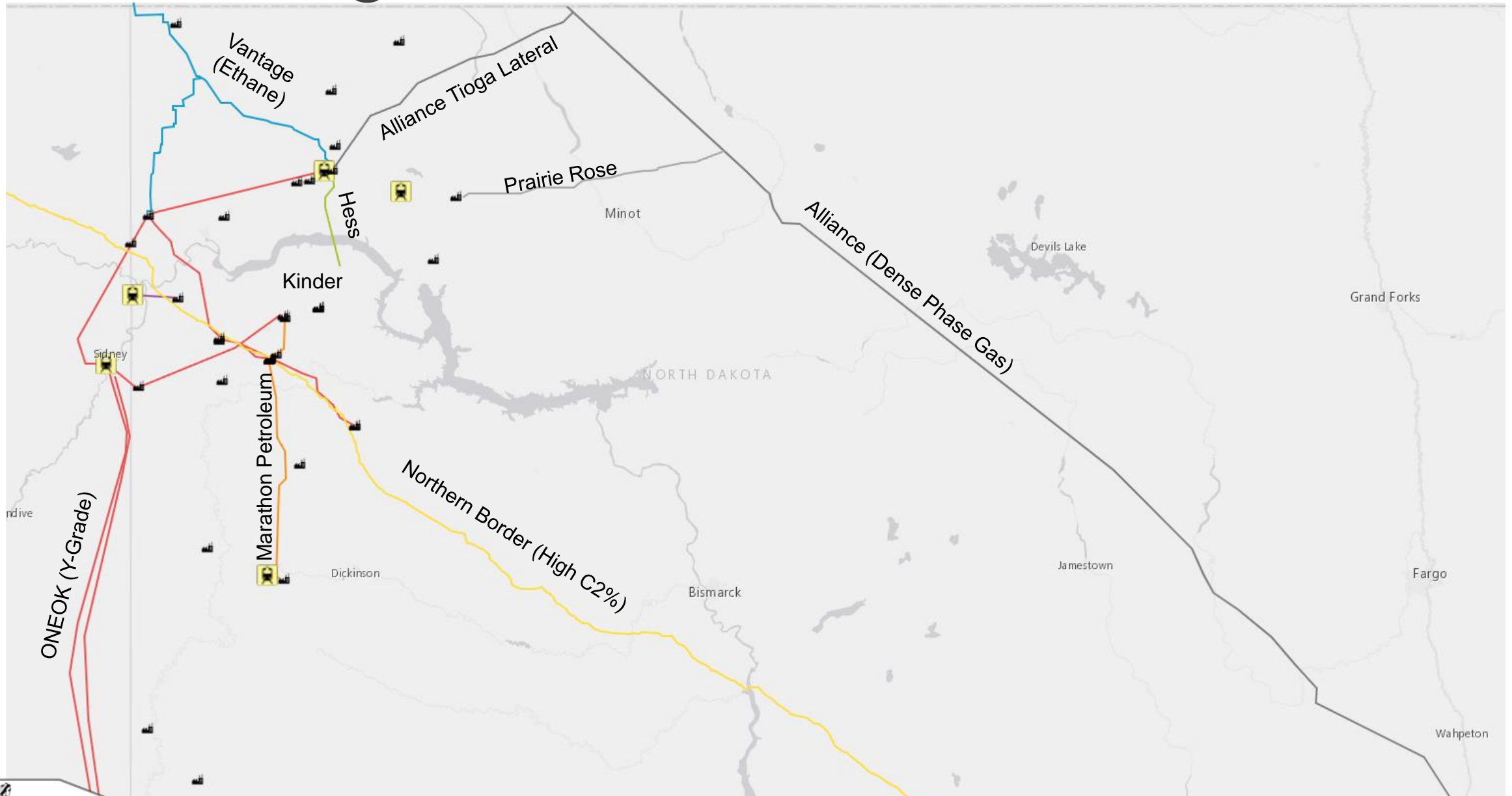
# Processing Needs\* – With New Cheyenne Pipes



# Natural Gas Update

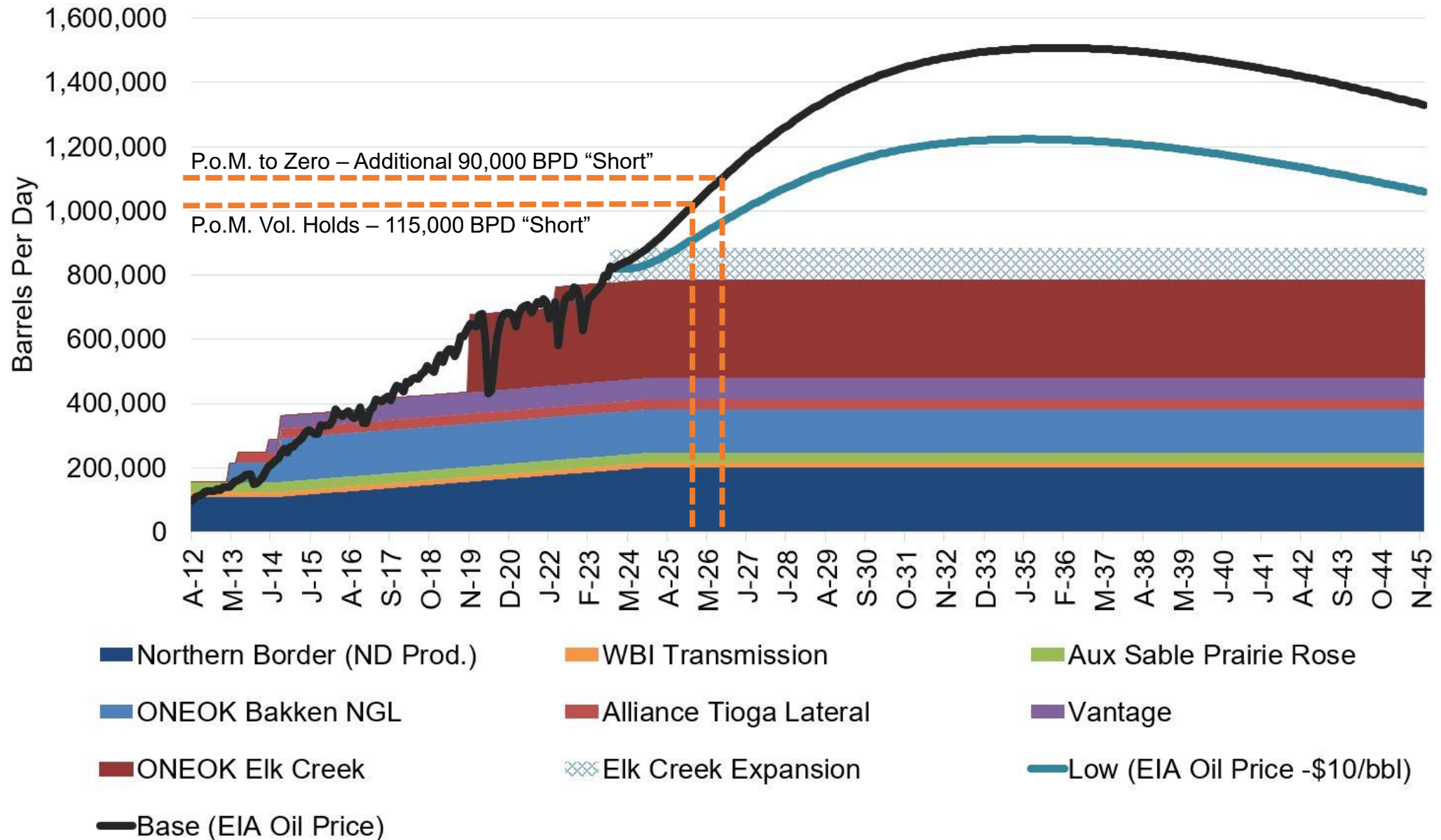


# Regional NGL Infrastructure





# NGL Transport Needs\* – With New Cheyenne Pipes



# Contact Information

Justin J. Kringstad, Director  
North Dakota Pipeline Authority

600 E. Boulevard Ave. Dept. 405  
Bismarck, ND 58505-0840

Phone: (701)220-6227  
Fax: (701)328-2820  
E-mail: [jjkringstad@ndpipelines.com](mailto:jjkringstad@ndpipelines.com)



**Know what's below.  
Call before you dig.**

Websites:

[www.pipeline.nd.gov](http://www.pipeline.nd.gov)  
[www.northdakotapipelines.com](http://www.northdakotapipelines.com)

