

Oil and Gas Research Fund  
 Financial Statement  
**2009-2011 Biennium**  
 September 19, 2011 Oil and Gas Research Council Meeting

	<u>Cash Balance</u>
July 1, 2009 Balance	\$ 1,278,907.41
Revenues through June 30, 2011	\$ 4,019,135.38
Transfer to the Pipeline Authority Fund	\$ ( 300,000.00)
Expenditures through June 30, 2011	<u>\$(2,564,944.95)</u>
	<b>\$ 2,433,097.84</b>
Outstanding Project Commitments as of August 31, 2011	<u>\$(1,977,800.00)</u>
Balance	<b>\$ 455,297.84</b>

Oil and Gas Research Fund  
 Continuing Appropriation Authority  
 2009-2011 Biennium

Balance July 1, 2009	\$1,278,907.41
Projected Income from Project Applications & Interest	\$ 20,000.00
Revenues (2% of State's Share of Oil Tax Revenues)	<u>\$4,000,000.00</u>
	<b>\$5,298,907.41</b>

**57-51.1-07.3. Oil and gas research fund - Deposits - Continuing appropriation.**

There is established a special fund in the state treasury to be known as the oil and gas research fund. Before depositing oil and gas gross production tax and oil extraction tax revenues in the general fund or the permanent oil tax trust fund, two percent of the revenues must be deposited monthly into the oil and gas research fund, up to four million dollars per biennium. All moneys deposited in the oil and gas research fund and interest on all such moneys are appropriated as a continuing appropriation to the council to be used for purposes stated in chapter 54-17.6.

Oil and Gas Research Fund  
 Financial Statement  
**2011-2013 Biennium**  
 September 19, 2011 Oil and Gas Research Council Meeting

	<u>Cash Balance</u>
July 1, 2011 Balance	\$ 2,433,097.84
Revenues through July 31, 2011	\$ 0.00
Transfer to the Pipeline Authority Fund	\$ ( 0.00)
Expenditures through July 31, 2011	<u>\$ ( 0.00)</u>
	<b>\$ 2,433,097.84</b>
Outstanding Project Commitments as of August 31, 2011	<u>\$(2,042,800.00)</u>
Balance	<b>\$ 390,297.84</b>

Oil and Gas Research Fund  
 Continuing Appropriation Authority  
 2011-2013 Biennium

Uncommitted Balance July 1, 2011	\$ 455,297.84
Projected Income from Project Applications & Interest	\$ 20,000.00
Revenues (2% of State's Share of Oil Tax Revenues)	<u>\$4,000,000.00</u>
	<u>\$4,475,297.84</u>
Project Commitments 2011-2013	<u>\$( 65,000.00)</u>
<b>Available Funding</b>	<b>\$4,410,297.84</b>

***57-51.1-07.3. Oil and gas research fund - Deposits - Continuing appropriation.***

*There is established a special fund in the state treasury to be known as the oil and gas research fund. Before depositing oil and gas gross production tax and oil extraction tax revenues in the general fund, property tax relief sustainability, strategic investment and improvements fund or the state disaster relief fund, two percent of the revenues must be deposited monthly into the oil and gas research fund, up to four million dollars per biennium. All moneys deposited in the oil and gas research fund and interest on all such moneys are appropriated as a continuing appropriation to the council to be used for purposes stated in chapter 54-17.6.*

Oil and Gas Research Program Budget Allocation/Applications										
Priorities	%	2011-2013			2011-2013 Available Funds	Grant Round 25 8/15/11	Grant Round 26 11/1/11	Grant Round 27 6/01/12	Grant Round 28 11/1/12	Grant Round 29 6/1/13
		Biennium New Monies	Carried Over Funds	Carried Over Commitment*						
Research	80.75%	3,246,150	528,350	0	3,774,500	1,049,374				
Education	7.50%	301,500	3,854	155,000	150,354	0				
Subtotal	88.25%	3,547,650	532,204	155,000	3,924,854	1,049,374				
Pipeline	7.50%	301,500	0		301,500					
Admin.	4.25%	170,850	13,094		183,944					
Total	100.00%	4,020,000	545,298	155,000	4,410,298					
9/19/2011										
<p>*During Round 22 an education project in the amount of \$120,000 was approved. \$30,000 of this project was expended during the last six months of the 2009-2011 biennium. The remaining \$90,000 is reflected as carried over commitment. At the July, 2011 meeting an additional \$65,000 was approved to be charged against the 2011-2013 biennium.</p>										

Pipeline Authority Fund  
 Financial Statement  
**2009-2011 Biennium**  
 Final Report

	<u>Cash Balance</u>
July 1, 2009 Balance	\$ 32,088.78
Transfer from Oil and Gas Research Fund	\$300,000.00
Interest Income Revenues through June 30, 2011	\$ 923.83
Expenditures through June 30, 2011	<u>\$174,899.61</u>
Balance	\$115,113.00

Pipeline Authority Fund  
 Breakdown of Expenditures  
 2009-2011 Biennium

Consultant Services (Pipeline Authority Director)	\$ 149,046.00
Director Travel Expenditures	\$ 6,356.53
Contracted Studies	\$ 5,000.00*
Administration/Printing of reports/newsletters	\$ 12,048.70
Legal Services	\$ 1,050.44
Webinar Costs	\$ 480.00
Other Administrative Expenditures	<u>\$ 917.94</u>
	\$ 174,899.61

The Industrial Commission, based on the recommendation of the Oil and Gas Research Council, authorized a transfer of \$300,00 from the Oil and Gas Research Fund to the Pipeline Authority Fund for the 2009-2011 biennium. This was approximately 7.5% of the biennial income of the Oil and Gas Research Fund.

\*Final payment to KLJ/Rooney Engineering was made following their presentation to the Oil and Gas Council which took place in the 2009-2011 biennium.